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| NPRR Number | [1256](https://www.ercot.com/mktrules/issues/NPRR1256) | NPRR Title | Settlement of MRA of ESRs |
| Impact Analysis Date | | October 14, 2024 | |
| Estimated Cost/Budgetary Impact | | Between $25K and $50K | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval; and upon system implementation of NPRR885, Must-Run Alternative (MRA) Details and Revisions Resulting from PUCT Project No. 46369, Rulemaking Relating to Reliability Must-Run Service.  Estimated project duration: 3 to 5 months  See Comments. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Settlements 100% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| NPRR1256 is dependent on NPRR885 and if they are implemented concurrently, a cost savings could be realized from project efficiencies. |