Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: May 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 9 p.m. through 10 p.m. Central Daylight Savings Time (CDT). The risk is comparable for these two hours; 9 p.m. has a slightly higher risk than 10 p.m. with a 0.73% probability of ERCOT having to declare an Energy Emergency Alert.

  The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., CDT. The load forecast for this hour is 62,551 MW, and accounts for a 219 MW adjustment for operational and planned Large Flexible Load consumption based on bitcoin market dynamics for May. The expected peak load hour is Hour Ending 6 p.m. with a forecasted load of 65,203 MW, including the LFL consumption estimate.
- For this and future MORAs, the monthly peak load forecast and Large Flexible Load (LFL) consumption forecast only include Large Loads in the Large Load Interconnection queue rather than the amount reflected in the Long Term Load Forecast. This change aligns the MORA Large Load forecast with the one used in Operations and is a timelier reflection of the expected monthly load increase.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the May peak demand day. However, both expected unplanned and planned thermal unit outages are significantly lower than for April's peak demand day. The lower thermal unit outages, combined with late spring temperatures, means that wind production presents less of a reserve shortage risk than for April. This MORA assumes a planned thermal outage amount of 3,055 MW during normal grid conditions, slightly less than half of the amount expected in April (6,323 MW).
- The monthly capacity reserve margin, expressed as a percentage, is 70% for the highest risk hour, Hour Ending 9:00 p.m.
  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m. is 80%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

		EMERGENCY LEVEL	
	Chance of Normal System Conditions	Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
Hour Ending (CDT)	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	99.94%	0.00%	0.00%
9 p.m.	98.37%	0.73%	0.47%
10 p.m.	98.54%	0.67%	0.47%
11 p.m.	99.57%	0.12%	0.06%
12 a.m.	99.98%	0.00%	0.00%

Note: Probabilities are not additive.

Low Wind Risk Profile

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 9 p.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)
Load Based on Average Weather [1]	62,332
Large Flexible Load Adjustment [2]	219
Total Load	**62,551**
Generation Resource Stack	
Dispatchable [3]	80,656
Thermal	74,894
Energy Storage [4]	5,333
Hydro	429
Expected Thermal Outages	16,885
Planned	3,055
Unplanned	13,830
Total Available Dispatchable	**63,771**
Non-Dispatchable [5]	
Wind	18,857
Solar	26
Total Available Non-Dispatchable	**18,883**
Non-Synchronous Ties, Net Imports	**661**
Total Available Resources (Normal Conditions)	**83,315**

Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,459
Distribution Voltage Reduction	551
Large Load Curtailment	59
Total Available prior to an Energy Emergency Alert	**2,069**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,217
LRs providing Non-spin	61
LRs providing ECRS	255
TDSP Load Management Programs	-
Total Available during an Energy Emergency Alert	**1,533**
Total Emergency Resources	**3,602**

Capacity Available for Operating Reserves, Normal Conditions	**22,832**
Capacity Available for Operating Reserves, Emergency Conditions	**24,365**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 9 p.m. load value comes from ERCOT's monthly load forecast. The typical peak load assumes average weather conditions for the reporting month.

[2] See the bottom of the Background tab for information on forecasting Large Flexible Loads (currently comprising cypto-mining facilities) and the LFL adjustment. The methodology was updated to incorporate new contracted and "officer letter" LFLs reflected in the load forecast. The maximum planned LFL load is 198 MW, and the associated reduced consumption during grid stress conditions for both existing and planned LFLs is 59 MW.

[3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[4] See the Background tab for a descripton of battery storage system capacity contribution risk modeling, located here.

[5] Wind and solar values for Hour Ending 9 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

The three V H BRAUNIG steam-gas units are planned to be out of service during May for inspections/repairs associated with existing/planned Reliability Must Run (RMR) contracts.

MARTIN LAKE U1, MLSES_UNIT1, a coal-fired unit, is on extended outage with a return date of June, 2, 2025.

LAREDO VFT TIE, DC_L, 100 MW, DC tie outage until September 16, 2025.

ERCOT expects installed capacity to increase by 1,385 MW since the last MORA report. Increases by generation type comprise 1,146 MW of Solar, 287 MW of Battery Energy Storage.

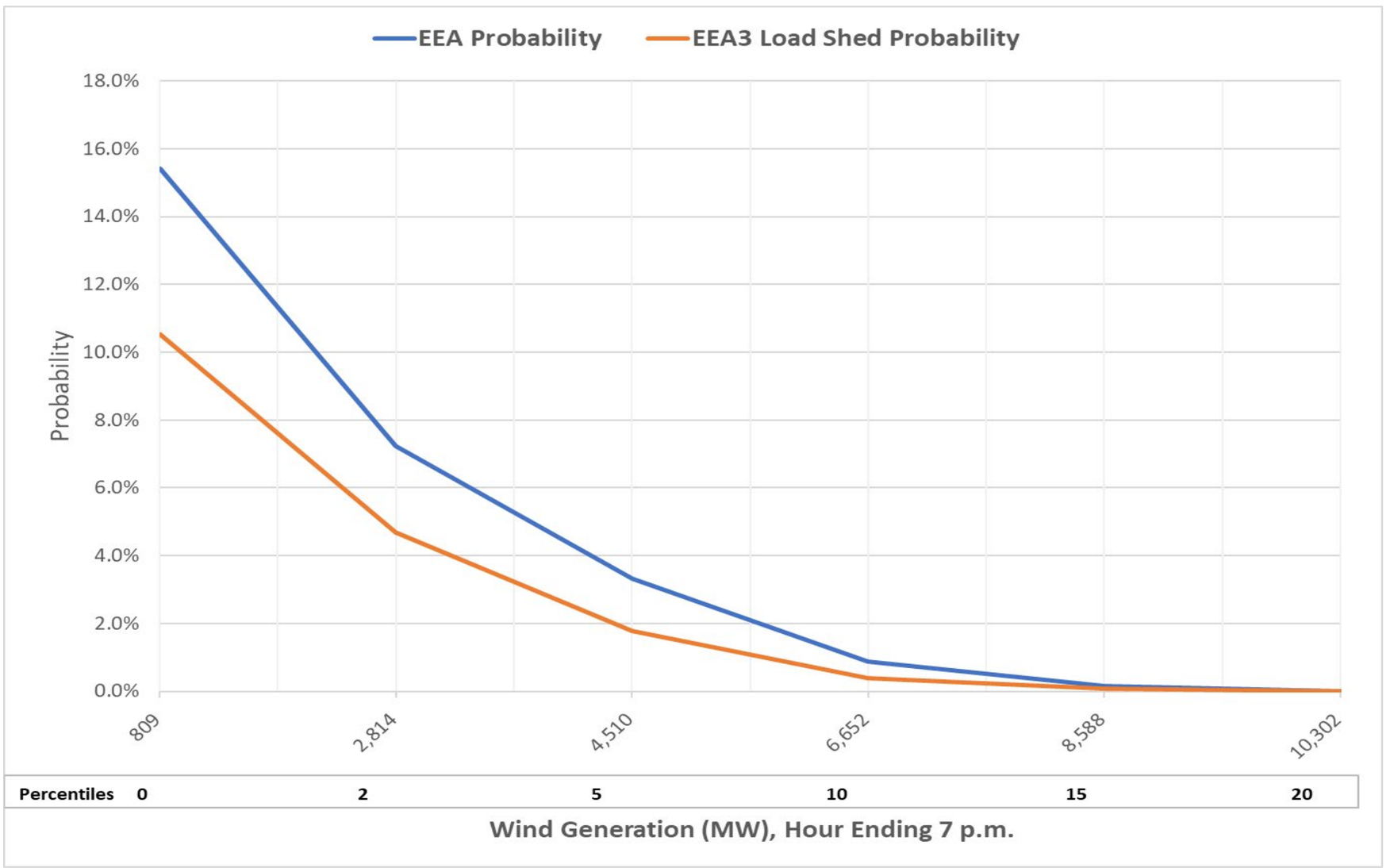
Low Wind Risk Profile

Background and Methodology

To create a low wind risk profile for Hour Ending 9 p.m. on the May peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 9 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Low Wind Risk Profile Results for Hour Ending 9 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above 6,652 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9 p.m. (809 MW), rather than a zero MW outcome.



Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT) Expected Available Capacity [3]
Thermal	**88,529**	**74,734**
Natural Gas	68,547	55,995
Combined-cycle	46,488	36,356
Combustion Turbine	10,202	8,215
Internal Combustion Engine	788	788
Steam Turbine	11,070	10,636
Compressed Air Energy Storage	-	-
Coal	14,713	13,665
Nuclear	5,268	5,074
Renewable, Intermittent [6]	**69,823**	**18,768**
Solar	30,305	26
Wind	39,518	18,742
Coastal	5,436	2,584
Panhandle	4,669	2,220
Other	29,413	13,939
Renewable, Other	**699**	**560**
Biomass	142	131
Hydroelectric [4]	556	429
Energy Storage, Available State of Charge	**10,193**	**4,780**
Batteries	10,193	4,780
Other	-	-
DC Tie Net Imports	**1,220**	**661**
Planned Resources [5]		
Thermal	**30**	**30**
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	30	30
Renewable, Intermittent [6]	**573**	**115**
Solar	332	0
Wind	241	115
Coastal	241	115
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	**1,179**	**553**
Batteries	1,179	**553**
Other	-	-

Total Resources, MW	**172,246**	**100,200**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - May 2025

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SPRING CAPACITY (MW)
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,227.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,214.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,323.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,310.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	608.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	608.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	448.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.9
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	178.9
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	199.9
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	19.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	322.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	236.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	160.6
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	83.6
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	222.4
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	42.0
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.7
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.7
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.7
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.7
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	168.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	168.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	182.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	83.2
76	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	76.2
77	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	83.6
78	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.1
79	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	103.7
80	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	107.9
81	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	332.1
82	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	337.8
83	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	482.3
84	COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
85	COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
86	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
87	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
88	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
89	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	46.5
91	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	48.5
92	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	108.5
93	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
94	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
95	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
96	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
97	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	71.0
98	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	70.0
99	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	70.0
100	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	71.0
101	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
102	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
103	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
104	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
105	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	174.0
106	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
107	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5

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111	ECTOR COUNTY ENERGY CTG 1	ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112	ECTOR COUNTY ENERGY CTG 2	ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113	ENNIS POWER STATION CTG 2	ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	209.0
114	ENNIS POWER STATION STG 1	ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
115	EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116	EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117	EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118	EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119	FERGUSON REPLACEMENT CTG 1	FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
120	FERGUSON REPLACEMENT CTG 2	FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
121	FERGUSON REPLACEMENT STG 1	FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	189.0
122	FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
123	FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
124	FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
125	FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
126	FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
127	FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
128	FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
129	FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
130	FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
131	FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
132	FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
133	FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
134	FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	178.0
135	FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	177.1
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERA	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137	FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138	FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140	GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141	GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142	GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
143	GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
144	GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
145	GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	48.0
146	GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	63.0
147	GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
148	GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149	GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	152.0
152	GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	151.0
153	GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154	GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
155	GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
156	GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
157	GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
158	GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
159	GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
160	HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161	HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162	HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163	HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	213.0
164	HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	214.0
165	HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
166	HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	216.0
167	HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
168	HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
169	HIDALGO ENERGY CENTER STG 1	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	172.0
170	JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171	JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172	JACK COUNTY GEN FACILITY CTG 3	JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	165.0
173	JACK COUNTY GEN FACILITY CTG 4	JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	165.0
174	JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	275.0
175	JACK COUNTY GEN FACILITY STG 2	JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	294.0
176	JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177	JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178	LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179	LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180	LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
181	LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
182	LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
183	LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
184	LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185	LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	92.9
187	LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
188	LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189	LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
193	LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
194	LOST PINES POWER CTG 1	LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
195	LOST PINES POWER CTG 2	LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	175.0
196	LOST PINES POWER STG 1	LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
197	MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
198	MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
199	MAGIC VALLEY STATION STG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	255.5
200	MIDLOTHIAN ENERGY FACILITY CTG 1	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
201	MIDLOTHIAN ENERGY FACILITY CTG 2	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	230.0
202	MIDLOTHIAN ENERGY FACILITY CTG 3	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	229.0
203	MIDLOTHIAN ENERGY FACILITY CTG 4	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
204	MIDLOTHIAN ENERGY FACILITY CTG 5	MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	244.0
205	MIDLOTHIAN ENERGY FACILITY CTG 6	MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	246.0
206	MORGAN CREEK CTG 1	MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
207	MORGAN CREEK CTG 2	MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
208	MORGAN CREEK CTG 3	MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
209	MORGAN CREEK CTG 4	MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210	MORGAN CREEK CTG 5	MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
211	MORGAN CREEK CTG 6	MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
212	MOUNTAIN CREEK STG 6	MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213	MOUNTAIN CREEK STG 7	MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214	MOUNTAIN CREEK STG 8	MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215	NUECES BAY CTG 8	NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
216	NUECES BAY CTG 9	NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
217	NUECES BAY STG 7	NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	322.0
218	O W SOMMERS STG 1	CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219	O W SOMMERS STG 2	CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220	ODESSA-ECTOR POWER CTG 11	OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	164.6
221	ODESSA-ECTOR POWER CTG 12	OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	156.1
222	ODESSA-ECTOR POWER CTG 21	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	164.6

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223	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	156.1
224	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.4
225	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.4
226	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.7
227	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.7
228	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	218.0
229	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	217.0
230	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	308.0
231	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	220.0
232	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	207.0
233	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	324.0
234	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
235	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
236	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	353.1
237	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
238	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
239	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
241	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
242	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	168.0
243	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	64.0
248	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
253	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
254	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
255	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
256	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
257	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
258	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
259	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
260	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
261	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	62.0
262	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
263	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
264	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
265	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
266	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
267	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
268	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	80.0
269	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	80.0
270	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	80.0
271	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	80.0
272	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
273	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
274	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	104.0
275	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	104.0
276	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
277	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
278	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
279	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	90.0
280	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
281	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
282	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
283	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
284	RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
285	RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
286	RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
287	RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
288	RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
289	RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
290	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294	REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
295	REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
296	REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
297	REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
298	REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
299	REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
300	REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
301	REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
302	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
303	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	193.0	162.0
304	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
305	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	306.0
306	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
307	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
308	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
310	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
311	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
312	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
313	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	151.0
317	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
318	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	148.0
320	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
321	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	40.0
322	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
323	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
324	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	133.0
325	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
326	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
327	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
329	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
330	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
331	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
332	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
333	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
334	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0

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335	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
336	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
337	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
338	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
339	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
340	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
341	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
342	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
343	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
344	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
345	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
346	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
347	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
348	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
349	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
350	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
351	TEXAS GULF SULPHUR CTG 1	24INR0605	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
352	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
353	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
354	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
355	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
356	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
357	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
358	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
359	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
360	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
361	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
362	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
363	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
364	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
365	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
366	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
367	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
368	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
369	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
370	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
371	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
372	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
373	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
374	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
375	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
376	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
377	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
378	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	246.0
380	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	536.0
381	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
382	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
383	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
384	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
385	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	244.4
389	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	244.4
390	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
391	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
392	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	234.4
393	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	270.0
394	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	330.6
395	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	331.1
396	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	456.9
397	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
398	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
399	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
400	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
401	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
402	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**75,231.4**	**67,844.8**
405									
406	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**								
407	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**-**	**-**
408									
409	Operational Capacity Thermal Unavailable due to Extended Outage or		THERMAL_UNAVAIL					(1,778.0)	(1,674)
410	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					73,453.4	66,170.8
411									
412	**Operational Resources (Hydro)**								
413	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
414	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
415	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
416	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
417	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
418	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
419	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
420	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
421	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
422	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
423	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
424	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
425	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
426	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
427	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
428	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
429	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0
430	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
431	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
432	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
433	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
434	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
435	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
436	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
437	**Operational Capacity Total (Hydro)**							**566.9**	**557.4**
438	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			549.6	423.1
439									
440	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**								
441	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
442	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
443	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
444	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2
445	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**14.9**	**14.9**
446	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT		HYDRO			14.4	11.3

Unit Capacities - May 2025

447								
448	Operational Capacity Hydroelectric Unavailable due to Extended Outa	HYDRO_UNAVAIL		HYDRO			(7.7)	(5.5)
449	Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			556.3	428.9
450								
451	**Operational Resources (Switchable)**							
452	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
453	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
454	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
455	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
456	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
457	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
458	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
459	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
460	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
461	TENASKA FRONTIER STATION STG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
462	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
463	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
464	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
465	TENASKA GATEWAY STATION STG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	402.0	389.0
466	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	162.0
467	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	158.0
468	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	322.0
469	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	159.0
470	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	161.0
471	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	323.0
472	**Switchable Capacity Total**						**4,068.1**	**3,886.0**
473								
474	**Switchable Capacity Unavailable to ERCOT**							
475	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
476	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
477	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
478	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
479	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
480	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
481	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
482	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
483	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(159.0)
484	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
485	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
486	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
487	**Switchable Capacity Unavailable to ERCOT Total**						**(297.1)**	**(271.0)**
488								
489	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL		GAS-ST			126.0	118.0
490								
491	Private-Use Network Capacity Contribution (Top 20 Hours)	PUN_CAP_CONT		GAS-CC			9,542.6	3,286.7
492	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)	PUN_CAP_ADJUST		GAS-CC				
493								
494	**Operational Resources (Wind)**							
495	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
496	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
497	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
498	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
499	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
500	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
501	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
502	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
503	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
504	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
505	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
506	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
507	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
508	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
509	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
510	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
511	APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
512	APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
513	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
514	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
515	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
516	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
517	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
518	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
519	AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
520	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
521	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
522	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
523	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
524	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
525	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
526	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
527	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
528	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
529	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
530	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
531	BLUE SUMMIT WIND 3 A	BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
532	BLUE SUMMIT WIND 3 B	BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
533	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
534	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
535	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
536	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
537	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
538	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
539	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
540	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
541	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
542	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
543	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
544	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
545	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
546	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
547	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
548	CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
549	CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
550	CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
551	CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
552	CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
553	CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
554	CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
555	CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
556	CAPRICORN RIDGE WIND 4	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5
557	CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
558	CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4

Unit Capacities - May 2025

559	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
560	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
561	CHAPMAN RANCH WIND IA (SANTA CRUZ)	24INR0627	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
562	CHAPMAN RANCH WIND IB (SANTA CRUZ)	24INR0627	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
563	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
564	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
565	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
566	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
567	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
568	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
569	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
570	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
571	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
572	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
573	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
574	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
575	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
576	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
577	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
578	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
579	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
580	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
581	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
582	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
583	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
584	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
585	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
586	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
587	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
588	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
589	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
590	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
591	GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
592	GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
593	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
594	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
595	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
596	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
597	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
598	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
599	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
600	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
601	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
602	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
603	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
604	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
605	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
606	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
607	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
608	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
609	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
610	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
611	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
612	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
613	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
614	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
615	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0
616	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
617	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5
618	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
619	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
620	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
621	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
622	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
623	HORSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
624	HORSE HOLLOW WIND 2		HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
625	HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
626	HORSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
627	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
628	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
629	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
630	INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
631	INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
632	INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
633	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
634	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
635	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
636	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
637	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
638	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
639	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
640	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
641	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
642	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
643	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
644	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
645	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
646	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
647	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
648	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
649	LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
650	LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
651	LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
652	LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
653	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
654	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
655	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
656	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
657	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
658	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
659	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
660	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
661	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
662	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
663	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
664	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
665	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
666	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
667	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
668	LOS VIENTOS III WIND	26INR0507	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
669	LOS VIENTOS IV WIND	26INR0507	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
670	LOS VIENTOS V WIND	26INR0507	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0

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671	LOS VIENTOS WIND I	26INR0507	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
672	LOS VIENTOS WIND II	26INR0507	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
673	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
674	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
675	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
676	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
677	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
678	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
679	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
680	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
681	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
682	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
683	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
684	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
685	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
686	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
687	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
688	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
689	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
690	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
691	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
692	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
693	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
694	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
695	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
696	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
697	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
698	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
699	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
700	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
701	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
702	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
704	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
705	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
706	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
707	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
708	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
709	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
710	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
711	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
712	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
713	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
714	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
715	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
716	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
717	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
718	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
719	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
720	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
721	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
722	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
723	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
724	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
725	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
726	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
727	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
728	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
729	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
730	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
731	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
732	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
733	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
734	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
735	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
736	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
737	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
738	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
739	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
740	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
741	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
742	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
743	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
744	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
745	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
746	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
747	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
748	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
749	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
750	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
751	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
752	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
753	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
754	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
755	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
756	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
757	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
758	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
759	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
760	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
761	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
762	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
763	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
764	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
765	SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
766	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
767	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
768	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
769	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
770	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
771	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
772	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
773	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
774	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
775	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
776	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
777	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
778	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
779	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
780	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
781	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
782	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5

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783	TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
784	TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
785	TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
786	TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
787	TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
788	TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
789	TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
790	TSTC WEST TEXAS WIND	DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
791	TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
792	TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
793	VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
794	VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
795	VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
796	VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
797	VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
798	VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
799	VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
800	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
801	VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
802	VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
803	VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
804	VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
805	WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
806	WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
807	WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
808	WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
809	WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
810	WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
811	WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
812	WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
813	WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
814	WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
815	WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
816	WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
817	WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
818	WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
819	WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
820	WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
821	WINDTHORST 2 WIND	WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
822	WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
823	WOLF RIDGE WIND	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5
824	**Operational Capacity Total (Wind)**						**34,714.4**	**34,599.2**
825								
826	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**							
827	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
828	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
829	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
830	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
831	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
832	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
833	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
834	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
835	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
836	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
837	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
838	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
839	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
840	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
841	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
842	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
843	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
844	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	130.2
845	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	84.0
846	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	54.0
847	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
848	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4
849	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
850	PIONEER DJ WIND U1	23INR0387	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
851	PIONEER DJ WIND U2	23INR0387	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
852	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0
853	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0
854	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2
855	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2
856	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
857	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
858	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
859	SHAMROCK WIND U1	22INR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
860	SHAMROCK WIND U2	22INR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
861	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
862	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
863	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
864	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0
865	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
866	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
867	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
868	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	197.4
869	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	152.3
870	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	149.5
871	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**						**4,803.8**	**4,794.1**
872								
873	**Operational Resources (Solar)**							
874	7V SOLAR	7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
875	7V SOLAR U2	7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
876	7V SOLAR U3	7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
877	ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
878	AIRPORT ROAD LONEWOLFE PHASE ONE	AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
879	ALEXIS SOLAR	DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
880	ANDROMEDA SOLAR U1	ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
881	ANDROMEDA SOLAR U2	ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
882	ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
883	ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
884	ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	187.2
885	AUREOLA SOLAR U1	AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
886	AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
887	AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
888	BECK 1	DG_CECSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
889	BHE SOLAR PEARL PROJECT (SIRIUS 2)	SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
890	BKVSOLAR_BKVSOLAR1	BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
891	BLUE WING 1 SOLAR	DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
892	BLUE WING 2 SOLAR	DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
893	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)	CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
894	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0

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895	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
896	BNB LAMESA SOLAR (PHASE I)	LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
897	BNB LAMESA SOLAR (PHASE II)	LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
898	BOVINE SOLAR LLC	DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
899	BOVINE SOLAR LLC	DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
900	BPL FILES SOLAR	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
901	BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
902	BRONSON SOLAR I	DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
903	BRONSON SOLAR II	DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
904	CASCADE SOLAR I	DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
905	CASCADE SOLAR II	DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
906	CASTLE GAP SOLAR	CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
907	CATAN SOLAR	DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
908	CHISUM SOLAR	DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
909	COMMERCE_SOLAR	DG_ X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
910	CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
911	CORAL SOLAR U1	CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
912	CORAL SOLAR U2	CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
913	CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
914	CROWN SOLAR	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
915	DANCIGER SOLAR U1	DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
916	DANCIGER SOLAR U2	DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
917	DILEO SOLAR	DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
918	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
919	EDDY SOLAR II	DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
920	EIFFEL SOLAR	EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
921	ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
922	ELLIS SOLAR	ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
923	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
924	EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
925	EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
926	FIFTH GENERATION SOLAR 1	DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
927	FOWLER RANCH	FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
928	FRFWS_FAIRFIELD	FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
929	FRYE SOLAR U1	FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
930	FRYE SOLAR U2	FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
931	FS BARILLA SOLAR-PECOS	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
932	FS EAST PECOS SOLAR	BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
933	GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
934	GALLOWAY 2 SOLAR	GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
935	GOLINDA SOLAR	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
936	GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
937	GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
938	GRIFFIN SOLAR	DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
939	GRIZZLY RIDGE SOLAR	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
940	HALO SOLAR	HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
941	HIGHWAY 56	DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
942	HM SEALY SOLAR 1	DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
943	HOLLYWOOD SOLAR U1	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
944	HOLLYWOOD SOLAR U2	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
945	HOLSTEIN SOLAR 1	HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
946	HOLSTEIN SOLAR 2	HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
947	HOPKINS SOLAR U1	HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
948	HOPKINS SOLAR U2	HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
949	HORIZON SOLAR	HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
950	HPWHSOL_WILDHORSESOLAR	HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
951	IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
952	JADE SOLAR U1	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
953	JADE SOLAR U2	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
954	JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
955	JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
956	KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
957	LAMPWICK SOLAR	DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
958	LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
959	LEON	DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
960	LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
961	LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
962	LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
963	LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
964	LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
965	MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
966	MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
967	MARLIN	DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
968	MARS SOLAR (DG)	DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
969	MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
970	MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
971	MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
972	MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
973	MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
974	MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
975	MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
976	MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
977	MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
978	MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
979	NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
980	NOBLE SOLAR U1	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
981	NOBLE SOLAR U2	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
982	NORTH GAINESVILLE	DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
983	OBERON SOLAR	OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
984	OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
985	OCI ALAMO 2 SOLAR-ST. HEDWIG	DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
986	OCI ALAMO 3-WALZEM SOLAR	DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
987	OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
988	OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
989	OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
990	OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
991	PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
992	PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1
993	PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1
994	PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
995	PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
996	PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
997	PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
998	PORTER SOLAR U1	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
999	POWERFIN KINGSBERY	DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1000	PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1001	PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1002	PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1003	PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1004	QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1005	QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1006	QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5

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1007	QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1008	RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1009	RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1010	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1011	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1012	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1013	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1014	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1015	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1016	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1017	RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR-O	SOUTH	2025	1.8	1.8
1018	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1019	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1020	ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1021	ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1022	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1023	SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1024	SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1025	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1026	STERLING		DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1027	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1028	SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1029	SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1030	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1031	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1032	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1033	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1034	SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1035	TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1036	TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1037	TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1038	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1039	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1040	TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1041	TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1042	TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1043	TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1044	TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1045	TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1046	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1047	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1048	TPE ERATH SOLAR		DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1049	TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1050	TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1051	TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1052	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1053	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1054	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1055	WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1056	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1057	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1058	WEST MOORE II		DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1059	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1060	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1061	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1062	WHITESBORO		DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1063	WHITESBORO II		DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1064	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1065	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0
1066	WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1067	YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1068	ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1069	**Operational Capacity Total (Solar)**							**17,898.4**	**17,792.0**
1070									
1071	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**								
1072	ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2024	195.4	195.0
1073	ASH CREEK SOLAR U1	21INR0379	ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
1074	ASH CREEK SOLAR U2	21INR0379	ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
1075	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	234.8	233.9
1076	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2025	234.6	233.9
1077	BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2024	201.0	200.2
1078	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2025	132.3	130.0
1079	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2025	70.8	70.0
1080	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1081	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1082	BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
1083	BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
1084	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	217.5	217.5
1085	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	221.3	221.3
1086	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SC	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1087	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174.3	173.0
1088	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178.1	177.0
1089	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2024	195.2	194.5
1090	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2024	211.4	211.2
1091	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1092	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1093	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	100.2	100.0
1094	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1095	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1096	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1097	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1098	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1099	DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1100	DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2025	103.4	100.0
1101	DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1102	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1103	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1104	ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1105	ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
1106	ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
1107	FENCE POST SOLAR U1	22INR0404	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
1108	FENCE POST SOLAR U2	22INR0404	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
1109	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1110	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9
1111	FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
1112	FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
1113	GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
1114	HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1115	HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1116	HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1117	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1118	JUNGMANN SOLAR	22INR0356	JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0

Unit Capacities - May 2025

1119	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1120	MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	203.5
1121	MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	203.5
1122	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1123	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2025	171.6	167.2
1124	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2025	149.6	145.8
1125	PEREGRINE SOLAR U1	22INR0283	PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	152.8	152.2
1126	PEREGRINE SOLAR U2	22INR0283	PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	148.3	147.7
1127	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1128	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1129	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110.0	109.6
1130	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2024	106.0	105.7
1131	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1132	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1133	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1134	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1135	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1136	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1137	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1138	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1139	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1140	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1141	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1142	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1143	SIGNAL SOLAR	20INR0208	SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1144	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1145	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1146	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1147	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1148	SWIFT AIR SOLAR	24INR0421	SWFT_SLR_UNIT1	ECTOR	SOLAR	WEST	2025	146.5	145.0
1149	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2024	202.4	200.0
1150	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1151	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1152	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1153	XE MURAT [ADLONG] SOLAR	22INR0354	ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1154	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**12,408.6**	**12,287.7**
1155									
1156	**Operational Resources (Storage)**								
1157	AE-TELVIEW ESS (DGR)		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1158	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1159	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1160	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1161	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1162	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1163	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1164	BAY CITY BESS (DGR)		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1165	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1166	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1167	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1168	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1169	BRP ALVIN (DGR)		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1170	BRP ANGLETON (DGR)		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1171	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1172	BRP DICKINSON (DGR)		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1173	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1174	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1175	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1176	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1177	BRP HEIGHTS (DGR)		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1178	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1179	BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1180	BRP LOOP 463 (DGR)		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1181	BRP LOPENO (DGR)		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1182	BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1183	BRP ODESSA SW (DGR)		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1184	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1185	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1186	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1187	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1188	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1189	BRP RANCHTOWN (DGR)		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1190	BRP SWEENY (DGR)		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1191	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1192	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1193	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1194	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1195	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1196	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1197	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1198	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1199	CATARINA BESS (DGR)		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1200	CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1201	CEDARVALE BESS (DGR)		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1202	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1203	CISCO BESS (DGR)		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1204	CONTINENTAL BESS (DGR)		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1205	COMMERCE ST ESS (DGR)		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1206	CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1207	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1208	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1209	COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1210	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1211	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1212	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1213	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1214	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1215	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1216	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1217	DIBOLL BESS (DGR)		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1218	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1219	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1220	ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1221	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1222	FALFURRIAS BESS (DGR)		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1223	FARMERSVILLE BESS (DGR)		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1224	FAULKNER BESS (DGR)		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1225	FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1226	FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1227	FLAT TOP BATTERY (DGR)		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1228	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1229	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1230	GARDEN CITY EAST BESS (DGR)		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9

Unit Capacities - May 2025

1231	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1232	GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1233	GOMEZ BESS (DGR)	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1234	GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1235	HAMILTON BESS (DGR) U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1236	HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1237	HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0
1238	HOLCOMB BESS (DGR)	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1239	HOLY ESS U1	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1240	HOLY ESS U2	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1241	HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1242	HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1243	INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1244	JOHNSON CITY BESS (DGR)	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1245	JUDKINS BESS (DGR)	JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1246	JUNCTION BESS (DGR)	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1247	KINGSBERY ENERGY STORAGE SYSTEM	DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1248	LIGGETT SWITCH BESS	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1249	LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1250	LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1251	LONESTAR BESS (DGR)	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1252	LUFKIN SOUTH BESS (DGR)	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1253	MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1254	MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1255	MAINLAND BESS (DGR)	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1256	MAYBERRY II BESS	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1257	MINERAL WELLS EAST BESS (DGR)	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1258	MU ENERGY STORAGE SYSTEM	DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1259	MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1260	NOBLE STORAGE U1	NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1261	NOBLE STORAGE U2	NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1262	NORTH ALAMO BESS (DGR)	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1263	NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1264	NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1265	NORTH MERCEDES BESS (DGR)	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1266	NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1267	OLNEY BESS (DGR)	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1268	PAULINE BESS (DGR)	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1269	PAVLOV BESS (DGR)	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1270	PORT LAVACA BATTERY (DGR)	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1271	PYOTE TNP (SWOOSE BATTERY) (DGR)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1272	PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1273	PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1274	PYRON ESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1275	QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1276	RATTLESNAKE BESS (DGR)	RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1277	REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1278	REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1279	REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1280	RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1281	RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1282	RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1283	RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1284	RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1285	ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1286	RUSSEK STREET BESS (DGR)	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1287	SADDLEBACK BESS (DGR)	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1288	SANDLAKE BESS (DGR)	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1289	SARAGOSA BESS (DGR)	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1290	SCREWBEAN BESS (DGR)	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1291	SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1292	SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1293	SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1294	SMT ELSA (DGR)	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1295	SMT GARCENO BESS (DGR)	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1296	SMT LOS FRESNOS (DGR)	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1297	SMT MAYBERRY BESS (DGR)	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1298	SMT RIO GRANDE CITY BESS (DGR)	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1299	SMT SANTA ROSA (DGR)	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1300	SNYDER (DGR)	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1301	SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1302	STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1303	ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1304	SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1305	SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1306	SWEETWATER BESS (DGR)	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1307	SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1308	TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1309	TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1310	TURQUOISE STORAGE	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1311	VAL VERDE BESS (DGR)	MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1312	VORTEX BESS	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1313	WEST COLUMBIA (PROSPECT STORAGE) (DGR)	WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1314	WEST HARLINGEN BESS (DGR)	W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1315	WESTOVER BESS (DGR)	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1316	WEIL TRACT BESS	WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1317	WIGEON WHISTLE BESS	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1318	WOLF TANK STORAGE	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1319	WORSHAM BATTERY (DGR)	WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1320	ZIER STORAGE U1	ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1321	**Operational Capacity Total (Storage)**						**7,971.7**	**7,770.9**
1322								
1323	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**							
1324	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1325	ANGLETON BESS	24INR0547	AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1326	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1327	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1328	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1329	BURKSOL BESS (DONEGAL BESS)	23INR0103	BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.0	100.0
1330	CROSBY BESS	24INR0546	CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1331	DAMON STORAGE	23INR0523	DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1332	DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1333	DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1334	DESERT WILLOW BESS	23INR0195	DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1335	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1336	FARMERSVILLE WEST BESS 2	23INR0618	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1337	FORT MASON BESS	23INR0500	FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	9.8	9.8
1338	GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1339	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1340	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1341	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1342	JADE STORAGE U1	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9

Unit Capacities - May 2025

1343	JARVIS BESS U1	24INR0265	JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1344	JARVIS BESS U2	24INR0265	JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1345	JUNCTION NORTH BESS	23INR0619	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2024	9.9	9.9
1346	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2025	180.8	174.0
1347	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1348	MUENSTER BESS	22INR0590	MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1349	MYRTLE STORAGE U1	21INR0442	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1350	MYRTLE STORAGE U2	21INR0442	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1351	PEARSALL BESS	24INR0560	PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1352	PHOTON STORAGE U1	23INR0460	PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1353	PHOTON STORAGE U2	25INR0691	PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1354	PIRATE BESS	24INR0597	PIRATE1_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1355	SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1356	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**2,221.1**	**2,187.3**
1357									
1358	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-
1359									
1360	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1361									
1362	**Non-Synchronous Tie Resources**								
1363	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1364	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1365	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	-
1366	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1367	**Non-Synchronous Ties Total**							**1,220.0**	**1,120.0**
1368									
1369	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed**								
1370	CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049		FREESTONE	GAS-GT	NORTH	2026	-	-
1371	CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109		FREESTONE	GAS-GT	NORTH	2026	-	-
1372	CEDAR BAYOU5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1373	COYOTE SPRINGS AGR1 (DGR)	24INR0645		REEVES	DIESEL	WEST	2025	9.9	9.9
1374	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2025	-	-
1375	FRIENDSWOOD G CTG 2	24INR0456		HARRIS	GAS-GT	HOUSTON	2025	-	-
1376	NRG THW GT 345 (TEF)	24INR0482		HARRIS	GAS-GT	HOUSTON	2026	-	-
1377	OLNEY AGR1 (DGR)	24INR0647		YOUNG	DIESEL	WEST	2025	9.9	9.9
1378	SADDLEBACK AGR1 (DGR)	24INR0646		REEVES	DIESEL	WEST	2025	9.9	9.9
1379	UHLAND MAXWELL (TIMMERMAN POWER PLAN	25INR0223		CALDWELL	GAS-IC	SOUTH	2025	-	-
1380	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**							**29.7**	**29.7**
1381									
1382	**Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1383	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	-	-
1384	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2025	-	-
1385	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2026	-	-
1386	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2026	-	-
1387	HART WIND 2	24INR0116		CASTRO	WIND-P	PANHANDLE	2025	-	-
1388	HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1389	LA CASA WIND	21INR0240		STEPHENS	WIND-O	NORTH	2025	-	-
1390	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2026	-	-
1391	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2026	-	-
1392	MONTE CRISTO 1 WIND	19INR0054		HIDALGO	WIND-O	SOUTH	2025	-	-
1393	PEYTON CREEK WIND II	20INR0155		MATAGORDA	WIND-C	COASTAL	2025	241.2	241.2
1394	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2025	-	-
1395	RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1396	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2026	-	-
1397	YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2026	-	-
1398	**Planned Capacity Total (Wind)**							**241.2**	**241.2**
1399									
1400	**Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1401	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1402	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2026	-	-
1403	ANSON SOLAR CENTER, PHASE II	20INR0242		JONES	SOLAR	WEST	2025	-	-
1404	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2027	-	-
1405	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1406	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1407	AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1408	AZALEA SPRINGS SOLAR	19INR0110		ANGELINA	SOLAR	NORTH	2025	-	-
1409	BLEVINS SOLAR	23INR0118		FALLS	SOLAR	NORTH	2025	-	-
1410	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1411	BUZIOS SOLAR	24INR0399		MOTLEY	SOLAR	PANHANDLE	2026	-	-
1412	CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1413	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2025	-	-
1414	CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1415	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2026	-	-
1416	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1417	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	-	-
1418	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1419	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	-	-
1420	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2026	-	-
1421	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2026	-	-
1422	DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2027	-	-
1423	DIVER SOLAR	25INR0105		LIMESTONE	SOLAR	NORTH	2026	-	-
1424	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2027	-	-
1425	DORADO SOLAR	22INR0261		CALLAHAN	SOLAR	WEST	2025	-	-
1426	DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2026	-	-
1427	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1428	DRY CREEK SOLAR I	23INR0286		RUSK	SOLAR	NORTH	2026	-	-
1429	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1430	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2026	-	-
1431	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2026	-	-
1432	FAGUS SOLAR PARK 1 SLF	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1433	FAGUS SOLAR PARK 2 SLF	25INR0672		CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1434	FAGUS SOLAR PARK 3 SLF	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1435	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2027	-	-
1436	FUNSTON SOLAR (ALTERNATIVE POI LONE STA	29INR0015		JONES	SOLAR	WEST	2027	-	-
1437	GAIA SOLAR	24INR0141		NAVARRO	SOLAR	NORTH	2025	-	-
1438	GARCITAS CREEK SOLAR	23INR0223		JACKSON	SOLAR	SOUTH	2026	-	-
1439	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2027	-	-
1440	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1441	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2026	-	-
1442	GRIMES COUNTY SOLAR	23INR0160		GRIMES	SOLAR	NORTH	2025	-	-
1443	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1444	HICKERSON SOLAR	21INR0359		BOSQUE	SOLAR	NORTH	2026	-	-
1445	HIGH CHAP SOLAR	25INR0068		BRAZORIA	SOLAR	COASTAL	2027	-	-
1446	HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2027	-	-
1447	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1448	HORNET SOLAR II SLF	25INR0282		CASTRO	SOLAR	PANHANDLE	2026	-	-
1449	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2026	-	-
1450	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2026	-	-
1451	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2027	-	-
1452	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1453	LANGER SOLAR	23INR0030		BOSQUE	SOLAR	NORTH	2027	-	-
1454	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2026	-	-

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1455	LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-	-
1456	LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1457	LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1458	LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2025	-	-
1459	LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2026	-	-
1460	MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1461	MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2026	-	-
1462	MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2026	-	-
1463	MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1464	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-	-
1465	MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1466	MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2026	-	-
1467	NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1468	NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2026	-	-
1469	NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1470	NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1471	NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2026	-	-
1472	NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2027	-	-
1473	NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1474	ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.6
1475	ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1476	OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1477	PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1478	PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1479	PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1480	PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1481	QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1482	REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1483	RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1484	RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-
1485	SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1486	SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1487	SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1488	SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1489	SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1490	SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1491	SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2027	-	-
1492	SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1493	STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1494	STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1495	STONERIDGE SOLAR	24INR0031	MILAM	SOLAR	SOUTH	2025	201.6	201.6
1496	SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1497	SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2026	-	-
1498	TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1499	THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1500	TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	2027	-	-
1501	TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1502	TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1503	TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1504	TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	-	-
1505	ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1506	UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	2028	-	-
1507	XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1508	YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1509	ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1510	**Planned Capacity Total (Solar)**						**332.2**	**332.2**
1511								
1512	**Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**							
1513	ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	-	-
1514	ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	-	-
1515	ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2026	-	-
1516	ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1517	AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1518	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355	HENDERSON	STORAGE	NORTH	2026	-	-
1519	ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2025	-	-
1520	ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	2025	-	-
1521	ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1522	ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2025	72.4	72.4
1523	APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1524	ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2027	-	-
1525	ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1526	ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1527	AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	164.3	164.3
1528	BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1529	BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1530	BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2026	-	-
1531	BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-
1532	BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1533	BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1534	BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1535	BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1536	BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1537	BLUE SUMMIT ENERGY STORAGE	25INR0492	WILBARGER	STORAGE	WEST	2026	-	-
1538	BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1539	BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-
1540	BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1541	BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1542	CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	205.5	205.5
1543	CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2026	-	-
1544	CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1545	CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1546	CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	154.1	154.1
1547	CARRIZO SPRINGS BESS	25INR0592	DIMMIT	STORAGE	SOUTH	2025	-	-
1548	CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1549	CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1550	CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	153.9	153.9
1551	CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1552	CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1553	CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1554	CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1555	COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1556	COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1557	CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	-	-
1558	CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1559	CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	-	-
1560	DAMON BESS 2 (DGR)	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1561	DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1562	DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1563	DOGFISH BESS	23INR0219	PECOS	STORAGE	WEST	2025	78.2	78.2
1564	ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1565	ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1566	ESCONDIDO BESS	25INR0593	MAVERICK	STORAGE	SOUTH	2025	-	-

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1567	EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1568	EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1569	FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	-	-
1570	FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1571	FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	-	-
1572	FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2027	-	-
1573	GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1574	GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1575	GOODWIN BESS	25INR0594	HIDALGO	STORAGE	SOUTH	2025	-	-
1576	GRIZZLY RIDGE BESS (DGR)	22INR0596	HAMILTON	STORAGE	NORTH	2023	-	-
1577	GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1578	GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1579	HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1580	HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1581	HIDDEN VALLEY BESS	24INR0594	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1582	HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1583	HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2026	-	-
1584	HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	-	-
1585	HOUSTON IV BESS	24INR0584	HARRIS	STORAGE	HOUSTON	2026	-	-
1586	INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-
1587	IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	2026	-	-
1588	LAURELES BESS (DGR)	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1589	LIMEWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1590	LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	60.4	60.4
1591	LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1592	MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2025	-	-
1593	MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1594	MILTON BESS (DGR)	23INR0552	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1595	MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2026	-	-
1596	MUSTANG BAYOU BESS	24INR0599	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1597	NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2026	-	-
1598	ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1599	ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1600	PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2025	51.1	51.1
1601	PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1602	PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1603	PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1604	PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1605	PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1606	PURPLE SAGE BESS 1	25INR0391	COLLIN	STORAGE	NORTH	2027	-	-
1607	PURPLE SAGE BESS 2	25INR0392	COLLIN	STORAGE	NORTH	2027	-	-
1608	RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2025	160.0	160.0
1609	RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1610	RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1611	RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1612	ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1613	ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1614	RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1615	SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1616	SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1617	SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1618	SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2027	-	-
1619	SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2026	-	-
1620	SODA LAKE BESS 1	23INR0501	CRANE	STORAGE	WEST	2025	-	-
1621	SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2026	-	-
1622	SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	2026	-	-
1623	SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	-	-
1624	SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	2026	-	-
1625	SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2025	-	-
1626	SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1627	ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	2025	-	-
1628	STARLING STORAGE	23INR0181	GONZALES	STORAGE	SOUTH	2027	-	-
1629	STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	2026	-	-
1630	STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	-	-
1631	TANZANITE STORAGE	22INR0549	HENDERSON	STORAGE	NORTH	2025	-	-
1632	TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	-	-
1633	THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	2025	-	-
1634	TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	2025	-	-
1635	TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1636	TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2025	-	-
1637	TWO BROTHERS BATTERY ENERGY STORAGE	24INR0425	VICTORIA	STORAGE	SOUTH	2026	-	-
1638	TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	-	-
1639	TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	9.9	9.9
1640	VERTUS ENERGY STORAGE	26INR0333	GALVESTON	STORAGE	HOUSTON	2026	-	-
1641	WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	2025	-	-
1642	WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	-	-
1643	WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1644	XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	-	-
1645	XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2025	-	-
1646	YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	2028	-	-
1647	ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2026	-	-
1648	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY [	PLANNED_SMALL_GEN_NO_MRD		STORAGE			-	-
1649	**Planned Capacity Total (Storage)**						**1,179.2**	**1,179.2**
1650								
1651	**Seasonal Mothballed Resources**							
1652	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 TI	STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
1653	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH	SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
1654	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH	SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
1655	**Total Seasonal Mothballed Capacity**						**144.8**	**135.5**
1656								
1657	**Mothballed Resources**							
1658	BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2(	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1659	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF ´	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1660	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF ´	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1661	R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10.	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1662	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)	OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1663	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS A	SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6
1664	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2(	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0
1665	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2(	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0
1666	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON	WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0
1667	**Total Mothballed Capacity**						**273.8**	**226.6**

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	41,098	39,841	38,909	38,496	38,618	40,001	42,701	43,625	44,557	46,021	47,770	49,254	50,520	52,142	53,731	55,144	56,341	56,876	56,347	54,990	54,562	53,445	50,676	46,157
10%	44,930	43,555	42,536	42,085	42,218	43,730	46,680	47,692	48,711	50,311	52,223	53,846	55,229	57,003	58,740	60,285	61,593	62,178	61,599	60,116	59,649	58,427	55,400	50,460
20%	45,706	44,308	43,271	42,812	42,948	44,485	47,486	48,515	49,553	51,181	53,126	54,776	56,184	57,988	59,755	61,327	62,657	63,253	62,664	61,155	60,680	59,437	56,358	51,332
30%	46,256	44,842	43,793	43,326	43,464	45,020	48,058	49,099	50,150	51,797	53,766	55,436	56,860	58,686	60,475	62,065	63,412	64,014	63,419	61,892	61,410	60,153	57,036	51,951
40%	46,726	45,297	44,236	43,767	43,904	45,477	48,545	49,597	50,657	52,323	54,312	55,999	57,438	59,282	61,089	62,696	64,056	64,665	64,063	62,521	62,034	60,764	57,616	52,478
50%	47,192	45,747	44,677	44,202	44,342	45,930	49,030	50,091	51,162	52,845	54,853	56,557	58,010	59,873	61,698	63,321	64,694	65,309	64,701	63,144	62,653	61,370	58,190	53,001
60%	47,634	46,176	45,096	44,618	44,759	46,362	49,491	50,563	51,643	53,341	55,368	57,088	58,555	60,435	62,277	63,915	65,302	65,922	65,309	63,736	63,241	61,946	58,736	53,499
70%	48,131	46,658	45,567	45,083	45,226	46,846	50,007	51,090	52,182	53,896	55,945	57,683	59,165	61,065	62,926	64,581	65,982	66,609	65,989	64,400	63,899	62,591	59,347	54,056
80%	48,707	47,218	46,113	45,624	45,768	47,407	50,606	51,702	52,807	54,543	56,618	58,377	59,877	61,800	63,684	65,358	66,776	67,411	66,783	65,176	64,669	63,342	60,060	54,707
90%	49,550	48,035	46,911	46,413	46,561	48,228	51,482	52,597	53,721	55,486	57,606	59,396	60,922	62,878	64,795	66,499	67,941	68,587	67,949	66,313	65,794	64,437	61,098	55,659
100%	53,858	52,211	50,989	50,448	50,608	52,421	55,958	57,170	58,391	60,309	62,601	64,546	66,204	70,089	72,876	74,962	76,047	75,226	73,841	72,063	71,502	70,039	66,410	60,488

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	164	2,229	4,945	12,736	16,255	13,507	16,126	12,450	13,935	12,000	10,717	14,879	3,030	0	0	0	0
10%	0	0	0	0	0	0	0	1,070	6,514	12,271	19,519	23,363	21,677	24,421	21,954	22,075	20,465	17,850	17,321	5,293	0	0	0	0
20%	0	0	0	0	0	0	1	1,595	8,000	14,318	20,717	24,565	23,430	25,744	23,280	23,576	21,909	19,360	17,594	5,556	0	0	0	0
30%	0	0	0	0	0	0	3	2,121	9,245	15,854	21,574	25,355	24,486	26,600	24,111	24,463	22,839	20,302	17,762	5,726	1	0	0	0
40%	0	0	0	0	0	0	5	2,623	10,461	17,153	22,309	25,954	25,361	27,162	24,792	25,155	23,518	21,047	17,892	5,876	4	0	0	0
50%	0	0	0	0	0	0	8	3,154	11,668	18,478	22,960	26,445	26,059	27,616	25,340	25,704	24,042	21,645	17,997	6,008	10	0	0	0
60%	0	0	0	0	0	0	11	3,818	13,050	19,672	23,551	26,867	26,679	27,973	25,862	26,173	24,513	22,177	18,095	6,138	25	0	0	0
70%	0	0	0	0	0	0	16	4,556	14,671	21,074	24,166	27,254	27,195	28,253	26,332	26,558	24,922	22,668	18,187	6,280	55	0	0	0
80%	0	0	0	0	0	0	23	5,560	16,840	22,771	24,837	27,618	27,652	28,467	26,828	26,895	25,257	23,101	18,273	6,448	116	0	0	0
90%	0	0	0	0	0	0	33	7,098	19,987	24,989	25,715	27,974	28,082	28,627	27,388	27,187	25,576	23,533	18,368	6,689	241	0	0	0
100%	0	0	0	0	0	0	75	11,581	27,860	29,425	28,598	28,410	28,477	28,709	28,181	27,410	25,839	23,970	18,551	7,452	605	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	821	524	248	171	91	119	385	267	231	231	331	391	268	316	323	382	393	551	699	738	809	1,076	1,080	797
10%	7,031	7,020	6,799	6,444	6,114	5,844	5,582	4,552	4,115	4,055	4,124	3,837	3,662	3,820	3,908	4,143	4,574	5,066	5,255	5,308	6,646	7,074	7,334	7,195
20%	10,991	10,913	10,549	10,023	9,616	9,232	8,846	7,389	6,841	7,027	6,977	6,479	6,230	6,539	6,544	6,843	7,449	8,130	8,397	8,512	10,301	11,061	11,523	11,296
30%	14,551	14,537	14,082	13,385	12,995	12,498	11,905	10,234	9,733	9,908	9,727	8,961	8,642	8,919	9,035	9,423	10,248	11,095	11,414	11,658	13,559	14,383	14,958	14,946
40%	17,871	17,859	17,436	16,719	16,120	15,639	14,860	12,915	12,426	12,693	12,531	11,696	11,253	11,652	11,699	12,058	13,136	13,974	14,162	14,551	16,422	17,443	18,057	17,998
50%	20,894	20,968	20,443	19,596	18,984	18,437	17,663	15,585	15,140	15,644	15,404	14,467	14,065	14,402	14,457	14,919	16,039	16,952	17,097	17,412	19,283	20,375	20,860	20,832
60%	23,615	23,709	23,275	22,460	21,833	21,266	20,349	18,302	18,011	18,654	18,351	17,298	16,877	17,254	17,449	17,876	18,865	19,922	19,976	20,478	22,025	23,121	23,516	23,521
70%	26,055	26,144	25,736	24,948	24,393	23,846	23,057	21,142	20,987	21,563	21,312	20,411	19,814	20,291	20,618	21,101	22,199	22,917	23,006	23,359	24,668	25,653	26,030	26,125
80%	28,414	28,508	28,155	27,440	26,993	26,584	25,803	24,073	24,009	24,837	24,622	23,759	23,281	23,648	24,057	24,503	25,746	26,329	26,116	26,373	27,388	28,224	28,331	28,411
90%	30,645	30,827	30,557	29,988	29,721	29,420	28,637	27,419	27,487	28,199	28,308	27,640	27,212	27,490	27,900	28,256	29,237	29,679	29,638	29,778	30,118	30,496	30,411	30,518
100%	34,195	34,547	34,659	34,591	34,649	34,709	34,669	34,506	34,219	33,512	34,157	34,252	34,113	34,024	34,065	33,955	34,374	34,358	34,465	34,301	34,230	34,149	33,943	34,160

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	6,576
10%	9,780
20%	10,978
30%	11,938
40%	12,868
50%	13,675
60%	14,528
70%	15,517
80%	16,700
90%	18,322
100%	22,557

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- Switchable Generation Resources Currently Serving Neighoring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer Energy Emergency Alert event, ERCOT evaluated the amount of demand reduction during the September 6th, 2023, EEA event. The evaluation was based on ERCOT 2023 summer demand response survey data. The difference between the response during the EEA event and other summer months was 1,930 MW after accounting for avoided transmission/distribution line losses. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of the reporting month with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at $75.14/MWh and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of 55 USD per PH/s/Day as indicated on the Luxor Hashrate Forward Curve for May 2025. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak May consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming only 5% of the load's maximum capability. The 5% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption. The estimated consumption for planned LFLs included in the load forecast—those that have a signed interconnection agreement and are in the Large Load Interconnection queue with a May 2025 forecasted in-service date—is accounted for in the LFL consumption estimate.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve “at risk” hours on average after these halving events occur.

Large Flexible Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of operational Large Flexible Load consumption. This estimate excludes the impact of future price responsive load reduction due to expected crypto-currency market conditions. ERCOT's Large Load Integration Department prepares an LFL consumption adjustment for the MORA reports based on the LFL modeling approach described above. This adjustment replaces the original LFL consumption estimate that accompanies the monthly load forecast. The adjustment accounts for both operational (energized) LFLs and planned LFLs included in each monthly load forecast for the peak load day.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.