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| **Date:** | January 28, 2025 |
| **To:** | Board of Directors |
| **From:** | Caitlin Smith, Technical Advisory Committee (TAC) Chair |
| **Subject:** | Unopposed Revision Requests Recommended by TAC for Approval |

## Issue for the ERCOT Board of Directors

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| **ERCOT Board of Directors Meeting Date:** February 4, 2025  **Item No.:** 4.1 |

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| **Issue:**Consideration of the following Revision Requests: Nodal Protocol Revision Request (NPRRs), Nodal Operating Guide Revision Requests (NOGRRs), Other Binding Document Revision Request (OBDRR), Planning Guide Revision Requests (PGRRs), and System Change Request (SCR) recommended for approval by TAC (with no opposing votes recorded):  * NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities; * NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; * NPRR1250, RPS Mandatory Program Termination; * NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process; * NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements; * NPRR1253, Incorporate ESR Charging Load Information into ICCP; * NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response; * NPRR1258, TSP Performance Monitoring Update; * NPRR1259, Update Section 15 Level Response Language; * NPRR1260, Corrections for CLR Requirements Inadvertently Removed; * NPRR1261, Operational Flexibility for CRR Auction Transaction Limits; * NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; * NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response; * OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; * PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes; * PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; and * SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO. |
| **Background/History:** **Unless otherwise noted: (i) all Market Segments participated in each vote; (ii) For NPRRs, ERCOT Credit Staff and the Credit Finance Sub Group (CFSG) have reviewed the NPRR and do not believe it requires changes to credit monitoring activity or the calculation of liability.**  **Board Review is required of all TAC Reports and Impact Analyses (Protocol Section 21.3.10)**   * [***NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities***](https://www.ercot.com/mktrules/issues/NPRR1243)   **Sponsor:** ERCOT  **Revision Description:** This NPRR revises requirements regarding notice and disclosure of Protected Information and ERCOT Critical Energy Infrastructure Information (ECEII). First, this NPRR proposes that notice before disclosure is not required when ERCOT, as the Receiving Party, provides Protected Information or ECEII to the Federal Energy Regulatory Commission (FERC), the North American Electric Reliability Corporation (NERC), the NERC Regional Entity, or a Governmental Cybersecurity Oversight Agency, and removes the requirement that disclosure of Protected Information or ECEII under paragraph (1)(j) of Section 1.3.6, Exceptions, is permissible only if necessary to comply with any applicable NERC or NERC Regional Entity requirement. Additionally, this NPRR adds FERC to the list of explicitly designated entities to which Protected Information and ECEII can be provided under paragraph (1)(j) of Section 1.3.6. This NPRR also adds FERC to the list of explicitly designated entities in paragraphs (4) and (5) of Section 1.3.4, Protecting Disclosures to the PUCT, Commodity Futures Trading Commission (CFTC), Governmental Cybersecurity Oversight Agencies, and Other Governmental Authorities, to which disclosures of Protected Information and ECEII do not trigger a requirement for the Receiving Party or Creating Party to seek a protective order as a condition for such disclosure.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F24%2F1243NPRR-02%2520Impact%2520Analysis%2520072424.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following Public Utility Council of Texas (PUCT) approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1243NPRR-13%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1243 as recommended by PRS in the 12/12/24 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1243.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1243 and believes that it enhances administrative efficiency by updating and refining pre-disclosure obligations for certain disclosures of Protected Information or ECEII and revising a portion of the list of circumstances in which disclosure is permissible.  **IMM Opinion:** IMM has no opinion on NPRR1243.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1243#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1246,*** ***Energy Storage Resource Terminology Alignment for the Single-Model Era***](https://www.ercot.com/mktrules/issues/NPRR1246)   **Sponsor:** ERCOT  **Revision Description:** This NPRR inserts terminology associated with Energy Storage Resources (ESRs) in the appropriate places throughout the Protocols, aligning provisions and requirements for ESRs with those already in place for Generation Resources and Controllable Load Resources (CLRs).  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F31%2F1246NPRR-02%2520Impact%2520Analysis%2520073124.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** Upon system implementation of PR447, Real-Time Co-Optimization (RTC)  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F1246NPRR-17%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1246 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments.  **ERCOT Opinion:** ERCOT supports approval of NPRR1246.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1246 and believes the market impact for NPRR1246 provides clarity and additional transparency for stakeholders on the applicable provisions and requirements associated with ESRs as the market transitions from the combo model to the single model as part of the Real-Time Co-Optimization plus Batteries (RTC+B) project.  **IMM Opinion:** IMM has no opinion on NPRR1246.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1246#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1250, RPS Mandatory Program Termination***](https://www.ercot.com/mktrules/issues/NPRR1250)   **Sponsor:** ERCOT  **Revision Description:** This NPRR updates the Protocols to comply with House Bill 1500 in the retiring of the Renewable Portfolio Standard (RPS) program. ERCOT will continue to administer a Renewable Energy Credit (REC) Trading Program that is voluntary.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F08%2F27%2F1250NPRR-02%2520Impact%2520Analysis%2520082724.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** September 1, 2025  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1250NPRR-16%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted to recommend approval of NPRR1250 as recommended by PRS in the 12/12/24 PRS Report with a recommended effective date of September 1, 2025. There was one abstention from the Independent Generator (Vistra) Market Segment.  **ERCOT Opinion:** ERCOT supports approval of NPRR1250.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1250 and believes that it fulfills the PUCT’s directive to update the Protocols to comply with House Bill 1500 in the retiring of the RPS program.  **IMM Opinion:** IMM has no opinion on NPRR1250.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1250#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process***](https://www.ercot.com/mktrules/issues/NPRR1251)   **Sponsor:** ERCOT  **Revision Description:** This NPRR implements several improvements to Firm Fuel Supply Service (FFSS) fuel cost recovery process.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F08%2F28%2F1251NPRR-02%2520Impact%2520Analysis%2520082824.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F1251NPRR-14%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1251 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1251.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1251 and believes the market impact for NPRR1251 improves the restocking process and enables a more expeditious restoration of available capacity in instances where FFSSRs are able to restock reserved fuel from existing inventories.  **IMM Opinion:** IMM has no opinion on NPRR1251.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1251#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements***](https://www.ercot.com/mktrules/issues/NPRR1252)   **Sponsor:** ERCOT  **Revision Description:** This NPRR permits ERCOT to provide ECEII or Protected Information materials to a vendor or prospective vendor of ERCOT without a pre-notice of the provision of ECEII materials to a vendor or prospective vendor of a Market Participant if the vendor or prospective vendor has executed an appropriate confidentiality agreement. Additionally, this NPRR adds a definition of ERCOT Research and Innovation (R&I) and ERCOT R&I Partner to clarify notice requirements prior to those entities receiving Protected Information from ERCOT. This NPRR also adds Market Notices as an appropriate method of providing notice under the Protocols, does away with the antiquated requirement that notice sent by email of fax must be followed up with mailed notice or hand delivery, and clarifies who is required to receive notice and a Market Participant’s responsibility to subscribe for applicable Market Notice distribution lists.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1252NPRR-02%2520Impact%2520Analysis%2520082824.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1252NPRR-11%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1252 as recommended by PRS in the 12/12/24 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1252.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1252 and believes that it improves administrative efficiencies and reduces costs for both ERCOT and Market Participants by permitting the disclosure of Protected Information or ECEII to vendors with appropriate confidentiality agreements without prior notice, and also creates definitions for ERCOT R&I and ERCOT R&I Partners and outlines the notice requirements associated with those R&I Partners.  **IMM Opinion:** IMM has no opinion on NPRR1252.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1252#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1253, Incorporate ESR Charging Load Information into ICCP***](https://www.ercot.com/mktrules/issues/NPRR1253)   **Sponsor:** Ammper Power  **Revision Description:** This NPRR includes Wholesale Storage Load (WSL) charging load to the dataset ERCOT provides via Inter-Control Center Communications Protocol (ICCP).  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1253NPRR-14%2520Revised%2520Impact%2520Analysis%2520012425.docx&wdOrigin=BROWSELINK)**:** Between $25K and $50K (1 – 2 months)  **Proposed Effective Date:** Upon system implementation – Priority 2025; Rank 4225  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1253NPRR-16%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1253 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1253.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1253 and believes that it provides improved data transparency for 4-CP calculations and impacts related to ESR charging for all Market Participants.  **IMM Opinion:** IMM has no opinion on NPRR1253.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1253#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response***](https://www.ercot.com/mktrules/issues/NPRR1257)   **Sponsor:** ERCOT  **Revision Description:** This NPRR establishes a maximum limit on the amount of Responsive Reserve (RRS) that a Resource can provide using Primary Frequency Response. An initial static limit of 157 megawatts (MW) is proposed, and this limit is intended to be reevaluated annually as part of the Ancillary Services Methodology review and approval process.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F10%2F21%2F1257NPRR-02%2520Impact%2520Analysis%2520102124.docx&wdOrigin=BROWSELINK)**:** Less than $10K Operations & Maintenance (O&M)  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F1257NPRR-14%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1257 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1257.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1257 and believes the market impact for NPRR1257 applies a reasonable limit on the amount of RRS from Primary Frequency Response that is provided by an individual Resource to address the risk of common mode failure, in line with recommendations from GE Vernova.  **IMM Opinion:** IMM has no opinion on NPRR1257.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1257#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1258, TSP Performance Monitoring Update***](https://www.ercot.com/mktrules/issues/NPRR1258)   **Sponsor:** ERCOT  **Revision Description:** This NPRR removes language from Section 8.3, TSP Performance Monitoring and Compliance, that is duplicative of requirements that are detailed in Section 3, Management Activities for the ERCOT System. The provisions at issue provide model update requirements that are designed to ensure network data is in Common Information Model (CIM) format and uses the required naming convention.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F10%2F29%2F1258NPRR-02%2520Impact%2520Analysis%2520102924.docx&wdOrigin=BROWSELINK)**:** Less than $10K O&M  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1258NPRR-08%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1258 as recommended by PRS in the 12/12/24 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1258.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1258 and believes that it provides a positive market impact through general system improvements by removing duplicative language regarding network data naming convention and formatting requirements.  **IMM Opinion:** IMM has no opinion on NPRR1258.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1258#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1259, Update Section 15 Level Response Language***](https://www.ercot.com/mktrules/issues/NPRR1259)   **Sponsor:** ERCOT  **Revision Description:** This NPRR clarifies that retail transaction response timing requirements will not include the duration of a planned and approved ERCOT retail system outage.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F10%2F30%2F1259NPRR-02%2520Impact%2520Analysis%2520103024.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F1259NPRR-12%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1259 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1259.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1259 and believes that it provides process improvements by clarifying that retail transaction response timing requirements will not include the duration of a planned and approved ERCOT retail system outage.  **IMM Opinion:** IMM has no opinion on NPRR1259.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1259#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1260, Corrections for CLR Requirements Inadvertently Removed***](https://www.ercot.com/mktrules/issues/NPRR1260)   **Sponsor:** ERCOT  **Revision Description:** This NPRR reinstates requirements applicable to CLRs that were inadvertently removed during the process to approve and implement NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. The changes shown represent existing business requirements that were in place for CLR participation in the Ancillary Services markets prior to and after implementing NPRR863.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F11%2F06%2F1260NPRR-02%2520Impact%2520Analysis%2520110624.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F1260NPRR-08%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1260 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1260.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1260 and believes the market impact for NPRR1260 realigns Protocols with the existing requirements in place for CLRs which were inadvertently removed by NPRR863.  **IMM Opinion:** IMM has no opinion on NPRR1260.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1260#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NPRR1261, Operational Flexibility for CRR Auction Transaction Limits***](https://www.ercot.com/mktrules/issues/NPRR1261)   **Sponsor:** ERCOT  **Revision Description:** This NPRR removes references to Technical Advisory Committee (TAC)-approved Congestion Revenue Right (CRR) transaction limits and per-CRR Account Holder transaction limits and replaces the existing limits with a framework of transaction limits specific to each auction to maximize market bidding and liquidity while minimizing the risk of performance issues and/or triggering a transaction adjustment period.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F11%2F13%2F1261NPRR-02%2520Impact%2520Analysis%2520111324.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F1261NPRR-09%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NPRR1261 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of NPRR1261.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1261 and believes the market impact for NPRR1261 enables operational flexibility for ERCOT to ensure the maximum number of transactions are made available within each CRR Auction while targeting to avoid performance issues and/or minimizing Transaction Adjustment Periods.  **IMM Opinion:** IMM supports NPRR1261.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NPRR1261#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era***](https://www.ercot.com/mktrules/issues/NOGRR268)   **Sponsor:** ERCOT  **Revision Description:** This NOGRR inserts terminology associated with ESRs in the appropriate places throughout the Guides, aligning provisions and requirements for ESRs with those already in place for Generation Resources and Controllable Load Resources.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F31%2F268NOGRR-02%2520Impact%2520Analysis%2520073124.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** Upon implementation of NPRR1246  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F268NOGRR-15%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NOGRR268 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments.  **ERCOT Opinion:** ERCOT supports approval of NOGRR268.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NOGRR268 and believes the market impact for NOGRR268 provides clarity and additional transparency for stakeholders on the applicable provisions and requirements associated with ESRs as the market transitions from the combo model to the single model as part of the RTC+B project.  **IMM Opinion:** IMM has no opinion on NOGRR268.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NOGRR268#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response***](https://www.ercot.com/mktrules/issues/NOGRR271)   **Sponsor:** ERCOT  **Revision Description:** This NOGRR is related to NPRR1257 and specifies how the maximum limit on the amount of RRS that an individual Resource can provide using Primary Frequency Response will be used in Section 8, Attachment N. This NOGRR also proposes some clean-up to the Section 8, Attachment N language.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F10%2F21%2F271NOGRR-02%2520Impact%2520Analysis%2520102124.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** Upon implementation of NPRR1257  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F271NOGRR-10%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of NOGRR271 as recommended by ROS in the 1/9/25 ROS Report.  **ERCOT Opinion:** ERCOT supports approval of NOGRR271.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NOGRR271 and believes the market impact for NOGRR271, along with NPRR1257, applies a reasonable limit on the amount of RRS from Primary Frequency Response that is provided by an individual Resource to address the risk of common mode failure, in line with recommendations from GE Vernova.  **IMM Opinion:** IMM has no opinion on NOGRR271.  [**Key Documents**](https://www.ercot.com/mktrules/issues/NOGRR271#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era***](https://www.ercot.com/mktrules/issues/OBDRR052)   **Sponsor:** ERCOT  **Revision Description:** This OBDRR inserts terminology associated with ESRs in the appropriate places throughout the Procedure for Identifying Resource Nodes, aligning provisions and requirements for ESRs with those already in place for Generation Resources and Controllable Load Resources.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F31%2F052OBDRR-02%2520Impact%2520Analysis%2520073124.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** Upon implementation of NPRR1246  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F052OBDRR-13%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of OBDRR052 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments.  **ERCOT Opinion:** ERCOT supports approval of OBDRR052.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed OBDRR052 and believes the market impact for OBDRR052 provides clarity and additional transparency for stakeholders on the applicable provisions and requirements associated with ESRs as the market transitions from the combo model to the single model as part of the RTC+B project.  **IMM Opinion:** IMM has no opinion on OBDRR052.  [**Key Documents**](https://www.ercot.com/mktrules/issues/OBDRR052#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes***](https://www.ercot.com/mktrules/issues/PGRR117)   **Sponsor:** ERCOT  **Revision Description:** This PGRR revises the Planning Guide to reflect the PUCT’s rulemaking addition of subsection (b)(3)(E) to 16 Texas Administrative Code (TAC) § 25.101, Certification Criteria, which requires ERCOT to conduct a biennial assessment of the ERCOT power grid’s reliability and resiliency in extreme weather scenarios and permits ERCOT to recommend transmission projects to address resiliency issues identified in the assessment. ERCOT intends to perform the biennial assessment in parallel with the Regional Transmission Plan (RTP) process.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F17%2F117PGRR-02%2520Impact%2520Analysis%2520071724.docx&wdOrigin=BROWSELINK)**:** Between $360k and $440k (Annual Recurring O&M) – 2 FTEs  **Proposed Effective Date:** The first of the month following PUCT approval  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F117PGRR-12%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of PGRR117 as recommended by ROS in the 12/5/24 ROS Report.  **ERCOT Opinion:** ERCOT supports approval of PGRR117.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed PGRR117 and believes the market impact of PGRR117 is it aligns the Planning Guide with subsection (b)(3)(E) to 16 Texas Administrative Code (TAC) § 25.101, Certification Criteria, which requires ERCOT to conduct a biennial assessment of the ERCOT power grid’s reliability and resiliency in extreme weather scenarios and permits ERCOT to recommend transmission projects to address resiliency issues identified in the assessment.  **IMM Opinion:** IMM has no opinion on PGRR117.  [**Key Documents**](https://www.ercot.com/mktrules/issues/PGRR117#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era***](https://www.ercot.com/mktrules/issues/PGRR118)   **Sponsor:** ERCOT  **Revision Description:** This PGRR inserts terminology associated with ESRs in the appropriate places throughout the Guides, aligning provisions and requirements for ESRs with those already in place for Generation Resources and Controllable Load Resources.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2024%2F07%2F31%2F118PGRR-02%2520Impact%2520Analysis%2520073124.docx&wdOrigin=BROWSELINK)**:** No impact  **Proposed Effective Date:** Upon implementation of NPRR1246  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F24%2F118PGRR-15%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of PGRR118 as recommended by TAC in the 11/20/24 TAC Report as amended by the 1/21/25 ERCOT comments.  **ERCOT Opinion:** ERCOT supports approval of PGRR118.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed PGRR118 and believes the market impact for PGRR118 provides clarity and additional transparency for stakeholders on the applicable provisions and requirements associated with ESRs as the market transitions from the combo model to the single model as part of the RTC+B project.  **IMM Opinion:** IMM has no opinion on PGRR118.  [**Key Documents**](https://www.ercot.com/mktrules/issues/PGRR118#keydocs) **(including comments, ballots, reports and impact analyses)**   * [***SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO***](https://www.ercot.com/mktrules/issues/SCR828)   **Sponsor:** NextEra  **Revision Description:** This SCR increases the number of Resource certificates permitted for an email domain within the Resource Integration and Ongoing Operations (RIOO) system.  [**Impact Analysis**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F14%2F828SCR-04%2520Impact%2520Analysis%2520011425.docx&wdOrigin=BROWSELINK)**:** Between $50K and $70K (4 – 6 months)  **Proposed Effective Date:** Upon system implementation – Priority 2025; Rank 4550  [**TAC Report**](https://view.officeapps.live.com/op/view.aspx?src=https%3A%2F%2Fwww.ercot.com%2Ffiles%2Fdocs%2F2025%2F01%2F23%2F828SCR-08%2520TAC%2520Report%2520012225.docx&wdOrigin=BROWSELINK)**/Decision:** On 1/22/25, TAC voted unanimously to recommend approval of SCR828 as recommended by PRS in the 1/15/25 PRS Report.  **ERCOT Opinion:** ERCOT supports approval of SCR828.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed SCR828 and believes the market impact of increasing the number of Resource certificates permitted for an email domain within RIOO will improve efficiency by allowing Market Participants with larger portfolios to have comprehensive visibility in RIOO and support the timely submission of data.  **IMM Opinion:** IMM has no opinion on SCR828.  [**Key Documents**](https://www.ercot.com/mktrules/issues/SCR828#keydocs) **(including comments, ballots, reports and impact analyses)**  The TAC Reports and Impact Analyses for these Revision Requests are included in the [ERCOT Board meeting materials](https://www.ercot.com/calendar/02042025-Board-of-Directors-Meeting).  In addition, these Revision Requests and supporting materials are posted on the ERCOT website. |
| **Key Factors Influencing Issue:** The PRS met, discussed the issues, and submitted reports to TAC regarding NPRRs 1243, 1250, 1251, 1252, 1253, 1257, 1258, 1259, 1260, 1261; and SCR828.  The ROS met, discussed the issues, and submitted reports to TAC regarding NOGRR271 and PGRR117.  The TAC met, discussed the issues, and took action on OBDRR052. The Board remanded OBDRR052 to TAC.  The PRS met, discussed the issues, and submitted a report to TAC regarding NPRR1246. The TAC met, discussed the issues, and submitted a report to the Board regarding NPRR1246. The Board remanded NPRR1246 to TAC.  The ROS met, discussed the issues, and submitted reports to TAC regarding NOGRR268 and PGRR118. The TAC met, discussed the issues, and submitted reports to the Board regarding NOGRR268 and PGRR118. The Board remanded NOGRR268 and PGRR118 to TAC. |
| **Conclusion/Recommendation:** As more specifically described above, TAC recommends that the Board recommend approval of NPRRs 1243, 1246, 1250, 1251, 1252, 1253, 1257, 1258, 1259, 1260, and 1261; NOGRRs 268 and 271; OBDRR052; PGRRs 117 and 118; and SCR828. |

**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.**

**BOARD OF DIRECTORS RESOLUTION**

##### WHEREAS, after due consideration of the alternatives, the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) deems it desirable and in the best interest of ERCOT to recommend approval of the following Nodal Protocol Revision Request (NPRRs), Nodal Operating Guide Revision Requests (NOGRRs), Other Binding Document Revision Request (OBDRR), Planning Guide Revision Requests (PGRRs), and System Change Request (SCR) recommended for approval by TAC (with no opposing votes recorded):

* NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities;
* NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
* NPRR1250, RPS Mandatory Program Termination;
* NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process;
* NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements;
* NPRR1253, Incorporate ESR Charging Load Information into ICCP;
* NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response;
* NPRR1258, TSP Performance Monitoring Update;
* NPRR1259, Update Section 15 Level Response Language;
* NPRR1260, Corrections for CLR Requirements Inadvertently Removed;
* NPRR1261, Operational Flexibility for CRR Auction Transaction Limits;
* NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
* NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response;
* OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era;
* PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes;
* PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era; and
* SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO.

THEREFORE, BE IT RESOLVED, that the Board hereby recommends approval of NPRRs 1243, 1246, 1250, 1251, 1252, 1253, 1257, 1258, 1259, 1260, and 1261; NOGRRs 268 and 271; OBDRR052; PGRRs 117 and 118; and SCR828.

**CORPORATE SECRETARY’S CERTIFICATE**

I, Chad V. Seely, Corporate Secretary of ERCOT, do hereby certify that, at its February 4, 2025 meeting, the Board passed a motion approving the above Resolution by \_\_\_\_\_\_.

IN WITNESS WHEREOF, I have hereunto set my hand this \_\_\_ day of February 2025.

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Chad V. Seely

Corporate Secretary