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| NPRR Number | [1259](https://www.ercot.com/mktrules/issues/NPRR1259) | NPRR Title | Update Section 15 Level Response Language |
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| Date | | December 10, 2024 | |
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| Submitter’s Information | | | |
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| Company | | Luminant | |
| Phone Number | |  | |
| Cell Number | |  | |
| Market Segment | | Not Applicable | |

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| **Comments** |

On December 10, 2024, RMS reviewed Nodal Protocol Revision Request (NPRR) 1259. RMS voted unanimously to endorse NPRR1259 as revised by RMS. All Market Segments participated in the vote.

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| **Revised Cover Page Language** |

None

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| **Revised Proposed Protocol Language** |

1. **CUSTOMER REGISTRATION**

(1) ERCOT shall maintain a registration database of all metered and unmetered Electric Service Identifiers (ESI IDs) in Texas for Customer Choice.

(2) ERCOT will notify the Public Utility Commission of Texas (PUCT) and the affected Competitive Retailer (CR) if a Transmission and/or Distribution Service Provider (TDSP) fails to meet its Customer switch responsibilities under the ERCOT Protocols.

(3) All CRs with Customers in Texas, whether operating inside the ERCOT Region or not, shall be required to register their Customers in accordance with this Section.

(4) All Customer registration processes will be conducted using the appropriate Texas Standard Electronic Transactions (TX SETs). Definitions of all TX SET codes referenced in this Section can be found in Section 19, Texas Standard Electronic Transaction. A reference to any TX SET transaction should be read as referring to the named transaction or its Market Information System (MIS) equivalent, if any. Transaction flow diagrams for Customer registration processing are posted on the ERCOT website.

(5) ERCOT will reject any initiating transaction due to date reasonableness if the requested implementation date is of more than 90 days in the future or 270 days in the past. Initiating transactions are: 814\_01, Switch Request; 814\_16, Move In Request; and 814\_24, Move Out Request. ERCOT will reject an 814\_18, Establish/Change/Delete CSA Request, transaction with a requested start date of more than 90 days in the future or a requested start date in the past.

(6) ERCOT will prioritize initiating or inbound transactions in the following manner. The following timing requirement calculations will not include the duration of a planned and TAC subcommittee-approved ERCOT retail system outage:

(a) Level 1 – Same day 814\_16 transactions, same day 814\_24 transactions, 814\_01 transactions and 814\_20, ESI ID Maintenance Requests (Create), will be processed in one Retail Business Hour.

(b) Level 2 – Standard 814\_16 transactions and standard 814\_24 transactions will be processed in two Retail Business Hours.

(c) Level 3 – 867\_02, Historical Usage, 814\_20, ESI ID Maintenance Requests (Maintain and Retire), will be processed in four Retail Business Hours.

(d) Level 4 – All 814\_26, Historical Usage Requests, 814\_18, Establish/Change/Delete CSA Requests, and 814\_19, Establish/Change/Delete CSA Responses, will be processed in one Retail Business Day.

(7) For transactions to flow through ERCOT, back-dated transactions for a market-approved corrective action must meet the date reasonableness test. Market Participants must work with ERCOT for any manual changes to transactions that fall outside these dates for market-approved corrective action. However, a TDSP will reject a back-dated transaction that is not part of a market-approved transaction.

(8) For more information concerning the requirements for transaction processing in the retail market, please refer to the Retail Market Guide.