



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: February 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

<p>Data Corrections</p>

Report Contents

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Monthly Outlook	<p><u>Contains the following sections</u></p> <ul style="list-style-type: none"> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Winter Storm Risk Analysis	A chart that shows the risk of an EEA and controlled outages based on Winter Storm Elliott conditions and various high peak demand levels
Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Probabilistic modeling results indicate a low risk of ERCOT having to declare an EEA. Hourly probabilities peak at 2.14% for Hour Ending 8:00 a.m., Central Standard Time (CST). HE 8:00 a.m. is also the forecasted peak load hour for February.

There is some EEA risk throughout the nighttime and early morning hours. This risk pattern is influenced by recent and forecasted additions of large loads, such as data centers, that are expected to operate on a continuous "24x7 hour" basis and thereby flatten the hourly load pattern from what is seen historically for the winter months. The non-zero EEA probabilities for the early evening hours are driven by the ramping down of solar production.

A modeling methodology change introduced for this MORA was to include additional price responsive demand reductions—from loads other than Large Flexible Loads—that were observed during Winter Storm Heather in mid-January 2024. For previous MORAs, only the reductions from LFLs and price responsive demand already embedded in the load forecast was accounted for. This additional demand response, estimated at 1,753 MW for February 2025, is assumed to only be triggered during hours with extremely high net loads (indicative of high market prices) or when there is a storm event at least as severe as Winter Storm Elliott.

More information on modeling winter price responsive demand reduction is available [here](#).

The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8 a.m., CST. The total peak hour load forecast for February, also occurring at Hour Ending 8 a.m., is 75,004 MW. This load forecast includes a 3,428 MW adjustment for operational and planned Large Flexible Load consumption based on bitcoin market dynamics for February.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the February peak demand day. February thermal unplanned outage risk is lower than for January based on historical monthly outage trends over the last three years.
- The monthly capacity reserve margin, expressed as a percentage, is 46.5% for the highest risk hour, Hour Ending 8:00 a.m.
*Reserve Margin formula: $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 59%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8 a.m. is 84%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	99.62%	0.25%	0.17%
2 a.m.	99.77%	0.07%	0.04%
3 a.m.	99.55%	0.21%	0.12%
4 a.m.	99.57%	0.24%	0.13%
5 a.m.	99.53%	0.23%	0.13%
6 a.m.	99.65%	0.21%	0.15%
7 a.m.	97.85%	1.03%	0.76%
8 a.m.	94.56%	2.14%	1.58%
9 a.m.	98.07%	0.69%	0.47%
10 a.m.	99.35%	0.32%	0.23%
11 a.m.	99.86%	0.05%	0.03%
12 p.m.	99.98%	0.01%	0.01%
1 p.m.	99.99%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	99.98%	0.01%	0.00%
5 p.m.	99.99%	0.00%	0.00%
6 p.m.	99.99%	0.00%	0.00%
7 p.m.	99.94%	0.02%	0.02%
8 p.m.	99.81%	0.05%	0.04%
9 p.m.	99.66%	0.15%	0.10%
10 p.m.	99.90%	0.04%	0.03%
11 p.m.	99.96%	0.00%	0.00%
12 a.m.	99.99%	0.00%	0.00%

Note: Probabilities are not additive.

[Winter Storm Risk Analysis](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 8 a.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST)
Load Based on Average Weather [1]	71,576
Large Flexible Load Adjustment [2]	3,428
Total Load	75,004
Generation Resource Stack	
Dispatchable [3]	83,141
Thermal	77,019
Energy Storage [4]	5,697
Hydro	426
Expected Thermal Outages	7,862
Planned	789
Unplanned	7,073
Total Available Dispatchable	75,279
Non-Dispatchable [5]	
Wind	15,506
Solar	115
Total Available Non-Dispatchable	15,621
Non-Synchronous Ties, Net Imports	366
Total Available Resources (Normal Conditions)	91,266
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,479
Distribution Voltage Reduction	551
Large Load Curtailment	3,257
Total Available prior to an Energy Emergency Alert	5,287
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,737
LRs providing Non-spin	41
LRs providing ECRS	250
TDSP Load Management Programs	41
Total Available during an Energy Emergency Alert	2,069
Total Emergency Resources	7,356
Capacity Available for Operating Reserves, Normal Conditions	21,549
Capacity Available for Operating Reserves, Emergency Conditions	23,618

Less than 2,500 MW indicates risk of EEA Level 1
Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

- [1] The 8 a.m. load value comes from ERCOT's monthly load forecast. The typical peak load assumes average weather conditions for the reporting month.
- [2] See the bottom of the Background tab for information on forecasting Large Flexible Loads (currently comprising crypto-mining facilities) and the LFL adjustment. The methodology was updated to incorporate new contracted and "officer letter" LFLs reflected in the load forecast. The maximum planned LFL load is 2,265 MW, and the associated consumption during grid stress conditions is 1,311 MW.
- [3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.
- [4] Battery storage capacity is based on each hour's State of Charge (SOC) capacity factor, which is the hourly average aggregate State of Charge divided by installed capacity for the reporting month. For normal grid conditions, the capacity factor is 57% for the February highest reserve risk hour, Hour Ending 8 a.m.
- [5] Wind and solar values for 8 a.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

The East Direct Current (DC) tie is out of service until Spring 2025, which reduces the expected system-wide net import capacity contribution during EEA events from 720 MW to 220 MW.

Planned installed generation capacity is down 1,983 MW relative to the January 2025 estimate due to project delays as well as the application of an additional criterion for including the planned resource in the MORA: proof that financial security for interconnection construction has been posted by the Interconnecting Entity. This criteria change aligns the MORA with newly revised Nodal Protocol language (NPRR1219) for the Capacity, Demand and Reserves (CDR) report.

Extreme Winter Weather Event

Background and Methodology

This analysis looks at the EEA risk given extreme winter storm conditions over a range of associated high demand levels that occur during the forecasted peak load day of February.

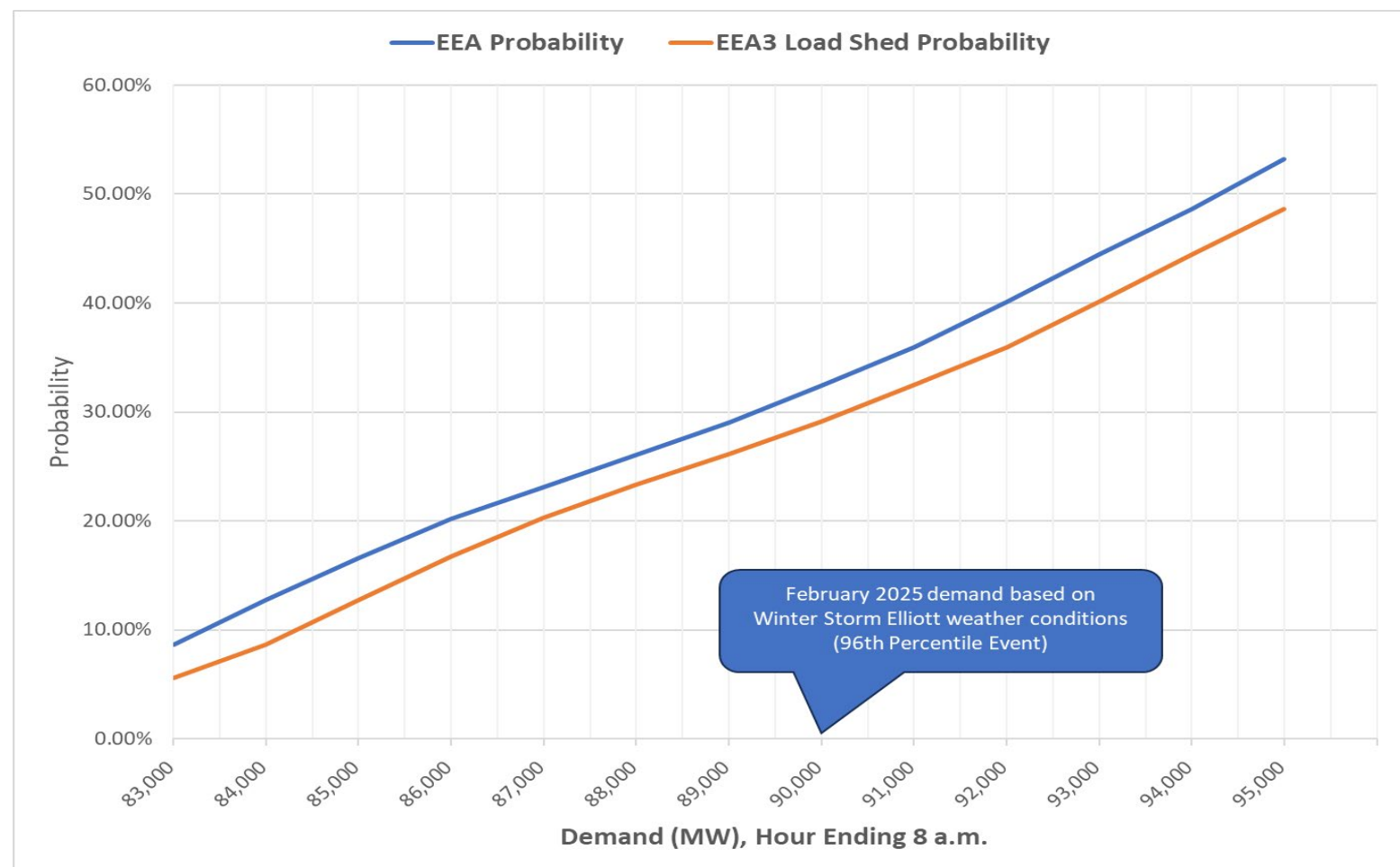
To create the simulations, the model is configured to produce peak resource outage levels comparable to that experienced during Winter Storm Elliott, and accounting for the impacts of the Public Utility Commission of Texas (PUCT) weatherization standards. For base winter-season model simulations, the magnitude of thermal and wind outages vary based on the low temperature selected for each of the 10,000 model runs. For the winter storm scenario, Elliott-level outage levels are triggered for all simulation outcomes. Price responsive demand reduction of 5,000 MW—3,247 MW for LFLs and 1,753 MW for other loads—is also triggered as a result of the scenario's extreme conditions.

A simulation is conducted at peak demand levels starting at 83,000 MW and up to 95,000 MW in 1,000 MW increments. The 83,000 MW starting point was selected since it yields an EEA probability of just over 10%, the level considered an "elevated risk." The 95,000 MW maximum is the peak demand expected during a storm event at least as severe as Winter Storm Uri.

As with the base simulation, the risk of coastal wind curtailment due to South Texas transmission constraints is reflected in the simulation results.

Extreme Winter Storm Event Simulation Results

The chart below provides EEA and controlled load shed (EEA3) probabilities for Hour Ending 8:00 a.m. during an extreme February winter storm event given a range of corresponding high demand amounts (83,000 MW to 95,000 MW).



		Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	88,405	76,826
Natural Gas	68,424	58,043
Combined-cycle	46,378	37,634
Combustion Turbine	10,202	8,957
Internal Combustion Engine	900	900
Steam Turbine	10,944	10,553
Compressed Air Energy Storage	-	-
Coal	14,713	13,630
Nuclear	5,268	5,153
Renewable, Intermittent [6]	67,201	15,616
Solar	27,655	110
Wind	39,546	15,506
Coastal	5,436	2,136
Panhandle	4,669	1,835
Other	29,442	11,535
Renewable, Other	749	589
Biomass	174	163
Hydroelectric [4]	575	426
Energy Storage, Available State of Charge	9,291	5,296
Batteries	9,291	5,296
Other	-	-
DC Tie Net Imports	620	366
Planned Resources [5]		
Thermal	30	30
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	30	30
Renewable, Intermittent [6]	1,162	5
Solar	1,162	5
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	703	401
Batteries	703	401
Other	-	-
Total Resources, MW	168,162	99,128

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river DG hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - February 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	WINTER CAPACITY (MW)
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0
8 COLETO CREEK		COLETO_COLETG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10 FAYETTE POWER U2		FPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0
11 FAYETTE POWER U3		FPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	176.0
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	218.5
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
46 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
47 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
48 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5
49 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2
50 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7
51 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
52 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
53 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
54 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
55 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
56 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
57 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
58 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
59 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
60 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	46.5
61 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
62 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0
63 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0
64 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
65 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
66 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8
67 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8
68 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0
69 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0
70 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	186.0
71 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0
72 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
73 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	87.0
74 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6
75 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	86.7
76 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9
77 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	107.2
78 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	110.7
79 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2
80 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6

Unit Capacities - February 2025

81 COLORADO BEND II STG 9	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5
82 COLORADO BEND ENERGY CENTER CTG 11	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
83 COLORADO BEND ENERGY CENTER CTG 12	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
84 CVC CHANNELVIEW CTG 1	CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0
85 CVC CHANNELVIEW CTG 2	CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0
86 CVC CHANNELVIEW CTG 3	CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
87 CVC CHANNELVIEW STG 5	CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
88 DANSBY CTG 2	DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0
89 DANSBY CTG 3	DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0
90 DANSBY STG 1	DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0
91 DECKER CREEK CTG 1	DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
92 DECKER CREEK CTG 2	DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
93 DECKER CREEK CTG 3	DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
94 DECKER CREEK CTG 4	DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
95 DECORDOVA CTG 1	DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0
96 DECORDOVA CTG 2	DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0
97 DECORDOVA CTG 3	DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0
98 DECORDOVA CTG 4	DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0
99 DEER PARK ENERGY CENTER CTG 1	DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
100 DEER PARK ENERGY CENTER CTG 2	DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
101 DEER PARK ENERGY CENTER CTG 3	DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
102 DEER PARK ENERGY CENTER CTG 4	DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
103 DEER PARK ENERGY CENTER CTG 6	DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0
104 DEER PARK ENERGY CENTER STG 1	DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
105 DENTON ENERGY CENTER IC A	DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
106 DENTON ENERGY CENTER IC B	DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
107 DENTON ENERGY CENTER IC C	DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC D	DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 ECTOR COUNTY ENERGY CTG 1	ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	170.4
110 ECTOR COUNTY ENERGY CTG 2	ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	170.4
111 ENNIS POWER STATION CTG 2	ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0
112 ENNIS POWER STATION STG 1	ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
113 EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
114 EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
115 EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
116 EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
117 FERGUSON REPLACEMENT CTG 1	FERGCC_FERGTT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
118 FERGUSON REPLACEMENT CTG 2	FERGCC_FERGTT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
119 FERGUSON REPLACEMENT STG 1	FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0
120 FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
121 FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
122 FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
123 FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
124 FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
125 FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
126 FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
127 FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
128 FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
129 FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
130 FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
131 FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
132 FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8
133 FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7
134 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FECC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
135 FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
136 FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
137 FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
138 GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
139 GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
140 GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
141 GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	68.0
142 GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	69.0
143 GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144 GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	72.0
145 GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
146 GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
147 GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
148 GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
150 GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
151 GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
152 GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
153 GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
154 GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
155 GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
156 GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
157 GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
158 HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
159 HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
160 HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
161 HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0
162 HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0

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163 HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0
164 HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0
165 HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
166 HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
167 HIDALGO ENERGY CENTER STG 1	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0
168 JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0
169 JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0
170 JACK COUNTY GEN FACILITY CTG 3	JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0
171 JACK COUNTY GEN FACILITY CTG 4	JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0
172 JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	300.0
173 JACK COUNTY GEN FACILITY STG 2	JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
174 JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0
175 JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
176 LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
177 LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
178 LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
179 LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
180 LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
181 LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
182 LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
183 LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
184 LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4
185 LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4
186 LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
187 LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
188 LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
191 LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
192 LOST PINES POWER CTG 1	LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
193 LOST PINES POWER CTG 2	LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
194 LOST PINES POWER STG 1	LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
195 MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
196 MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
197 MAGIC VALLEY STATION STG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9
198 MIDLOTHIAN ENERGY FACILITY CTG 1	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
199 MIDLOTHIAN ENERGY FACILITY CTG 2	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0
200 MIDLOTHIAN ENERGY FACILITY CTG 3	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0
201 MIDLOTHIAN ENERGY FACILITY CTG 4	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
202 MIDLOTHIAN ENERGY FACILITY CTG 5	MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0
203 MIDLOTHIAN ENERGY FACILITY CTG 6	MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0
204 MORGAN CREEK CTG 1	MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
205 MORGAN CREEK CTG 2	MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
206 MORGAN CREEK CTG 3	MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
207 MORGAN CREEK CTG 4	MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0
208 MORGAN CREEK CTG 5	MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
209 MORGAN CREEK CTG 6	MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
210 MOUNTAIN CREEK STG 6	MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
211 MOUNTAIN CREEK STG 7	MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
212 MOUNTAIN CREEK STG 8	MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
213 NUECES BAY REPOWER CTG 8	NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
214 NUECES BAY REPOWER CTG 9	NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
215 NUECES BAY REPOWER STG 7	NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0
216 O W SOMMERS STG 1	CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
217 O W SOMMERS STG 2	CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
218 ODESSA-ECTOR POWER CTG 11	OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2
219 ODESSA-ECTOR POWER CTG 12	OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1
220 ODESSA-ECTOR POWER CTG 21	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2
221 ODESSA-ECTOR POWER CTG 22	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1
222 ODESSA-ECTOR POWER STG 1	OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0
223 ODESSA-ECTOR POWER STG 2	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0
224 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)	VICTPR2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
225 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)	VICTPR2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
226 PANDA SHERMAN POWER CTG 1	PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
227 PANDA SHERMAN POWER CTG 2	PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
228 PANDA SHERMAN POWER STG 1	PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0
229 PANDA TEMPLE I POWER CTG 1	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0
230 PANDA TEMPLE I POWER CTG 2	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0
231 PANDA TEMPLE I POWER STG 1	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0
232 PANDA TEMPLE II POWER CTG 1	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
233 PANDA TEMPLE II POWER CTG 2	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
234 PANDA TEMPLE II POWER STG 1	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6
235 PARIS ENERGY CENTER CTG 1	TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
236 PARIS ENERGY CENTER CTG 2	TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
237 PARIS ENERGY CENTER STG 1	TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
238 PASADENA COGEN FACILITY CTG 2	PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
239 PASADENA COGEN FACILITY CTG 3	PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
240 PASADENA COGEN FACILITY STG 2	PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0
241 PEARSALL ENGINE PLANT IC A	PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
242 PEARSALL ENGINE PLANT IC B	PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
243 PEARSALL ENGINE PLANT IC C	PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC D	PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6

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245 PERMIAN BASIN CTG 1	PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0
246 PERMIAN BASIN CTG 2	PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0
247 PERMIAN BASIN CTG 3	PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0
248 PERMIAN BASIN CTG 4	PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0
249 PERMIAN BASIN CTG 5	PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0
250 PROENERGY SOUTH 1 (PES1) CTG 1	PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
251 PROENERGY SOUTH 1 (PES1) CTG 2	PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
252 PROENERGY SOUTH 1 (PES1) CTG 3	PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
253 PROENERGY SOUTH 1 (PES1) CTG 4	PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
254 PROENERGY SOUTH 1 (PES1) CTG 5	PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
255 PROENERGY SOUTH 1 (PES1) CTG 6	PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
256 PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
257 PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
258 PHR PEAKERS (BAC) CTG 1	BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
259 PHR PEAKERS (BAC) CTG 2	BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
260 PHR PEAKERS (BAC) CTG 3	BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
261 PHR PEAKERS (BAC) CTG 4	BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
262 PHR PEAKERS (BAC) CTG 5	BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0
263 PHR PEAKERS (BAC) CTG 6	BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
264 POWERLANE PLANT STG 2	STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
265 POWERLANE PLANT STG 3	STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
266 QUAIL RUN ENERGY CTG 1	QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0
267 QUAIL RUN ENERGY CTG 2	QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0
268 QUAIL RUN ENERGY CTG 3	QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0
269 QUAIL RUN ENERGY CTG 4	QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0
270 QUAIL RUN ENERGY STG 1	QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
271 QUAIL RUN ENERGY STG 2	QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
272 R W MILLER CTG 4	MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0
273 R W MILLER CTG 5	MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0
274 R W MILLER STG 1	MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
275 R W MILLER STG 2	MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
276 R W MILLER STG 3	MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
277 RAY OLINGER CTG 4	OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
278 RAY OLINGER STG 2	OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
279 RAY OLINGER STG 3	OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
280 RABBS POWER STATION U1	RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
281 RABBS POWER STATION U2	RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
282 RABBS POWER STATION U3	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
283 RABBS POWER STATION U4	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
284 RABBS POWER STATION U5	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
285 RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
286 RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
287 RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
288 REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
289 REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
290 REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291 REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
293 REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
294 REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
295 REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
296 REMY JADE POWER STATION U5	JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
297 REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
298 RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
299 RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	193.0	193.0
300 RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
301 RIO NOGALES POWER STG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	319.0
302 SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
303 SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
304 SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
305 SAM RAYBURN POWER STG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
306 SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
307 SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
308 SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
309 SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
310 SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
311 SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
312 SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0
313 SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
314 SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
315 SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0
316 SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
317 SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0
318 SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0
319 SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
320 SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
321 SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0
322 SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
323 SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
324 STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
325 STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
326 T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0

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327 T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
328 T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
329 T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
330 T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
331 T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
332 T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
333 T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
334 T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
335 T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
336 T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
337 T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
338 T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
339 T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
340 T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
341 T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
342 T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
343 TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
344 TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
345 TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
346 TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
347 TEXAS GULF SULPHUR CTG 1	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	94.0
348 TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
349 TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
350 TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
351 TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
352 TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
353 TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
354 TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
355 TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
356 TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
357 TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
358 TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
359 V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
360 V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
361 V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
362 V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
363 V H BRAUNIG STG 1	BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
364 V H BRAUNIG STG 2	BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
365 V H BRAUNIG STG 3	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
366 VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
367 VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
368 VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
369 VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
370 VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
371 VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
372 W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
373 W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
374 W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
375 W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0
376 W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0
377 WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
378 WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
379 WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
380 WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
381 WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
382 WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
383 WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
384 WISE-TRACTEBEL POWER CTG 1	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8
385 WISE-TRACTEBEL POWER CTG 2	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8
386 WISE-TRACTEBEL POWER STG 1	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
387 WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
388 WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4
389 WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0
390 WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3
391 WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6
392 WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1
393 NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
394 BIOENERGY AUSTIN-WALZEM RD LFG	DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8
395 BIOENERGY TEXAS-COVEL GARDENS LFG	DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6
396 FARMERS BRANCH LANDFILL GAS TO ENERGY	DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
397 GRAND PRAIRIE LFG	DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
398 NELSON GARDENS LFG	DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
399 WM RENEWABLE-AUSTIN LFG	DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
400 WM RENEWABLE-BIOENERGY PARTNERS LFG	DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2
401 WM RENEWABLE-DFW GAS RECOVERY LFG	DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4
402 WM RENEWABLE-MESQUITE CREEK LFG	DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403 WM RENEWABLE-WESTSIDE LFG	DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)						75,021.4	70,113.9
405							
406 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)							
407 REMY JADE POWER STATION U7	JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
408 REMY JADE POWER STATION U8	JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8

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409 BEACHWOOD II POWER STATION U7	BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
410 BEACHWOOD II POWER STATION U8	BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
411 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)						242.0	199.2
412							
413 Operational Capacity Thermal Unavailable due to Extended Outage or Derate	THERMAL_UNAVAIL					-	-
414 Operational Capacity Thermal Total	THERMAL_OPERATIONAL					75,263.4	70,362.9
415							
416 Operational Resources (Hydro)							
417 AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
418 AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
419 AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
420 AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
421 BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
422 BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
423 BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
424 DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
425 DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
426 EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
427 FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
428 FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
429 FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
430 GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
431 GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
432 GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
433 INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
434 MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
435 MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	19.8	20.0
436 MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
437 MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
438 MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
439 WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
440 WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
441 Operational Capacity Total (Hydro)						567.7	557.4
442 Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			567.7	420.1
443							
444 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)							
445 ARLINGTON OUTLET HYDROELECTRIC FACILITY	DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
446 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	DG_MCQUEE_SUNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
447 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
448 LEWISVILLE HYDRO-CITY OF GARLAND	DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2
449 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)						14.9	14.9
450 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	DG_HYDRO_CAP_CONT		HYDRO			14.9	11.2
451							
452 Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate	HYDRO_UNAVAIL		HYDRO			(7.7)	(5.5)
453 Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			574.9	425.9
454							
455 Operational Resources (Switchable)							
456 ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
457 ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
458 ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
459 ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
460 ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
461 ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
462 TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
463 TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
464 TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
465 TENASKA FRONTIER STATION CTG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
466 TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
467 TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
468 TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
469 TENASKA GATEWAY STATION CTG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	402.0	389.0
470 TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
471 TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
472 TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
473 TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
474 TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
475 TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
476 Switchable Capacity Total						4,068.1	4,016.0
477							
478 Switchable Capacity Unavailable to ERCOT							
479 ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
480 ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
481 ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
482 ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
483 ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
484 ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
485 TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(179.0)
486 TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
487 TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(185.0)
488 TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
489 TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
490 TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-

Unit Capacities - February 2025

491	Switchable Capacity Unavailable to ERCOT Total					(364.0)	(364.0)	
492								
493	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL	GAS-ST			-	-	
494								
495	Private-Use Network Capacity Contribution (Top 20 Hours)	PUN_CAP_CONTR	GAS-CC			9,612.0	3,023.9	
496	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)	PUN_CAP_ADJUST	GAS-CC					
497								
498	Operational Resources (Wind)							
499	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
500	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
501	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
502	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
503	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
504	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
505	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
506	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
507	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
508	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
509	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
510	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
511	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
512	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
513	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
514	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
515	APPALOOSA RUN WIND U1	APPALOOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
516	APPALOOSA RUN WIND U2	APPALOOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
517	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
518	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
519	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
520	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
521	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
522	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
523	AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
524	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
525	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
526	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
527	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
528	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
529	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
530	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
531	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
532	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
533	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
534	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
535	BLUE SUMMIT WIND 3 A	BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
536	BLUE SUMMIT WIND 3 B	BLSUMMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
537	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
538	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
539	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
540	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
541	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
542	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
543	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
544	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
545	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
546	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
547	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
548	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
549	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
550	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
551	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
552	CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
553	CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
554	CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
555	CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
556	CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
557	CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
558	CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
559	CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
560	CAPRICORN RIDGE WIND 4	CAPRIDGE_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5
561	CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
562	CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
563	CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
564	CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5
565	CHAPMAN RANCH WIND IA (SANTA CRUZ)	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
566	CHAPMAN RANCH WIND IB (SANTA CRUZ)	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
567	COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
568	CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
569	DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
570	DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
571	DESERT SKY WIND 1 A	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
572	DESERT SKY WIND 1 B	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4

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573 DESERT SKY WIND 2 A	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
574 DESERT SKY WIND 2 B	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
575 DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
576 DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
577 EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
578 EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
579 ELBOW CREEK WIND	ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
580 ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
581 ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
582 EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
583 EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
584 ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
585 FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
586 FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
587 FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
588 FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
589 FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
590 FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
591 FOREST CREEK WIND	MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
592 GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
593 GOAT WIND 2	GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
594 GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
595 GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
596 GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
597 GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
598 GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
599 GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
600 GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
601 GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
602 GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
603 GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
604 GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
605 GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
606 GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
607 GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
608 GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
609 HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
610 HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
611 HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
612 HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
613 HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
614 HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
615 HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
616 HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
617 HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
618 HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
619 HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0
620 HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
621 HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5
622 HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
623 HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
624 HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
625 HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
626 HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
627 HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
628 HORSE HOLLOW WIND 2	HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
629 HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
630 HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
631 INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
632 INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
633 INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
634 INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
635 INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
636 INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
637 JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
638 JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
639 JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
640 JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
641 JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
642 JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
643 JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
644 KARAKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
645 KARAKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
646 KARAKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
647 KEECHI WIND	KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
648 KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
649 KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
650 KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
651 KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
652 LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
653 LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
654 LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1

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655 LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
656 LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
657 LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
658 LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
659 LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
660 LOCKETT WIND FARM	LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
661 LOGANS GAP WIND I U1	LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
662 LOGANS GAP WIND I U2	LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
663 LONE STAR WIND 1 (MESQUITE)	LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
664 LONE STAR WIND 2 (POST OAK) U1	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
665 LONE STAR WIND 2 (POST OAK) U2	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
666 LONGHORN WIND NORTH U1	LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
667 LONGHORN WIND NORTH U2	LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
668 LORAIN WINDPARK I	LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
669 LORAIN WINDPARK II	LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
670 LORAIN WINDPARK III	LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
671 LORAIN WINDPARK IV	LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
672 LOS VIENTOS III WIND	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
673 LOS VIENTOS IV WIND	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
674 LOS VIENTOS V WIND	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
675 LOS VIENTOS WIND I	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
676 LOS VIENTOS WIND II	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
677 MAGIC VALLEY WIND (REDFISH) 1A	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
678 MAGIC VALLEY WIND (REDFISH) 1B	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
679 MARIAH DEL NORTE 1	MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
680 MARIAH DEL NORTE 2	MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
681 MAVERICK CREEK WIND WEST U1	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
682 MAVERICK CREEK WIND WEST U2	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
683 MAVERICK CREEK WIND WEST U3	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
684 MAVERICK CREEK WIND WEST U4	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
685 MAVERICK CREEK WIND EAST U1	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
686 MAVERICK CREEK WIND EAST U2	MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
687 MAVERICK CREEK WIND EAST U3	MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
688 MAVERICK CREEK WIND EAST U4	MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
689 MAVERICK CREEK WIND EAST U5	MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
690 MCADOO WIND	MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
691 MESQUITE CREEK WIND 1	MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
692 MESQUITE CREEK WIND 2	MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
693 MIAMI WIND G1	MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
694 MIAMI WIND G2	MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
695 MIDWAY WIND	MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
696 NIELS BOHR WIND A (BEARKAT WIND A)	NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
697 NOTREES WIND 1	NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
698 NOTREES WIND 2	NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
699 OCOTILLO WIND	OWF_OWf	HOWARD	WIND-O	WEST	2008	54.6	54.6
700 OLD SETTLER WIND	COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
701 OVEJA WIND U1	OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
702 OVEJA WIND U2	OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
703 PALMAS ALTAS WIND	PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
704 PANHANDLE WIND 1 U1	PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
705 PANHANDLE WIND 1 U2	PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
706 PANHANDLE WIND 2 U1	PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
707 PANHANDLE WIND 2 U2	PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
708 PANTHER CREEK WIND 1	PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
709 PANTHER CREEK WIND 2	PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
710 PANTHER CREEK WIND 3 A	PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
711 PANTHER CREEK WIND 3 B	PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
712 PAPALOTE CREEK WIND	PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
713 PAPALOTE CREEK WIND II	COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
714 PECOS WIND 1 (WOODWARD)	WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
715 PECOS WIND 2 (WOODWARD)	WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
716 PENASCAL WIND 1	PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
717 PENASCAL WIND 2	PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
718 PENASCAL WIND 3	PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
719 PEYTON CREEK WIND	PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
720 PYRON WIND 1	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
721 PYRON WIND 2	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
722 RANCHERO WIND U1	RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
723 RANCHERO WIND U2	RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
724 RATTLESNAKE I WIND ENERGY CENTER G1	RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
725 RATTLESNAKE I WIND ENERGY CENTER G2	RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
726 RED CANYON WIND	RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
727 RELOJ DEL SOL WIND U1	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
728 RELOJ DEL SOL WIND U2	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
729 RELOJ DEL SOL WIND U3	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
730 RELOJ DEL SOL WIND U4	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
731 ROCK SPRINGS VAL VERDE WIND (FERMI) 1	FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
732 ROCK SPRINGS VAL VERDE WIND (FERMI) 2	FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
733 ROSCOE WIND	TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
734 ROSCOE WIND 2A	TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
735 ROUTE 66 WIND	ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
736 RTS 2 WIND (HEART OF TEXAS WIND) U1	RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9

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737 RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
738 RTS WIND	RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
739 SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
740 SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
741 SALT FORK 1 WIND U1	SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
742 SALT FORK 1 WIND U2	SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
743 SAN ROMAN WIND	SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
744 SAND BLUFF WIND U1	MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
745 SAND BLUFF WIND U2	MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
746 SAND BLUFF WIND U3	MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
747 SENATE WIND	SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
748 SENDERO WIND ENERGY	EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
749 SEYMOUR HILLS WIND (S_HILLS WIND)	S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
750 SHAFFER (PATRIOT WIND/PETRONILLA)	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
751 SHANNON WIND	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
752 SHEEP CREEK WIND	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
753 SHERBINO 2 WIND	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
754 SILVER STAR WIND	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
755 SOUTH PLAINS WIND 1 U1	SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
756 SOUTH PLAINS WIND 1 U2	SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
757 SOUTH PLAINS WIND 2 U1	SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
758 SOUTH PLAINS WIND 2 U2	SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
759 SOUTH TRENT WIND	STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
760 SPINNING SPUR WIND TWO A	SSPURTW0_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
761 SPINNING SPUR WIND TWO B	SSPURTW0_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
762 SPINNING SPUR WIND TWO C	SSPURTW0_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
763 STANTON WIND ENERGY	SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
764 STELLA WIND	STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
765 STEPHENS RANCH WIND 1	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
766 STEPHENS RANCH WIND 2	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
767 SWEETWATER WIND 1	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
768 SWEETWATER WIND 2A	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.0	16.8
769 SWEETWATER WIND 2B	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
770 SWEETWATER WIND 3A	SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
771 SWEETWATER WIND 3B	SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
772 SWEETWATER WIND 4-4A	SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
773 SWEETWATER WIND 4-4B	SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
774 SWEETWATER WIND 4-5	SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
775 TAHOKA WIND 1	TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
776 TAHOKA WIND 2	TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
777 TEXAS BIG SPRING WIND A	SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
778 TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
779 TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
780 TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
781 TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
782 TORRECILLAS WIND 1	TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
783 TORRECILLAS WIND 2	TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
784 TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
785 TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
786 TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
787 TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
788 TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
789 TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
790 TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
791 TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
792 TSTC WEST TEXAS WIND	DG_ROSC2_UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
793 TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
794 TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
795 VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
796 VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
797 VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
798 VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
799 VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
800 VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
801 VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
802 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
803 VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
804 VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
805 VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
806 VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
807 WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
808 WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
809 WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
810 WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2

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811 WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
812 WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
813 WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
814 WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
815 WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
816 WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
817 WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
818 WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
819 WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
820 WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
821 WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
822 WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
823 WINDTHORST 2 WIND	WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
824 WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
825 WOLF RIDGE WIND	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5
826 Operational Capacity Total (Wind)						34,543.6	34,431.7
827							
828 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations							
829 ANCHOR WIND U1	21INR0546 ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0
830 BAIRD NORTH WIND U1	20INR0083 BAIRDWIND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
831 BAIRD NORTH WIND U2	20INR0083 BAIRDWIND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
832 BOARD CREEK WP U1	21INR0324 BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2024	108.8	108.8
833 BOARD CREEK WP U2	21INR0324 BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2024	190.4	190.4
834 CANYON WIND U1	18INR0030 CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2024	146.6	144.0
835 CANYON WIND U2	18INR0030 CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2024	2.5	2.5
836 CANYON WIND U3	18INR0030 CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2024	59.2	58.2
837 CANYON WIND U4	18INR0030 CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2024	20.2	19.8
838 CANYON WIND U5	18INR0030 CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2024	67.7	66.5
839 CANYON WIND U6	18INR0030 CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2024	12.6	12.4
840 COYOTE WIND U1	17INR0027b COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2024	90.0	90.0
841 COYOTE WIND U2	17INR0027b COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2024	26.6	26.6
842 COYOTE WIND U3	17INR0027b COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2024	126.0	126.0
843 CRAWFISH U1	19INR0177 CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2024	163.2	159.0
844 EL SUAZ RANCH U1	20INR0097 ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
845 EL SUAZ RANCH U2	20INR0097 ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
846 FOXTROT WIND U1	20INR0129 FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2024	130.2	130.2
847 FOXTROT WIND U2	20INR0129 FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2024	84.0	84.0
848 FOXTROT WIND U3	20INR0129 FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2024	54.0	54.0
849 HARALD (BEARKAT WIND B)	15INR0064b HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2024	162.1	162.1
850 MARYNEAL WINDPOWER	18INR0031 MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4
851 MESTENO WIND	16INR0081 MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	201.6	201.6
852 MONTGOMERY RANCH WIND U1	20INR0040 MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
853 MONTGOMERY RANCH WIND U2	20INR0040 MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
854 PIONEER DJ WIND U1	23INR0387 PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1
855 PIONEER DJ WIND U2	23INR0387 PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2024	16.2	16.2
856 PRAIRIE HILL WIND U1	19INR0100 PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0
857 PRAIRIE HILL WIND U2	19INR0100 PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0
858 PRIDDY WIND U1	16INR0085 PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2
859 PRIDDY WIND U2	16INR0085 PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2
860 ROADRUNNER CROSSING WIND II	21INR0515 RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2024	98.7	98.7
861 ROADRUNNER CROSSING WIND U2	21INR0515 RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2024	27.7	27.7
862 ROADRUNNER CROSSING WIND 1	19INR0117 RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2024	126.9	126.9
863 SHAMROCK WIND U1	22INR0502 SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2024	203.1	203.0
864 SHAMROCK WIND U2	22INR0502 SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2024	20.9	20.9
865 WHITEHORSE WIND U1	19INR0080 WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
866 WHITEHORSE WIND U2	19INR0080 WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
867 WILDWIND U1	20INR0033 WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2024	18.4	18.4
868 WILDWIND U2	20INR0033 WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2024	48.0	48.0
869 WILDWIND U3	20INR0033 WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2024	6.3	6.3
870 WILDWIND U4	20INR0033 WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2024	54.6	54.6
871 WILDWIND U5	20INR0033 WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2024	52.8	52.8
872 YOUNG WIND U1	21INR0401 YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2024	197.4	197.4

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873 YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2024	152.3	152.3
874 YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2024	149.5	149.5
875 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							5,002.8	4,992.7
876								
877 Operational Resources (Solar)								
878 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
879 AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
880 ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
881 ANDROMEDA SOLAR U1		ANDMDSLRL_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
882 ANDROMEDA SOLAR U2		ANDMDSLRL_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
883 ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
884 ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
885 ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
886 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
887 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
888 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
889 BECK 1		DG_CECOSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
890 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
891 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
892 BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
893 BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
894 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
895 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
896 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
897 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
898 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
899 BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
900 BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
901 BPL FILES SOLAR		FILESLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
902 BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2023	53.4	50.0
903 BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
904 BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
905 CASCADE SOLAR I		DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
906 CASCADE SOLAR II		DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
907 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
908 CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
909 CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
910 COMMERCE SOLAR		DG_X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
911 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
912 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
913 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
914 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
915 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
916 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
917 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
918 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
919 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
920 EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
921 EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
922 ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
923 ELLIS SOLAR		ELISSSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
924 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
925 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
926 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
927 FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
928 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
929 FRFWS FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
930 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
931 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
932 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
933 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
934 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
935 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
936 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
937 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
938 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
939 GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
940 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
941 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
942 HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
943 HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
944 HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
945 HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
946 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
947 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
948 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
949 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
950 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
951 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
952 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
953 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
954 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0

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955 JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
956 JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
957 KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
958 LAMPWICK SOLAR	DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
959 LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
960 LEON	DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
961 LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
962 LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
963 LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
964 LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
965 LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
966 MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
967 MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
968 MARLIN	DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
969 MARS SOLAR (DG)	DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
970 MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMITT	SOLAR	SOUTH	2023	207.4	200.0
971 MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
972 MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
973 MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
974 MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
975 MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
976 MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
977 MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
978 MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
979 MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
980 NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
981 NOBLE SOLAR U1	NOBLESRL_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
982 NOBLE SOLAR U2	NOBLESRL_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
983 NORTH GAINESVILLE	DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
984 OBERON SOLAR	OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
985 OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
986 OCI ALAMO 2 SOLAR-ST. HEDWIG	DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
987 OCI ALAMO 3-WALZEM SOLAR	DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
988 OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
989 OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
990 OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
991 OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
992 PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
993 PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1
994 PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1
995 PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
996 PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
997 PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
998 PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
999 POWERFIN KINGSBERY	DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1000 PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1001 PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1002 PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1003 PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1004 QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1005 QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1006 QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1007 QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1008 RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1009 RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1010 RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1011 RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1012 RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1013 RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1014 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1015 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1016 RENEWABLE ENERGY ALTERNATIVES-CCS1	DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1017 RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1018 RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8

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1019 ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	
1020 ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0	
1021 SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	
1022 SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0	
1023 SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0	
1024 SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	
1025 STERLING	DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	
1026 STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3	
1027 SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8	
1028 SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2	
1029 SUNEDISON CPS3 SOMERSET 1 SOLAR	DG_SOME1_UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	
1030 SUNEDISON RABEL ROAD SOLAR	DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1031 SUNEDISON SOMERSET 2 SOLAR	DG_SOME2_UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	
1032 SUNEDISON VALLEY ROAD SOLAR	DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1033 SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0	
1034 TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5	
1035 TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5	
1036 TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4	
1037 TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	
1038 TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	
1039 TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	
1040 TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	
1041 TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0	
1042 TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0	
1043 TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	
1044 TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	
1045 TPE ERATH SOLAR	DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	
1046 TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5	
1047 VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	
1048 VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7	
1049 WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	
1050 WALNUT SPRINGS	DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	
1051 WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	
1052 WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	
1053 WEST MOORE II	DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	
1054 WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	
1055 WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1056 WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1057 WHITESBORO	DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1058 WHITESBORO II	DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1059 WHITEWRIGHT	DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	
1060 WHITNEY SOLAR	DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	
1061 WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0	
1062 YELLOW JACKET SOLAR	DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	
1063 ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	
1064 Operational Capacity Total (Solar)						16,864.4	16,728.4	
1065								
1066 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1067 7V SOLAR	21INR0351	7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2024	139.7	139.2
1068 7V SOLAR U2	21INR0351	7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2024	95.5	95.2
1069 7V SOLAR U3	21INR0351	7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2024	5.6	5.6
1070 ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2024	195.4	195.0
1071 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2024	234.8	233.9
1072 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2024	234.6	233.9
1073 BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2024	201.0	200.2
1074 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2024	132.3	130.0
1075 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2024	70.8	70.0
1076 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2024	69.0	69.0
1077 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2024	141.0	141.0
1078 BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2024	127.3	127.0
1079 BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2024	173.9	173.0
1080 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2024	217.5	217.5

Unit Capacities - February 2025

1081 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	221.3	221.3
1082 CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1083 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174.3	173.0
1084 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178.1	177.0
1085 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1086 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1087 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	100.2	100.0
1088 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2024	301.3	300.0
1089 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2024	151.0	150.2
1090 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2024	150.5	149.8
1091 DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1092 DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1093 EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2024	244.9	240.0
1094 ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1095 ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2024	88.4	88.3
1096 ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2024	114.4	114.1
1097 FENCE POST SOLAR U1	22INR0404	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2024	138.9	138.0
1098 FENCE POST SOLAR U2	22INR0404	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2024	98.0	98.0
1099 FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1100 FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9
1101 FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2024	194.4	194.4
1102 FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2024	127.0	127.0
1103 HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2024	7.4	7.4
1104 MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2024	161.5	161.0
1105 MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2024	203.5	203.5
1106 MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2024	203.5	203.5
1107 MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2024	202.2	200.0
1108 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2024	171.6	167.2
1109 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2024	149.6	145.8
1110 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1111 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1112 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110.0	109.6
1113 PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1114 PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1115 PORTER SOLAR U1	21INR0458	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2024	245.8	245.0
1116 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2024	254.0	250.0
1117 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2024	137.8	135.6
1118 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2024	116.2	114.4
1119 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1120 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1121 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1122 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1123 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1124 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1125 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2024	233.5	233.5
1126 STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2024	77.8	77.0
1127 STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2024	178.6	178.0
1128 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2024	70.5	70.0
1129 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2024	66.3	66.0
1130 TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2024	202.4	200.0
1131 TIERRA BONITA SOLAR U1	21INR0424	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1132 TIERRA BONITA SOLAR U2	21INR0424	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1133 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2024	196.3	195.0
1134 TRUE NORTH SOLAR U1	23INR0114	TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1135 TRUE NORTH SOLAR U2	23INR0114	TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1136 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
1137 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
1138 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							10,790.3	10,689.4

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1139							
1140	Operational Resources (Storage)						
1141	ANCHOR BESS U1	ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2023	35.2 35.2
1142	ANCHOR BESS U2	ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2023	36.3 36.3
1143	ANEMOI ENERGY STORAGE	ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9 200.0
1144	AZURE SKY BESS	AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6 77.6
1145	BAT CAVE	BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5 100.5
1146	BAY CITY BESS (DGR)	BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0 9.9
1147	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)	BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2 7.5
1148	BLUE JAY BESS	BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2023	51.6 50.0
1149	BLUE SUMMIT BATTERY	BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0 30.0
1150	BOCO BESS	BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0 150.0
1151	BRP ALVIN (DGR)	ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0 10.0
1152	BRP ANGELTON (DGR)	ANGELTON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0 10.0
1153	BRP BRAZORIA	BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0 10.0
1154	BRP DICKINSON (DGR)	DICKINSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0 10.0
1155	BRP DICKENS BESS U1	DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2 50.0
1156	BRP DICKENS BESS U2	DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2 50.0
1157	BRP DICKENS BESS U3	DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2 50.0
1158	BRP DICKENS BESS U4	DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2 50.0
1159	BRP HEIGHTS (DGR)	HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0 10.0
1160	BRP HYDRA BESS	HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8 200.0
1161	BRP LIBRA BESS	LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0 200.0
1162	BRP LOOP 463 (DGR)	L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0 10.0
1163	BRP LOPENO (DGR)	LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0 10.0
1164	BRP MAGNOLIA (DGR)	MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0 10.0
1165	BRP ODESSA SW (DGR)	ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0 10.0
1166	BRP PALEO BESS	PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8 200.0
1167	BRP PAVO BESS U1	PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9 87.5
1168	BRP PAVO BESS U2	PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9 87.5
1169	BRP PUEBLO I (DGR)	BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0 10.0
1170	BRP PUEBLO II (DGR)	BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0 10.0
1171	BRP RANCHTOWN (DGR)	KO_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0 10.0
1172	BRP SWEENEY (DGR)	SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0 10.0
1173	BRP ZAPATA I (DGR)	BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0 10.0
1174	BRP ZAPATA II (DGR)	BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0 10.0
1175	BYRD RANCH STORAGE	BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6 50.0
1176	CALLISTO I ENERGY CENTER U1	CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5 100.0
1177	CALLISTO I ENERGY CENTER U2	CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5 100.0
1178	CAMERON STORAGE (SABAL STORAGE)	CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7 16.4
1179	CASTLE GAP BATTERY	CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9 9.9
1180	CATARINA BESS (DGR)	CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0 9.9
1181	CEDARVALE BESS (DGR)	CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0 9.9
1182	CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7 -
1183	CISCO BESS (DGR)	CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9 9.9
1184	CONTINENTAL BESS (DGR)	CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9 9.9
1185	COMMERCE ST ESS (DGR)	X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0 10.0
1186	CORAL STORAGE U1	CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4 47.6
1187	CORAL STORAGE U2	CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2 51.4
1188	COYOTE SPRINGS BESS (DGR)	COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0 9.9
1189	CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5 100.0
1190	CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5 100.0
1191	DECORDOVA BESS U1	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3 66.5
1192	DECORDOVA BESS U2	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3 66.5
1193	DECORDOVA BESS U3	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2 63.5
1194	DECORDOVA BESS U4	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2 63.5
1195	DIBOL BESS (DGR)	DIBOL_BESS	ANGELINA	STORAGE	NORTH	2024	10.0 9.9
1196	EBONY ENERGY STORAGE	EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2 200.0
1197	ENDURANCE PARK STORAGE	ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5 50.0
1198	EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3 40.3
1199	FALFURRIAS BESS (DGR)	FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9 9.9
1200	FARMERSVILLE BESS (DGR)	FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9 9.9
1201	FAULKNER BESS (DGR)	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0 9.9
1202	FENCE POST BESS U1	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2024	72.0 70.0
1203	FIVE WELLS STORAGE	FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5 220.0
1204	FLAT TOP BATTERY (DGR)	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9 9.9
1205	FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	101.5 100.0
1206	GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4 100.0
1207	GARDEN CITY EAST BESS (DGR)	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2024	10.0 9.9
1208	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9 9.9
1209	GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3 125.0
1210	GOMEZ BESS (DGR)	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0 9.9
1211	HAMILTON BESS (DGR) U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2024	9.9 9.9
1212	HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2023	51.1 50.0
1213	HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0 2.0
1214	HOLCOMB BESS (DGR)	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2023	10.0 9.9
1215	HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5 60.0
1216	HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4 100.0
1217	INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9 9.9
1218	JOHNSON CITY BESS (DGR)	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3 2.3
1219	JUDKINS BESS (DGR)	JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0 10.0
1220	JUNCTION BESS (DGR)	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0 9.9

Unit Capacities - February 2025

1221 KINGSBERRY ENERGY STORAGE SYSTEM	DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1222 LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1223 LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1224 LONESTAR BESS (DGR)	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1225 LUFKIN SOUTH BESS (DGR)	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1226 MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0
1227 MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0
1228 MAINLAND BESS (DGR)	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1229 MINERAL WELLS EAST BESS (DGR)	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2024	10.0	9.9
1230 MU ENERGY STORAGE SYSTEM	DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1231 MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2024	71.5	70.5
1232 NOBLE STORAGE U1	NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1233 NOBLE STORAGE U2	NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1234 NORTH ALAMO BESS (DGR)	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1235 NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0
1236 NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1237 NORTH MERCEDES BESS (DGR)	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1238 NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7
1239 OLNEY BESS (DGR)	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1240 PAULINE BESS (DGR)	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1241 PAVLOV BESS (DGR)	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1242 PORT LAVACA BATTERY (DGR)	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1243 PYOTE TNP (SWOOSE BATTERY) (DGR)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1244 PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2023	15.1	15.1
1245 PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2023	15.1	15.1
1246 PYRON BESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1247 QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2023	51.1	50.0
1248 RATTLESNAKE BESS (DGR)	RTLSSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1249 REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1250 REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0
1251 RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1252 RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0
1253 RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0
1254 RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1255 RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1256 ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0
1257 SADDLEBACK BESS (DGR)	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1258 SANDLAKE BESS (DGR)	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1259 SARAGOSA BESS (DGR)	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1260 SCREWBEAN BESS (DGR)	SBEAN_BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9
1261 SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1262 SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0
1263 SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0
1264 SMT ELSA (DGR)	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1265 SMT GARCENO BESS (DGR)	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1266 SMT LOS FRESNOS (DGR)	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1267 SMT MAYBERRY BESS (DGR)	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1268 SMT RIO GRANDE CITY BESS (DGR)	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1269 SMT SANTA ROSA (DGR)	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1270 SNYDER (DGR)	DPCKR_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1271 SP TX-12B BESS	SPTX12B_BESS1	UPTON	STORAGE	WEST	2023	25.1	25.1
1272 STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2024	73.0	73.0
1273 ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1274 SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1275 SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1276 SWEETWATER BESS (DGR)	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1277 SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2022	101.5	100.0
1278 TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1279 TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1280 TURQUOISE STORAGE	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1281 VAL VERDE BESS (DGR)	MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1282 VORTEX BESS	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8
1283 WEST COLUMBIA (PROSPECT STORAGE) (DGR)	WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1284 WEST HARLINGEN BESS (DGR)	W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1285 WESTOVER BESS (DGR)	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1286 WEIL TRACT BESS	WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2024	10.0	9.9
1287 WOLF TANK STORAGE	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1288 WORSHAM BATTERY (DGR)	WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1289 YOUNICOS FACILITY	DG_YOUNICOS_YINC1_1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0
1290 ZIER STORAGE U1	ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1291 Operational Capacity Total (Storage)						7,182.7	6,992.3

Unit Capacities - February 2025

1292									
1293	Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1294	AE-TELVUE ESS (DGR)	23INR0541	TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1295	AL PASTOR BESS	24INR0273	ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1296	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1297	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2024	80.0	80.0
1298	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2024	49.3	48.3
1299	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2024	52.8	51.7
1300	BRP TORTOLAS BESS	23INR0072	TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2024	50.3	50.0
1301	CENTURY BESS	24INR0610	CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1302	CONNOLLY STORAGE	23INR0403	CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1303	CROCKETT BESS	25INR0642	CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1304	DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2024	77.8	76.3
1305	DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2024	75.1	73.7
1306	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.0	100.0
1307	ESTONIAN ENERGY STORAGE	22INR0336	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2024	101.6	101.6
1308	FARMERSVILLE WEST BESS 2	23INR0618	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1309	GREAT KISKADEE STORAGE	23INR0166	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	100.0	100.0
1310	GREGORY BESS	23INR0539	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1311	HOLY ESS U1	24INR0147	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1312	HOLY ESS U2	24INR0147	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1313	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1314	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1315	JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1316	JUNCTION NORTH BESS	23INR0619	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2024	9.9	9.9
1317	LIGGETT SWITCH BESS	24INR0660	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2024	9.9	9.9
1318	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1319	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1320	MYRTLE STORAGE U1	21INR0442	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2024	76.9	76.3
1321	MYRTLE STORAGE U2	21INR0442	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2024	74.3	73.7
1322	PHOTON STORAGE	23INR0460	PHO_1_BES1	WHARTON	STORAGE	SOUTH	2024	152.7	150.0
1323	REGIS PALACIOS BESS	22INR0602	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1324	RUSSEK STREET BESS (DGR)	24INR0614	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1325	WIGEON WHISTLE BESS	24INR0312	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1326	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							2,108.4	2,077.5
1327									
1328	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-
1329									
1330	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1331									
1332	Non-Synchronous Tie Resources								
1333	EAST TIE		DC_E	FANNIN	OTHER	NORTH		-	-
1334	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1335	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1336	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1337	Non-Synchronous Ties Total							620.0	620.0
1338									
1339	Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies								
1340	CEDAR BAYOU5	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1341	COYOTE SPRINGS AGR1 (DGR)	24INR0645		REEVES	DIESEL	WEST	2025	9.9	9.9
1342	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2025	-	-
1343	FRIENDSWOOD G CTG 2	24INR0456		HARRIS	GAS-GT	HOUSTON	2025	-	-
1344	OLNEY AGR1 (DGR)	24INR0647		YOUNG	DIESEL	WEST	2025	9.9	9.9
1345	SADDLEBACK AGR1 (DGR)	24INR0646		REEVES	DIESEL	WEST	2025	9.9	9.9
1346	UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223		CALDWELL	GAS-IC	SOUTH	2025	-	-
1347	Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							29.7	29.7

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1348							
1349	Planned Wind Resources with Executed SGIA						
1350	AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	-
1351	BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	2025	-
1352	CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026	-
1353	GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2026	-
1354	HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	2025	-
1355	HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026	-
1356	LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2025	-
1357	MONTE ALTO I WIND	19INR0022	WILLACY	WIND-C	COASTAL	2026	-
1358	MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2026	-
1359	MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	2025	-
1360	PEYTON CREEK WIND II	20INR0155	MATAGORDA	WIND-C	COASTAL	2025	-
1361	RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	2025	-
1362	RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027	-
1363	SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026	-
1364	YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2026	-
1365	Planned Capacity Total (Wind)						
1366							49.5
1367	Planned Solar Resources with Executed SGIA						
1368	ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2026	-
1369	ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2026	-
1370	ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025	-
1371	ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2026	-
1372	ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026	-
1373	ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028	-
1374	ASH CREEK SOLAR	21INR0379	HILL	SOLAR	NORTH	2025	-
1375	AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	-
1376	AZALEA SPRINGS SOLAR	19INR0110	ANGELINA	SOLAR	NORTH	2025	-
1377	BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	2025	-
1378	BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2025	-
1379	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-
1380	BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	-
1381	CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027	-
1382	CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2025	-
1383	CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	-
1384	CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026	-
1385	CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2025	-
1386	COMPADRE SOLAR	24INR0023	HILL	SOLAR	NORTH	2024	406.1
1387	CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	-
1388	CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2025	-
1389	CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026	-
1390	CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2026	-
1391	DELILAH SOLAR 2	22INR0203	LAMAR	SOLAR	NORTH	2025	-
1392	DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026	-
1393	DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	-
1394	DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	-
1395	DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-
1396	DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-
1397	DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2026	-
1398	DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2025	-
1399	DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-
1400	DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027	-
1401	EASTBELL MILAM SOLAR II	24INR0208	MILAM	SOLAR	SOUTH	2024	150.6
1402	ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-
1403	ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-
1404	FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2025	-
1405	FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-
1406	GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-
1407	GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-
1408	GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-
1409	GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2025	-
1410	GRANSOLAR TEXAS ONE	22INR0511	MILAM	SOLAR	SOUTH	2025	-
1411	GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-
1412	GRIMES COUNTY SOLAR	23INR0160	GRIMES	SOLAR	NORTH	2025	-
1413	HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-
1414	HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-
1415	HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	-
1416	HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	-
1417	HOLLOW BRANCH CREEK SOLAR	24INR0422	LEON	SOLAR	NORTH	2027	-
1418	HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2025	-
1419	HORNET SOLAR	23INR0021	SWISHER	SOLAR	PANHANDLE	2025	-
1420	HORNET SOLAR II SLF	25INR0282	CASTRO	SOLAR	PANHANDLE	2026	-
1421	HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-
1422	INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-
1423	INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-
1424	ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-
1425	JUNGMANN SOLAR	22INR0356	MILAM	SOLAR	SOUTH	2025	-
1426	LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-
1427	LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2024	243.5
1428	LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-
1429	LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-

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1430 LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1431 LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2025	-	-
1432 LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2026	-	-
1433 MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1434 MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2025	-	-
1435 MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2025	-	-
1436 MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1437 MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1438 MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2025	-	-
1439 NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1440 NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2025	-	-
1441 NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1442 NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2025	-	-
1443 NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1444 NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2026	-	-
1445 NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1446 ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1447 OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1448 PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1449 PEREGRINE SOLAR	22INR0283	GOLIAD	SOLAR	SOUTH	2024	301.3	301.3
1450 PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1451 PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1452 PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1453 QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1454 REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1455 RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1456 ROCINANTE SOLAR	23INR0231	GONZALES	SOLAR	SOUTH	2026	-	-
1457 RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-
1458 SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1459 SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1460 SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1461 SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1462 SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1463 SIGNAL SOLAR	20INR0208	HUNT	SOLAR	NORTH	2025	-	-
1464 SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1465 SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2026	-	-
1466 SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1467 STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1468 STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1469 STONERIDGE SOLAR	24INR0031	MILAM	SOLAR	SOUTH	2025	-	-
1470 SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1471 SWIFT AIR SOLAR	24INR0421	ECTOR	SOLAR	WEST	2025	-	-
1472 SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2025	-	-
1473 ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	2025	-	-
1474 TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1475 THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1476 TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1477 TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1478 TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	-	-
1479 ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1480 VALHALLA SOLAR	26INR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1481 XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1482 XE MURAT [ADLONJ] SOLAR	22INR0354	HARRIS	SOLAR	HOUSTON	2025	60.4	60.4
1483 YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1484 ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1485 Planned Capacity Total (Solar)						2,510.8	2,510.8
1486							
1487 Planned Storage Resources with Executed SGIA							
1488 ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	-	-
1489 ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	-	-
1490 ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2026	-	-
1491 ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1492 ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2024	160.5	160.5
1493 ANGLETON BESS	24INR0547	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1494 ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	2025	-	-
1495 ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1496 ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2025	-	-
1497 APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1498 ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2026	-	-
1499 ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1500 ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1501 AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	-	-
1502 BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1503 BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1504 BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2025	-	-
1505 BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-
1506 BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1507 BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1508 BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1509 BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1510 BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1511 BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-

Unit Capacities - February 2025

1512 BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1513 BURKSOL BESS (DONEGAL BESS)	23INR0103	DICKENS	STORAGE	PANHANDLE	2025	-	-
1514 BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1515 CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	-	-
1516 CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	-	-
1517 CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1518 CANVASBACK BESS	25INR0160	CALHOUN	STORAGE	COASTAL	2027	-	-
1519 CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1520 CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	-	-
1521 CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1522 CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1523 CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	-	-
1524 CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1525 CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1526 CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1527 CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1528 COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1529 COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	-	-
1530 CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1531 CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	-	-
1532 CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1533 CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	-	-
1534 DAMON BESS 2 (DGR)	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1535 DAMON STORAGE	23INR0523	BRAZORIA	STORAGE	COASTAL	2024	5.0	5.0
1536 DESERT WILLOW BESS	23INR0195	ELLIS	STORAGE	NORTH	2025	-	-
1537 DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1538 DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1539 DOGFISH BESS	23INR0219	PECOS	STORAGE	WEST	2025	-	-
1540 ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1541 ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1542 EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1543 EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1544 FALFUR BESS (DGR)	24INR0593	BROOKS	STORAGE	SOUTH	2025	-	-
1545 FIRST CAPITOL BESS	26INR0226	BRAZORIA	STORAGE	COASTAL	2025	-	-
1546 FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	-	-
1547 FORT MASON BESS	23INR0500	MASON	STORAGE	SOUTH	2025	-	-
1548 FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2026	-	-
1549 GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1550 GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1551 GRIZZLY RIDGE BESS (DGR)	22INR0596	HAMILTON	STORAGE	NORTH	2023	9.9	9.9
1552 GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1553 GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1554 HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1555 HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1556 HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1557 HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2025	-	-
1558 HORNET STORAGE II SLF	25INR0283	CASTRO	STORAGE	PANHANDLE	2026	-	-
1559 IEP ORCHARD BESS	23INR0556	FORT BEND	STORAGE	HOUSTON	2025	-	-
1560 INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-
1561 IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	2026	-	-
1562 JARVIS BESS	24INR0265	BRAZORIA	STORAGE	COASTAL	2024	308.4	308.4
1563 LAURELES BESS (DGR)	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1564 LIMWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1565 LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	-	-
1566 LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1567 MAYBERRY II BESS	23INR0807	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1568 MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	9.8	9.8
1569 MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1570 MILTON BESS (DGR)	23INR0552	KARNES	STORAGE	SOUTH	2025	-	-
1571 MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2025	-	-
1572 MUENSTER BESS	22INR0590	COOKE	STORAGE	NORTH	2025	-	-
1573 NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2025	-	-
1574 ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1575 ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1576 PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2025	-	-
1577 PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	-	-
1578 PEARSALL BESS	24INR0560	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1579 PHOTON BESS2	25INR0691	WHARTON	STORAGE	SOUTH	2025	-	-
1580 PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1581 PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1582 PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1583 PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1584 RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2024	160.3	160.3
1585 RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1586 RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1587 RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1588 ROCINANTE BESS	23INR0232	GONZALES	STORAGE	SOUTH	2026	-	-
1589 ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1590 ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1591 RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1592 SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1593 SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	-	-

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1594 SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1595 SHAMROCK ENERGY STORAGE (SLF)	24INR0568	CROCKETT	STORAGE	WEST	2025	-	-
1596 SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2026	-	-
1597 SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2025	-	-
1598 SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2025	-	-
1599 SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	2026	-	-
1600 SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	-	-
1601 SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	2025	-	-
1602 SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2025	-	-
1603 SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	2025	-	-
1604 ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	2025	-	-
1605 STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	2026	-	-
1606 STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	2025	-	-
1607 TANZANITE STORAGE	22INR0549	HENDERSON	STORAGE	NORTH	2025	-	-
1608 TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	-	-
1609 THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	2025	-	-
1610 TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	2025	-	-
1611 TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1612 TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2025	-	-
1613 TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	VICTORIA	STORAGE	SOUTH	2026	-	-
1614 TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	2027	-	-
1615 TYNAN BESS	24INR0759	BEE	STORAGE	SOUTH	2024	9.9	9.9
1616 WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	2025	-	-
1617 WHARTON BESS (DGR)	22INR0608	WHARTON	STORAGE	SOUTH	2025	-	-
1618 WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1619 XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	-	-
1620 XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2025	-	-
1621 YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	2028	-	-
1622 ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2025	-	-
1623 SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' P PLANNED_SMALL_GEN_NO_MRD			STORAGE			-	-
1624 Planned Capacity Total (Storage)						703.4	3,575.9
1625							
1626 Seasonal Mothballed Resources							
1627 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH STEAM1A_STEAM_1		HUNT	GAS-ST	NORTH	1966	-	-
1628 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30) SPNCER_SPNCE_4		DENTON	GAS-ST	NORTH	1966	-	-
1629 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30) SPNCER_SPNCE_5		DENTON	GAS-ST	NORTH	1973	-	-
1630 Total Seasonal Mothballed Capacity						-	-
1631							
1632 Mothballed Resources							
1633 BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2023) BRANDON_UNIT1		LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1634 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)MASSENGL_G6		LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1635 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)MASSENGL_G7		LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1636 R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023) MASSENGL_G8		LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1637 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22) OLINGR_OLING_1		COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1638 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/SGMTN_SIGNALM2		HOWARD	WIND-O	WEST	1999	6.6	6.6
1639 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023) TY_COOKE_GT2		LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0
1640 TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023) TY_COOKE_GT3		LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0
1641 WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23) WFCOGEN_UNIT4		WICHITA	GAS-CC	WEST	1987	20.0	16.0
1642 Total Mothballed Capacity						273.8	225.6
1643							
1644 Retiring Resources Unavailable to ERCOT (since last CDR/MORA)							
1645 Total Retiring Capacity						-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the contribution expected for the peak load hours of the month is based on the amount of battery storage energy assumed to be available for dispatch, accounting for hourly average High Sustained Limits and State of Charge for the ESR fleet.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	60,681	60,510	61,089	60,655	60,398	60,924	62,301	63,552	65,390	66,822	67,327	65,853	62,036	59,177	56,949	55,351	55,269	57,280	63,335	64,501	64,139	62,633	59,018	55,149
10%	61,124	60,953	61,753	62,575	62,426	62,970	64,394	65,686	67,586	69,066	69,256	66,335	62,489	59,609	57,365	55,756	55,674	57,699	63,798	64,972	64,608	63,091	59,449	55,552
20%	61,525	61,353	62,138	62,921	65,058	69,591	75,380	76,484	74,466	72,104	69,557	66,770	62,899	60,001	57,742	56,122	56,039	58,078	64,217	65,399	65,032	63,505	59,840	55,917
30%	61,882	61,708	62,446	63,337	65,487	70,050	75,878	76,989	74,958	72,580	69,974	67,157	63,264	60,349	58,077	56,447	56,364	58,414	64,589	65,778	65,409	63,873	60,186	56,241
40%	62,240	62,065	62,726	63,702	65,865	70,455	76,316	77,433	75,391	72,999	70,378	67,545	63,630	60,697	58,412	56,773	56,690	58,752	64,962	66,158	65,787	64,242	60,534	56,566
50%	62,625	62,449	62,983	64,072	66,248	70,864	76,758	77,883	75,828	73,423	70,786	67,963	64,024	61,073	58,774	57,125	57,041	59,116	65,365	66,568	66,194	64,640	60,909	56,916
60%	63,084	62,906	63,274	64,470	66,659	71,304	77,235	78,366	76,299	73,879	71,226	68,450	64,493	61,521	59,205	57,544	57,459	59,549	65,844	67,056	66,679	65,114	61,356	57,334
70%	63,673	63,445	63,737	64,942	67,147	71,826	77,801	78,940	76,858	74,420	71,747	68,976	65,095	62,095	59,758	58,081	57,995	60,105	66,459	67,682	67,302	65,722	61,929	57,869
80%	64,612	64,019	64,325	65,540	67,766	72,487	78,517	79,667	77,566	75,105	72,408	69,494	66,061	63,017	60,644	58,942	58,856	60,997	67,445	68,686	68,300	66,697	62,847	58,727
90%	65,991	64,487	65,279	66,513	68,772	73,563	79,616	80,850	78,717	76,220	73,483	70,115	69,409	68,708	68,505	68,986	70,031	71,943	74,098	74,745	74,607	72,866	70,400	66,890
100%	84,838	82,912	83,528	84,308	85,045	86,956	88,375	91,210	88,958	87,891	83,987	81,368	79,621	76,495	75,383	75,602	76,663	78,183	80,102	80,622	79,890	77,271	74,227	71,104

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	214	1,256	2,186	2,317	3,050	2,876	2,380	1,513	1,110	638	0	0	0	0	0	0
10%	0	0	0	0	0	0	0	6	1,545	2,819	4,283	5,579	7,337	7,586	7,143	6,348	6,099	3,196	0	0	0	0	0	0
20%	0	0	0	0	0	0	0	20	2,463	4,782	6,502	8,305	10,293	10,601	10,227	9,389	8,797	3,988	0	0	0	0	0	0
30%	0	0	0	0	0	0	0	46	3,285	6,858	8,842	10,799	12,743	13,020	12,826	12,053	10,909	4,563	1	0	0	0	0	0
40%	0	0	0	0	0	0	0	87	4,118	9,108	11,216	13,291	15,095	15,329	15,150	14,229	12,803	5,087	2	0	0	0	0	0
50%	0	0	0	0	0	0	0	142	5,102	11,443	13,572	15,408	17,096	17,363	17,175	16,341	14,580	5,577	5	0	0	0	0	0
60%	0	0	0	0	0	0	0	220	6,183	14,096	16,087	17,805	19,214	19,382	19,298	18,432	16,263	6,075	10	0	0	0	0	0
70%	0	0	0	0	0	0	0	328	7,455	16,796	18,636	20,125	21,289	21,416	21,301	20,466	17,988	6,598	21	0	0	0	0	0
80%	0	0	0	0	0	0	0	505	9,074	19,733	21,277	22,452	23,309	23,316	23,327	22,639	19,837	7,203	45	0	0	0	0	0
90%	0	0	0	0	0	0	0	821	11,613	22,977	24,083	24,946	25,540	25,450	25,465	24,880	21,875	7,977	95	0	0	0	0	0
100%	0	0	0	0	0	0	0	2,269	16,267	26,642	26,814	27,418	27,799	27,584	27,707	27,580	24,922	11,090	271	0	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	885	150	720	727	812	1,014	744	626	539	446	326	260	301	194	207	263	284	549	467	382	421	696	874	770
10%	8,073	7,775	5,033	5,043	5,068	8,593	5,001	4,725	4,331	5,400	5,372	5,144	5,088	3,487	3,611	3,624	4,808	4,843	5,662	4,192	4,215	5,165	5,497	5,358
20%	11,450	11,218	8,285	8,250	8,316	12,230	7,991	7,507	6,848	7,435	7,448	7,258	7,078	5,739	5,942	5,887	6,813	6,811	7,736	6,902	6,802	8,182	8,681	8,655
30%	13,889	13,703	11,687	11,750	11,565	14,723	11,086	10,339	9,347	9,194	9,218	9,014	8,994	8,293	8,416	8,271	8,577	8,620	9,629	9,749	9,589	11,213	11,859	11,821
40%	16,015	15,784	14,840	14,916	14,738	16,838	14,178	13,271	11,952	10,929	10,982	10,771	10,682	11,023	11,076	10,801	10,318	10,386	11,492	12,722	12,718	14,521	14,975	14,964
50%	18,065	17,857	18,028	17,947	17,876	18,721	17,164	16,120	14,558	12,751	12,891	12,736	12,679	13,922	13,859	13,398	12,164	12,169	13,346	15,883	15,796	17,606	18,237	18,095
60%	20,024	19,823	21,061	20,928	20,828	20,421	20,252	19,125	17,361	14,705	14,958	14,874	14,795	17,039	16,851	16,243	14,206	14,102	15,270	18,949	18,854	20,763	21,365	21,255
70%	21,977	21,788	23,895	23,970	23,801	22,246	23,234	22,120	20,203	16,950	17,132	17,103	17,104	20,364	20,051	19,267	16,353	16,452	17,536	21,924	21,899	23,616	24,171	24,181
80%	24,105	23,897	26,499	26,620	26,656	24,146	26,037	25,071	23,256	19,818	20,064	19,879	19,893	23,618	23,276	22,602	19,363	19,220	20,314	25,166	25,194	26,521	26,996	26,958
90%	26,820	26,594	28,885	28,944	28,979	26,378	28,623	27,928	26,535	23,540	23,784	23,946	23,996	27,523	27,232	26,533	23,483	23,349	24,361	28,586	28,526	29,332	29,610	29,458
100%	33,722	33,618	33,783	33,707	33,779	33,461	33,749	33,781	33,671	33,218	33,034	33,456	33,612	33,873	34,058	34,297	33,962	34,087	33,915	34,018	34,096	34,056	34,162	34,071

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	6,117
10%	9,348
20%	10,332
30%	11,061
40%	11,782
50%	12,457
60%	13,166
70%	13,937
80%	14,851
90%	16,150
100%	19,454

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
- Demand
- Thermal Outages
- + Pre-EEA Resources if CAFOR < 3,000 MW
- + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage Capacity Contribution* - ERCOT calculates the battery storage capacity contribution based on an analysis of SCADA High Sustained Limit (HSL) and State of Charge (SOC) data. Values for all hours are based on SOC observed for historical representative days in the given month, and are expressed as capacity factors using the expected installed capacity for the start of the forecast month. For non-winter months, the capacity factors will assume an hourly shape similar to the September 6, 2023 EEA2 day if the system peak net load reaches a high threshold level. For winter MORA reports, which account for severe winter storm conditions, the values are based on SOC observed during Winter Storm Elliott (December 22-23, 2022).
- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer Energy Emergency Alert event, ERCOT evaluated the amount of demand reduction during the September 6th, 2023, EEA event. The evaluation was based on ERCOT 2023 summer demand response survey data. The difference between the response during the EEA event and other summer months was 1,930 MW after accounting for avoided transmission/distribution line losses. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly historical MW output levels for the assessment months from the last three years. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of February with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at \$58.4/MWh and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of 42.75 USD per PH/s/Day as indicated on the Luxor Hashrate Forward Curve for February 2025. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak September consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming only 5% of the load's maximum capability. The 5% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption. The estimated consumption for planned LFLs included in the load forecast—those that have a signed interconnection agreement or are backed by a letter from a TSP officer attesting to the load growth—is also accounted for in the LFL consumption estimate.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve "at risk" hours on average after these halving events occur.

Large Flexible Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of operational Large Flexible Load consumption. This estimate excludes the impact of future price responsive load reduction due to expected crypto-currency market conditions. ERCOT's Large Load Integration Department prepares an LFL consumption adjustment for the MORA reports based on the LFL modeling approach described above. This adjustment replaces the original LFL consumption estimate that accompanies the monthly load forecast. The adjustment accounts for both operational (energized) LFLs and planned LFLs included in each monthly load forecast for the peak load day.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.