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| PGRR Number | [117](https://www.ercot.com/mktrules/issues/PGRR117) | PGRR Title | Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes |
| Impact Analysis Date | | July 17, 2024 | |
| Estimated Cost/Budgetary Impact | | None.  Annual Recurring Operations and Maintenance (O&M) Budget Cost: Between $360k and $440k  See ERCOT Staffing Impacts | |
| Estimated Time Requirements | | No project required. This Planning Guide Revision Request (PGRR) can take effect following Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | There will be ongoing operational impacts to the following ERCOT department totaling 2.0 Full-Time Employees (FTEs) to support this PGRR:  • Regional Transmission Planning (2.0 FTEs Effort)  ERCOT has assessed its ability to absorb the ongoing efforts of this PGRR with current staff and concluded the need for two additional FTEs in the Regional Transmission Planning department.  \* 3720 hours – to perform the biennial Grid Reliability and Resiliency study using the defined resiliency criteria.  These 2 additional FTEs are included in the ERCOT 2024-2025 approved budget. | |
| ERCOT Computer System Impacts | | No impacts to ERCOT computer systems. | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this PGRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |