**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

Thursday, November 14, 2024; 1:00 p.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2551 399 1871

Meeting Password: 9Zms#36

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**October 17, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update** | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1239, Access to Market InformationNPRR1240, Access to Transmission Planning InformationNPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era\*NPRR1254, Modeling Deadline for Initial Submission of Resource Registration Data\* | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1226, Demand Response MonitorNPRR1229, Real-Time Constraint Management Plan Energy PaymentNPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or GreaterNPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary ServiceNPRR1238, Voluntary Registration of Loads with Curtailable Load CapabilitiesNPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby FeeNPRR1242, Related to VCMRR042, SO2 and NOx Emission Index Prices Used in Verifiable Cost CalculationsNPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental AuthoritiesNPRR1247, Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission ProjectsNPRR1250, RPS Mandatory Program TerminationNPRR1251, Updated FFSS Fuel Replacement Costs Recovery ProcessNPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice RequirementsNPRR1253, Incorporate ESR Charging Load Information into ICCPNPRR1255, Introduction of Mitigation of ESRsSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**NPRR1256, Settlement of MRA of ESRsNPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency ResponseNPRR1258, TSP Performance Monitoring UpdateNPRR1259, Update Section 15 Level Response Language | **Diana Coleman** |
| **8.** | **Other Business** | **Diana Coleman** |
| **9.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** December 12, 2024
* January 15, 2025
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