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| NPRR Number | [1188](https://www.ercot.com/mktrules/issues/NPRR1188) | NPRR Title | Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources |
| Impact Analysis Date | | June 27, 2023 | |
| Estimated Cost/Budgetary Impact | | Between $1.8M and $2.5M | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 18 to 24 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 57% ERCOT; 43% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Operation Systems 63% * Settlements & Billing Systems 22% * Credit 6% * Energy Management Systems 2% * Data Management & Analytic Systems 2% * Credit Management Systems (CMM) 1% * Resource Integration and Ongoing Operations (RIOO) 1% * Integration Systems 1% * Channel Management Systems 1% * ERCOT Website and MIS Systems 1% * EPS Metering 1% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |