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| NPRR Number | [1244](https://www.ercot.com/mktrules/issues/NPRR1244) | NPRR Title | Related to NOGRR263, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities |
| Impact Analysis Date | September 6, 2024 |
| Estimated Cost/Budgetary Impact | Between $70k and $100k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 5 to 7 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Net Dependable Capability and Reactive Capability 50%
* Energy Management System 50%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |