**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

Thursday, August 8, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2556 355 8684

Meeting Password: Xeh#26

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**  July 18, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**  Review of Aging Projects | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load Shed\*  NPRR1236, RTC+B Modifications to RUC Capacity Short Calculations\* | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR956, Designation of Providers of Transmission Additions  NPRR1070, Planning Criteria for GTC Exit Solutions  NPRR1180, Inclusion of Forecasted Load in Planning Analyses  NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources  NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and Risk  NPRR1226, Demand Response Monitor  NPRR1229, Real-Time Constraint Management Plan Energy Payment  NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater  NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service  NPRR1237, Retail Market Qualification Testing Requirements  NPRR1238, Voluntary Registration of Loads with Curtailable Load Capabilities  NPRR1239, Access to Market Information  NPRR1240, Access to Transmission Planning Information  SCR826, ERCOT.com Enhancements  SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**  NPRR1241, Firm Fuel Supply Service (FFSS) Availability and Hourly Standby Fee  NPRR1242, Related to VCMRR042, SO2 and NOx Emission Index Prices Used in Verifiable Cost Calculations  NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities  NPRR1244, Related to NOGRR263, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities | **Diana Coleman** |
| **8.** | **Notice of Withdrawal**  NPRR1232, Standing Deployment of ECRS in the Operating Hour for a Portion of ECRS that is Provided from SCED-Dispatchable Resources | **Diana Coleman** |
| **9.** | **Other Business** | **Diana Coleman** |
| **10.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings**   * September 12, 2024 * October 17, 2024 |  |