**Section 1:**

NPRR1218 – REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program

This Nodal Protocol Revision Request (NPRR) updates Section 14, State of Texas Renewable Energy Credit Trading Program, to comply with P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program. This includes an update of the Renewable Portfolio Standard (RPS) requirement to pertain to only solar renewable energy.

Revised Subsections: 1.1 and 1.3.1.1 [effective upon system implementation]

**Section 2:**

NPRR1198 – Congestion Mitigation Using Topology Reconfigurations

This Nodal Protocol Revision Request (NPRR) defines Extended Action Plan (EAP), revises the defined term Remedial Action Plan (RAP), adds EAP and RAP as types of Constraint Management Plan (CMP) suitable for the market use of the ERCOT Transmission Grid, and removes language limiting the application of these CMPs to congestion issues for which there exists no feasible Security-Constrained Economic Dispatch (SCED) solution.

Revised Subsection: 2.1 [effective upon system implementation]

NPRR1212 – Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID

This Nodal Protocol Revision Request (NPRR) revises Section 10.3.2, ERCOT-Polled Settlement Meters, to clarify the obligation of a Distribution Service Provider (DSP) to provide ERCOT with an Electric Service Identifier (ESI ID) for a Resource site that consumes Load other than Wholesale Storage Load (WSL) and that is not behind a Non-Opt-In Entity (NOIE) tie meter.

Revised Subsection: 2.1

NPRR1218 – REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program

*See Section 1 above.*

Revised Subsections: 2.1 [effective upon system implementation] and 2.2

**Section 3:**

NPRR1222 – Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements

This Nodal Protocol Revision Request (NPRR) elevates final approval of the Other Binding Document titled, “ERCOT Methodologies for Determining Minimum Ancillary Service Requirements”, from the ERCOT Board of Directors to the Public Utility Commission of Texas (PUCT).

Revised Subsection: 3.16

NPRR1228 – Continued One-Winter Procurements for Firm Fuel Supply Service (FFSS)

This Nodal Protocol Revision Request (NPRR) decreases – from two to one – the number of FFSS obligation periods awarded in an FFSS procurement.

Revised Subsection: 3.14.5

**Section 6:**

NPRR1198 – Congestion Mitigation Using Topology Reconfigurations

*See Section 2 above.*

Revised Subsection: 6.5.1.1 [effective upon system implementation]

**Section 10:**

NPRR1212 – Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID

*See Section 2 above.*

Revised Subsections: 10.3.2, 10.3.2.1, 10.3.2.1.2, and 10.3.2.1.3

**Section 14:**

NPRR1218 – REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program

*See Section 1 above.*

Revised Subsections: 14.1, 14.2, 14.3.2, 14.5.2, 14.5.3, 14.6.1, 14.6.2, 14.8, 14.9, 14.9.1, 14.9.2, 14.9.3, 14.9.3.1, 14.9.4, 14.9.5, 14.10.1, 14.10.2, and 14.13 [effective upon system implementation]

**Section 23:**

NPRR1223 – Addition of TA Contact Information Into TDSP Application Form

This Nodal Protocol Revision Request (NPRR) updates Form J, Transmission and/or Distribution Service Provider Application for Registration, to require Transmission and/or Distribution Service Providers (TDSPs) to provide contact information to ERCOT.

Revised Form: J

**Section 25:**

NPRR1220 – Market Restart Approval Process Modifications

This Nodal Protocol Revision Request (NPRR) modifies the Market Restart process to require Technical Advisory Committee (TAC) and ERCOT Board approval, with an alternative mechanism to ERCOT Board approval where circumstances require it.

Revised Subsection: 25.3