**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING – WEBEX ONLY**

Thursday, July 18, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2559 965 3010

Meeting Password: fDH#52

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**June 13, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **5.** | **Urgent Vote(s) (Vote)**NPRR1238, Voluntary Registration of Loads with Curtailable Load Capabilities | **Diana Coleman** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS ResourcesNPRR1227, Related to RMGRR181, Alignment of Defined Term Usage and Resolution of Inconsistencies\*NPRR1231, FFSS Program Communication Improvements and Additional ClarificationsNPRR1233, Modification of Weatherization Inspection Fees on the ERCOT Fee Schedule\* | **Diana Coleman** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load ShedNPRR1226, Demand Response MonitorNPRR1229, Real-Time Constraint Management Plan Energy PaymentNPRR1232, Standing Deployment of ECRS in the Operating Hour for a Portion of ECRS that is Provided from SCED-Dispatchable ResourcesNPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or GreaterNPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary ServiceSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1236, RTC+B Modifications to RUC Capacity Short CalculationsNPRR1237, Retail Market Qualification Testing RequirementsNPRR1238, Voluntary Registration of Loads with Curtailable Load CapabilitiesNPRR1239, Access to Market InformationNPRR1240, Access to Transmission Planning Information | **Diana Coleman** |
| **9.** | **Other Business**2025 Meeting Schedule | **Diana Coleman** |
| **10.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** August 8, 2024
* September 12, 2024
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