LRITF Meeting

Tuesday, June 4th, 2024

1:00 PM

Meeting held at ERCOT Met Center & via WebEx

**Meeting Notes**

Chris Rowley, LRITF co-Chair opened the meeting and welcomed everyone.

Chris introduced the other LRITF co-Chairs; Sheri Wiegand with Vistra and Michael Winegeart with LP&L.

**Antitrust**

Chris proceeded with reading the Anti-trust statement.

**Introductions and Agenda Review**

Introductions of the participants in person were made and those on WebEx were viewable

**Agenda Review**

Agenda was reviewed. No changes requested.

**867/810 Issues**

LP&L reports their teams have “caught up with the backlog” of 867/810s requiring cancel/rebills.

Out-of-sync conditions are being reviewed with ERCOT and LP&L. Once review is complete, REPs may request list of ESIs impacted from ERCOT. ERCOT at this time is awaiting for LP&L approval. Most of issues were caused with transition stacking logic.

**Meter Multipliers**

LP&L also reports all meter multiplier cancel/rebills have been completed and they are billing current meter cycles.

**Decimals**

LP&L has announced (also via market notice), they will begin sending decimal values for start and end register reads commencing with the August billing period, meaning the 867s/810s received for the end reads of 8/2 and going forward will have decimal values.

NOTE: both start and end reads will have decimals (which will not necessarily align with end read of the July billing period)

**AMS Data Practices**

The TDSP AMS Data Practices matrix will be reviewed and presented at a later meeting. It was noted IMD on the matrix indicates Initial Unedited Measurement Data which represents pre-VEE data.

A few important updates:

* LP&L is working through how to update an LSE file when actual data is received from the meter to replace earlier estimated data
* The new LSE file will be replaced in the LP&L system; however, need to ensure the updated file is being submitted to ERCOT for settlement purposes
* For any outages, zero estimates will be accurate
* LP&L challenge is sending single ESI LSE file and they are currently testing
* Proration will be based on historical consumption or evenly distributed values.

**SMT Readiness**

LP&L reports they are configuring their system correctly and plan to integrate with SMT after TXSET v5.0 is implemented which means it will likely occur in Q1 2025.

**TXSET v5.0 Readiness**

LP&L confirms teams are working toward TXSET v5.0 preparedness.

**Lessons Learned**

Team reviewed the lessons learned document and updated with a few additions. The document will remain open as any new lessons learned will be added during the stabilization period.

**LRITF Sunsetting Discussion**

The consensus of the group was to keep the task force functioning until all issues have been resolved. If necessary, RMS and LRITF may be decoupled if necessary and WebEx meetings may be held. Leadership will be working on building a framework for the entrance of a municipality or electric cooperative into retail competition.

**Adjourn** Chris adjourned the meeting at 3:15 PM.