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EPS Meter Point Exemptions List

Mon, Jul 13 2026 11:09

Historical Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ALEXIS SOLAR 12 KV Alexis Solar Line	Dec 24 2020 Approved	Seeking exemption from having all instrument transformer nameplate pictures for EPS-1 During construction of primary equipment rack, pictures were taken of the metering transformer nameplates while the rack was still on the ground. When the pictures were reviewed for the site certification package, Phase A CT and Phase B PT nameplate pictures were discovered to be missing. Transformer rack is presently in the air and nameplates are not easily visible from the ground. Outage will be taken in the future to arrange for a bucket truck to come out and assist with gathering the missing nameplates. I will work with the resource owner to find opportunities in the future to get this required information. SMOG 3.2.3(1)(i)
ANEMOI ENERGY STORAGE 345KV Anemoi line	Apr 30 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Anemoi substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANTLIA BESS 138KV Antlia BESS Line POI 34.5 KV Antlia BESS WSL	Mar 14 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Antlia BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification

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		and establishing communications for MREADS can begin. This project is currently projecting to energize on 2/28/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ARROYO STORAGE 34.5KV Arroyo WSL 345KV Arroyo line	Nov 14 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Requesting exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Arroyo Storage Line terminal at Gulch substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are targeting for 8/25/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
ARROYO STORAGE 345KV Arroyo line	Dec 24 2025 Approved	Seeking exemption due to having POI C-phase CT transformer failure. Transformer is being replaced tomorrow Tuesday 12/16-17. Requesting exemption because the buss will be de-energized to isolate the damaged C-Phase transformer at Gulch substation. Once replacement is complete, we will complete site re-certification. According to the project planning coordination, we are targeting for sometime between 12/17/25-12/24/25 for energization
ARROYO STORAGE 345KV Arroyo line	Feb 26 2026 Approved	Seeking exemption from having adequate metering facilities per protocol requirements SMOG 1.3.2 (1) On 1/14/26, Phase B CT catastrophically failed around 1821. Cause is still unknown at this time and a replacement is being procured. In the meantime, in order to allow Arroyo the opportunity to continue commissioning activities, AEP has agreed to bypass Phase B CT until such time it can be replaced. Bypass is looking to take place on 1/19 and CT replacement is looking to be about two weeks out from bypass date. Due to Phase B being unmetered, neither primary nor backup meter will register any energy flow for Phase B. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period
BAFFIN WIND PROJECT Transformers 1&2	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement

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		SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
BARNEY DAVIS AEP - Barney M. Davis Reserve Auxiliaries AEP - Barney M. Davis Unit # 1 AEP - Barney M. Davis Unit # 2 Barney M. Davis Unit #3 Barney M. Davis Unit #4	Apr 14 2016 Approved	Seeking exemption from EPS annual testing requirements Protocol 10.6.1.2 (1) Annual test for EPS meters was not conducted in March as normally scheduled. Test was postponed to April 2016 at customer's request since they would have three of their four units offline during that time.
BARNEY DAVIS AEP - Barney M. Davis Reserve Auxiliaries AEP - Barney M. Davis Unit # 1 AEP - Barney M. Davis Unit # 2 Barney M. Davis Unit #3 Barney M. Davis Unit #4	May 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
BAY CITY 12KV Breeze Line	May 28 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Breeze terminal at Bay City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 5/28 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BAY CITY 12KV Breeze Line	Sep 15 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover

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		date. Construction of Breeze terminal at Bay City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Project has been pending delivery of the air switches, the manufacturer has been shifting the shipment date, we are expecting to energize the site on 9/15. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BESS STADIUM 12kV Villegas Line	Nov 14 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Villegas Line terminal at Stadium substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 8/8/25 energization AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
BRACKETTVILLE SOLAR 138 kV to Brackettville Sub	Jul 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
BRACKETTVILLE SOLAR 138 kV to Brackettville Sub	Dec 31 2018 Approved	Seeking exemption from having remote communications with the EPS meters. 10.3.2(c), 10.2.3(1)(a), 10.8.1.2, SMOG Appendix C Seeking exemption because remote communications has not been re-established to the Brackettville Solar EPS meters for ERCOT MREADS to be able to interrogate. AT&T has determined that meter phone line at Brackettville Solar is bad on AT&T side at the highway. Cable will need to be replaced by an AT&T contractor. AT&T could not provide a date as to when repair will happen. In the meantime, I'm looking within AEP for

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		alternate solutions to bypass using phone line. AEP will provide ERCOT HHF interval data from Brackettville Solar primary and backup meters every Monday, Wednesday, and Friday and make every attempt to have it submitted by 1300 and no later than 1500 to MREADS at MREADS@ercot.com to use for settlements until the communications issue is resolved.
BRIGHTSIDE SOLAR 69KV Brightside Solar Line	Jan 09 2023 Approved	Seeking exemption from having remote communications with EPS meters. Seeking exemption because remote communications will not be available for Brightside Solar EPS-1 backup meter. The meter settings have defaulted back to factory settings for unknown reasons. We plan to operate in a primary only mode until early January, when these meters will be retired and the meter point will move to the new AEP-owned Charter substation, along with a new set of primary/backup meters. 10.3.2, 10.2.3.1, 10.8.1.2 Yes, ERCOT will continue to be able to poll ION primary meter on the station network. No, ERCOT won't be able to poll the backup meter since it won't be replaced. We plan to operate in a primary only mode during this exemption period. Should ERCOT lose communications to the primary meter during this exemption period, AEP understands this will make it a 12-hour notice and will require AEP to respond accordingly.
BRP PUEBLO I 12 KV Canasta line	May 20 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Roulette mini-substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in January 2021. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 AEP personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by AEP, ERCOT MDAS and Meter Engineering will be informed via email. AEP will notify ERCOT MDAS once the meter is installed and is able to register energy flow. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP PUEBLO I 12 KV Canasta line	May 19 2023 Approved	Seeking exemption from having blown A phase fuse and to establish a correction factor to correct the data. Seeking exemption because we discovered A phase was missing during metering annual test. Upon troubleshooting, it was identified that there was a blown fuse in A phase affecting both primary and back up meters. Fuse was replaced on 5/19 @ 09:15 and voltage was confirmed to return to normal operation. Our SCADA group obtained data from adjacent Ckt breaker at the station to provide us with the 1.5 multiplier for settlements. Protocol 10.8.1.2.1b, 10.2.3.1, 10.3.2, Our settlements team investigated and determined a correction multiplier ratio during this fault on A phase. Please use a multiplier of 1.5 to correct the data on 3/17 00:45 - 5/19 09:15.
BRP PUEBLO II 12 KV Roulette line	May 20 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Canasta mini-substation (where metering is located) is still actively in

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		progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in January 2021. AEP personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by AEP, ERCOT MDAS and Meter Engineering will be informed via email. AEP will notify ERCOT MDAS once the meter is installed and is able to register energy flow. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP PUEBLO II 12 KV Roulette line	May 19 2023 Approved	Seeking exemption from having blown A phase fuse and to establish a correction factor to correct the data. Seeking exemption because we discovered A phase was missing during metering annual test. Upon troubleshooting, it was identified that there was a blown fuse in A phase affecting both primary and back up meters. Fuse was replaced on 5/19 @ 10:30 and voltage was confirmed to return to normal operation. Our SCADA group obtained data from adjacent Ckt breaker at the station to provide us with the 1.5 multiplier for settlements. Protocol 10.8.1.2.1b, 10.2.3.1, 10.3.2, Our settlements team investigated and determined a correction multiplier ratio during this fault on A phase. Please use a multiplier of 1.5 to correct the data on 5/18 17:30 - 5/19 10:30.
BRP ZAPATA I 12 KV Crappie line	May 28 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Crappie mini-substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in February 2021. AEP personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by AEP, ERCOT MDAS and Meter Engineering will be informed via email. AEP will notify ERCOT MDAS once the meter is installed and is able to register energy flow. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP ZAPATA I 12 KV Crappie line	May 10 2023 Approved	Seeking exemption from having backup meter at the site. Seeking exemption because we discovered A phase was missing during metering annual test. Upon troubleshooting, it was identified that there was a blown fuse in A phase affecting both primary and back up meters. Fuse was replaced on 5/10 @ 16:30 and voltage was confirmed to return to normal operation. Our SCADA group obtained data from adjacent ckt breaker at the station to provide us with the 1.533 multiplier for

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		settlements. SMOG 1.4.1 Our settlements team investigated and determined a correction multiplier ratio during this fault on A phase. Please use a multiplier of 1.533 to correct the data on 5/8 1546-5/10 1630.
BRP ZAPATA II 12 KV Channel line	May 28 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Channel mini-substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in February 2021. AEP personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by AEP, ERCOT MDAS and Meter Engineering will be informed via email. AEP will notify ERCOT MDAS once the meter is installed and is able to register energy flow. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP ZAPATA II 12 KV Channel line	May 31 2024 Approved	Seeking exemption due to loss of meter power and communications. Protocol 10.8.1.2.1a, 10.2.3.1, 10.3.2 Seeking exemption because the customer is performing emergency repairs to Channel's storage infrastructure. Customer requested AEP open breaker CB 975 at Zapata substation, which stopped power delivery to Zapata II ESR. Opening breaker also killed station service to the Zapata II EPS meters and communication equipment. Since meters don't have power to stay energized with the 12KV line being switched out, they are not available to remote interrogate. Per coordination with the customer, repairs on their site should be completed by 5/27/24. On that date, Zapata II line should be switched back into service and communications should be restored. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the customer completes emergency repairs and are ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point, this Temporary Exemption will be closed.
BRUENNINGS BREEZE 345 kV Bonilla Tap Line	Oct 31 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction just to build substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. As of right now, Eon is not planning on taking backfeed via 345KV point until sometime in October 2017.

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		MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
BRUENNINGS BREEZE 345 kV Bonilla Tap Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CABEZON 345KV XFMR #1 & #2	Feb 12 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Cabezon substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
CALHOUN SUBSTATION 138 kV Calhoun Line	Jul 31 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. 10.4,10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Calhoun substation is still in the process of being constructed, including metering equipment. Also, station has not been tied back to the Joslin substation POI, which is where power flows into ERCOT grid. Due to this ongoing work, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since facilities are not yet in place to allow Calhoun to connect to ERCOT grid. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros.
CALHOUN SUBSTATION 138 kV Calhoun Line	Jul 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k)

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		Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CARAMBOLA BESS 138KV Carambola POI line 34.5KV Carambola WSL	Mar 06 2026 Approved	Seeking exemption from having communications established with the EPS meters. Protocol 10.2.3.1, 10.3.2, 10.8.1.2 Seeking exemption because metering communications will not be ready before the cutover date. Communication infrastructure is still being pending installation at both the AEP and WSL substations that would allow ERCOT MDAS team access to the Carambola POI and WSL meters. Target completion of this installation is being targeted before 3-6-26. Once MDAS and Meter Engineering receives Checklist Part 1 approval for this metering point, this temporary exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until the meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CARINA BESS 138kV Carina POI Line	Mar 07 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Carina substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 1/31/25, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CARINA BESS 34.5KV Carina WSL	Mar 14 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of WSL metering infrastructure at Carina substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 1/31/25, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CARRIZO SPRINGS BESS 12KV Tender Line	Aug 02 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Carrizo Springs BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 8/02/25 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
CATAN SOLAR 12 KV Catan Solar Line	Nov 16 2021 Approved	Seeking exemption from EPS annual testing requirements. Annual test for EPS meters was not conducted in October as normally scheduled. Test was moved into November 2021 due to heavier workload in October. Protocol 10.6.1.2 (1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CATARINA 12KV La Huerta line	Jun 02 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energizer metering will not be ready before the cutover date. Construction by TDSP at the Catarina La Huerta site is still actively in the construction phase. Waiting on construction of metering equipment to finish in order to conduct site certification and establish communications for MREADS. For purposes of this exemption, we're using 5/10/22 as stop date, but that subject to change. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesday, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CEDRO HILL WIND LLC Cedro Hill Transformer 1	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CELANESE BISHOP Bus #1 Bus #2 Bus #3 Bus #4	Feb 28 2018 Approved	Seeking exemption from having remote communications with the EPS meters. 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because remote communications has not been re-established to the Bishop Celanese EPS meters for ERCOT MREADS to be able to interrogate. All phone lines at Bishop Celanese, including meter phone line, belong to Celanese. Phone technician verified phone signal into Celanese phone room is good. Problem appears to be somewhere along cable between phone room and substation where meters are located (1/4 mile away). Celanese indicates that cable is old and in bad shape and likely needs to be replaced, but they will need to work into their budget. In meantime, I'm looking within AEP for alternate solutions to bypass using phone line, but only solutions so far are also long term. AEP will provide ERCOT HHF interval data from Bishop Celanese primary and backup meters every Monday, Wednesday, and Friday and make every attempt to have it submitted by 13:00 and no later than 1600 to MREADS at MREADS@ercot.com to use for settlements until communications issues is resolved.
CELANESE BISHOP Bus #1 Bus #2 Bus #3 Bus #4	Sep 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss,

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CHALUPA WIND 138KV Chalupa Wind Line	Dec 31 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Kelvin substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in Q4 2020. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
CHALUPA WIND 138KV Chalupa Wind Line	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
CHARGER SOLAR 345KV Charger Solar line	May 28 2026 Rejected	Requesting exemption for testing EPS meters on an annual basis. 10.6.1.2 (1) Requesting exemption for Charger Solar annual test for primary and backup meters. Charger EPS meters were initially tested and installed 4/7/25. Site recently went into service for first time in May 2026. Meters had not yet been placed on TDSP meter test schedule due to not being in service, so they were overlooked for test in April 2026. Charger recently came online and took first load on 5/15/26. Charger meters have now been scheduled to be tested on 5/28/26.
CITRUS CITY BESS 12KV La Homa Line	Mar 28 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of La Homa Line terminal at Citrus City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 3/5/25 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CITRUS FLATTS BESS 138KV Citrus Flatts POI Line	Dec 31 2025 Approved	Seeking exemption from having communications established with the EPS meters. Protocol 10.2.3.1, 10.3.2, 10.8.1.2 Seeking exemption because metering communications will not be ready before the cutover date. Firewall work is still being constructed on the AEP side which will allow ERCOT MDAS team access to the Citrus Flatts POI meters. Customer is presently looking to energize by cutover start date of 12/10/25. Once MDAS and Meter Engineering receives Checklist Part 1 approval for this metering point, this temporary exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until the meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
COLETO CREEK AEP - Coleto Creek Reserve Auxiliaries AEP - Coleto Creek Power Plt. Unit # 1	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
COLETO CREEK AEP - Coleto Creek Power Plt. Unit # 1	Oct 31 2022 Approved	Exemption from having a primary and backup meter in service as required by protocols. There is an ongoing 5-day notice at Coleto Creek Unit 1 primary. Troubleshooting has determined there is an internal modem issue with the Unit 1 primary meter. Since project to move meters to IP is coming up later this year, AEP would like to wait till then to resolve the 5-day notice. We recently received IP address assignments and will be sending in for ERCOT access. Anticipating assignment to P&C field techs sometime in August. NOTE: If the backup meter communications fails then ERCOT will issue a 6 hour notification. Protocol 10.2.3.1 (d) Backup meter will be available to interrogate and should be used for settlement until exemption is resolved. NOTE: If the backup meter communications fails then ERCOT will issue a 6 hour notification.
CORAZON SOLAR 345KV Corazon Solar Line	Jun 14 2021 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2 and 1.4.1 Phase A CT/PT combo failed the factory test prior to shipping out for installation on new line terminal going to Corazon Solar. Factory advised it will repair and retest unit until it passes test. It will be 6-8 weeks before it will arrive on site for installation. In order to not delay backfeed to Corazon Solar, decision was made to install the two combo units that tested good until the 3rd unit arrives. Due to Phase A being unmetered, neither primary nor backup meter will register any energy flow for Phase A.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period.
CORAZON SOLAR 345KV Corazon Solar Line	Apr 30 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Corazon terminal at Lobo substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date towards the end of April 2021. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point, this temporary exemption will be closed and AEP will need to provide data or confirm there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CORAZON SOLAR 34.5KV Corazon Storage WSL	May 29 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Corazon Storage, aka Guajillo, has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 5/29/25. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CORPUS CHRISTI ENERGY CENTER Bus 1 Bus 2	Aug 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		more time to schedule.
CORPUS CHRISTI ENERGY CENTER Bus 1 Bus 2	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
COTTON WIND Cotton Tap	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
COTULLA BESS 2 12kV Zamora Line	Sep 05 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2F Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Cotulla BESS 2 has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 9/05/25. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
CRANELL WIND 345KV Cranell Wind Line	Apr 30 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by TDSP at the Grissom interconnect station is still actively in the engineering phases. Waiting on construction of metering equipment to begin and end in order to conduct site certification and establish communications for MREADS. As of last time I spoke with EPC team working on constructing Grissom, it is not scheduled to be ready until sometime in March 2020. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
DUKE - HEC 138KV GTG#2 138KV STG and GTG#1	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
DUKE - HEC 138KV GTG#2 138KV STG and GTG#1	Mar 09 2022 Approved	Seeking exemption from EPS annual testing requirements Protocol 10.6.1.2 (1) We wish to postpone testing of Calpine Hidalgo EPS meters in February. We have a project and scheduled outage in place from 3/2-3/9 to replace the existing Transdata meter panel with a new ION meter panel. New meters will be tested before coming back online for each EPS point.
EAGLE PASS DC TIE LINE 1	Jan 11 2016 Approved	Seeking exemption from having primary and backup meter in service as required by protocols Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 A critical piece of the Eagle Pass HVDC failed and burned up, causing the de-energization of the entire HVDC, leaving it inoperable. As a result, the power is out in the HVDC control house where the EPS meter panel is located, leaving the meters in a de-energized state. Meters are de-energized, so they will not be recording any information. TDSP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. ERCOT will need to estimate zeroes for both primary and backup meters during the time period of the exemption. I'd like to request that MREADS continue to call the meters daily anyway, if meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Yes because the meters are not capable of recording any information. But the zeros that will be used for estimation purposes is accurate, since HVDC cannot operate until repaired.
EAGLE PASS	Aug 31 2018	Seeking exemption from having meters log inactive potential per SMOG requirement

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DC TIE LINE 1	Approved	SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
EAGLE PASS DC TIE LINE 1	Feb 01 2021 Approved	Seeking exemption from EPS annual testing requirements. Annual test for EPS meters was not conducted in July as normally scheduled. Eagle Pass HVDC has been unavailable since March 23, 2020 due to forced outage. AEP has since informed ERCOT that the Eagle Pass DC tie has been permanently removed from service due to the unavailability of necessary replacement parts. Conversations to decommission the metering point with EPSMetering have begun, but AEP cannot complete because AEP is waiting on a cutoff date from ERCOT for submission of a new cutoff form. Protocol 10.6.1.2 (1)
EAGLE PASS HYDRO POWER PLANT AEP - Eagle Pass Hydro Plant AEP - Eagle Pass Hydro Plant Aux.	Jul 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
EAGLE PASS HYDRO POWER PLANT AEP - Eagle Pass Hydro Plant	Nov 12 2018 Approved	Seeking exemption from having remote communications with the EPS meters. 10.3.2(2), 10.2.3(1)(a), 10.8.1.2, SMOG Appendix C Seeking exemption because remote communications will not be available to the Eagle Pass Hydro EPS meters for ERCOT MREADS to be able to interrogate. Eagle Pass Hydro substation entered an outage on 10/8 to demolish and install some new equipment at the substation. Since the Eagle Pass Hydro Plant will not be running during the outage, MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
EAGLE PASS HYDRO POWER PLANT AEP - Eagle Pass Hydro Plant	Jan 06 2020 Approved	Seeking exemption from maintaining working meter facilities and making repairs within 5 business days. Protocol 10.8.1.1, 10.8.1.2(1)(b), 10.2.3.1(1)(d) Seeking exemption from using primary meter for settlements. Primary meter LW-1711A416-02 is showing errors in the log that is causing it to reboot randomly throughout the day, making settlement data unstable. Plans are being made to replace the primary meter sometime before the end of the month. ERCOT will treat this facility as a single meter site for notification purposes while this exemption is in effect.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Loss of the backup meter will result in 12/6 hour notices as applicable. MREADS can either choose to continue using primary meter data and substitute backup meter data as needed. Or they can just settle 100% on the backup meter and use primary as a validation until primary is replaced.
EAST HARRISON BESS 12KV Bluebird Line	Aug 15 2025 Approved	Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Bluebird Line terminal at East Harrison substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 6/30/25 energization. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Bluebird Line terminal at East Harrison substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 6/30/25 energization AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
EL ALGODON ALTO WIND FARM 345 KV El Algodon Line	Oct 14 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of El Algodon terminal at Katoen substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point, this temporary exemption will be closed and AEP will need to provide data or confirm there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes
EL RAYO WIND FARM 345KV El Rayo Line	May 15 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption to avoid interruptions of communications during ongoing work at Bonilla. Metering is installed but we are waiting to get closer to resource's collector station backfeed date to cut over meters to ERCOT. As of last time I spoke with resource owner, El Rayo is scheduled to be ready for backfeed sometime in March 2020. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
EL SAUZ RANCH WIND 345KV El Sauz Line	Oct 28 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of El Sauz terminal at Cebolla substation is still actively in progress. We are also still waiting on arrival of the CT/PT combo units from the factory, which are now estimated to arrive in August 2022. Since we won't be able to finish with the metering at the El Sauz terminal at Cebolla till after the ERCOT moratorium in September, we have a plan in place to use a temporary meter placed in the customer's El Sauz meter circuit at El Sauz substation. The plan is to have the temporary meter in place until the permanent meter can be installed at Cebolla sometime after the ERCOT moratorium ends in September 2022. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Temporary meter won't go into service till 8/15 due to ongoing construction at El Sauz substation. In the meantime, AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeros until 8/15. If ERCOT MDAS group witness any telemetry flow for the metering point, this temporary exemption will be closed and AEP will need to provide data or confirm there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS And Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes. After 8/15, we will continue using temporary meter at El Sauz until construction of our permanent meter point is completed by 10/28/22.
EL SAUZ RANCH WIND 345KV El Sauz Line	Oct 15 2023 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2 and 1.4.1 Phase C CT/PT combo failed a quality control test prior to shipping out for installation on new line terminal going to El Sauz. Found a flammable gas in the oil compartment. Factory will flush out oil, clean out compartment, and retest unit on 10/5. If unit tests good, unit will ship out and AEP will strive to schedule an outage to install 3rd unit prior to commercial operation. Should the unit not test good on 10/5, unit will be torn down and rebuilt, which takes about 9 months. In order to not delay backfeed to El Sauz, scheduled for 9/27, decision was made to install the two combo units that tested good and meter that way until the 3rd unit arrives. Due to Phase C being unmetered, neither primary nor backup meter will register any energy flow for Phase C. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period. AEP will submit MDAS forms to be used for the duration of the exemption including the updated multiplier.
EL TRUENO WIND FARM 345KV El Trueno Line	Dec 07 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of El Trueno terminal at Bonilla substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date on 12-07-20. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 AEP personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by AEP, ERCOT MDAS and Meter Engineering will be informed via email. AEP will notify ERCOT MDAS once the meter is installed and is able to register energy flow. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ELSA 12KV Westgate line	Sep 29 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Elsa terminal at Westgate substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ESCONDIDO BESS 12KV Lavender Line	Aug 02 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Escondido BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 8/02/25. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FALFUR BESS 12kV Vargas Line	Oct 18 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Falfur BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/18/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FALFURRIAS 12KV Duarte Line	Jun 28 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Falfurrias is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 3/29/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FORMOSA Line 1	Apr 24 2017 Approved	Seeking exemption from having EPS meter in service while out of accuracy tolerance. Protocol 10.8.1.1 and 10.8.1.2 (b), SMOG 1.6.5 (1) EPS-1 primary meter failed annual meter accuracy tolerance test on 4/11/17. Meter was not able to be replaced during five-day window after having known about meter test failure. Meter was eventually replaced on 4/24/17

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Primary meter was out of accuracy tolerance during exemption period. But since the value that the primary meter was out of tolerance was not enough to significantly impact settlements and did not fail redundancy test, MREADS will continue using EPS-1 primary meter data for settlements.
FORMOSA Line 1 Line 2	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
FORMOSA Line 2	Apr 25 2019 Approved	Seeking exemption from having EPS meter in service while out of accuracy tolerance Protocol 10.8.1.1 and 10.8.1.2 (b), SMOG 1.6.5 (1) EPS-2 backup meter failed annual meter accuracy tolerance test on 4/9/19. Meter was not able to be replaced during five-day window after having known about meter test failure. Meter was eventually replaced on 4/25/19. Backup meter was out of accuracy tolerance during exemption period. But since the primary meter is used for settlements and the backup meter never failed a redundancy test, MREADS will continue using EP-2 primary meter data for settlements.
FRONTERA ENERGY CENTER 138KV TG-101 GTG Line 138KV TG-201 GTG Line 138KV TS-001 STG Line	Sep 01 2023 Approved	Seeking exemption from having a backup meters available for all three Frontera lines. Backup meters will not be available for this site during this exemption period. Backup meters are scheduled to show up in July 2023, so we would not have them in time for desired energization of Frontera. As soon as backup meters arrive from the manufacturer, we will make arrangements to get them programmed, installed, and tested. Yes, ERCOT will continue to be able to poll ION primary meters on the station network. No, ERCOT won't be able to poll the backup meters since they haven't arrived from the factory. In the meantime, we will install an older model, non-ERCOT compliant meter in the backup meters place just so we don't have an open circuit and have to make wiring changes later. So in the unlikely event that the primary meter fails, and we can't extract a manual read, we will have a backup meter we can manually read and send HHFs to MREADS. Should ERCOT lose communications to the primary meter during this exemption period, AEP understands this will make it a 12-hour notice and will require AEP to respond accordingly.
GARCENO 12KV Rosita Line	Oct 06 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Rosita terminal at Garceno substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 6/30 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GARCENO 12KV Rosita Line	Oct 26 2023 Approved	Seeking exemption due to A Phase transformer high side connections were inverted, H1 and H2. Protocol 10.4 Seeking exemption due to inverted tap connections at A phase transformer during installation on 9/22/2023. Upon meter data validation on 10/24/2023, it was determined that currents were cancelling out. A site visit on 10/25/23 confirmed of the incorrect installation. Site was not certified correctly. From start to stop of exemption, MREADS will use the customer provided meter data for estimations.
GOODWIN BESS 12KV Turbo Line	May 23 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Turbo line terminal at Goodwin substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 5/2/25 energization TDSP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TDSP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TDSP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
GREAT KISKADEE STORAGE 34.5Kv Great Kiskadee WSL	Sep 23 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Great Kiskadee substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 7/19, at which the site certification will take place and establish communications for MREADS. EPS-1 will operate as a TDSP-read meter from TE start date to TE stop date. Site will not receive wholesale treatment during this time due to EPS-2 meters not yet installed. Customer is aware of this and is willing to forgo WSL treatment until EPS-2 meters can be installed.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Great Kiskadee substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 7/19, at which the site certification will take place and establish communications for MREADS. EPS-1 will operate as a TDSP-read meter from TE start date to TE stop date. Site will not receive wholesale treatment during this time due to EPS-2 meters not yet installed. Customer is aware of this and is willing to forgo WSL treatment until EPS-2 meters can be installed. MREADS will need to post zero data on all four channels for settlement since meter will operate as a TDSP read meter during exemption period. Upon certification of EPS-2 meters on 7/19, MREADS will have communications established and will proceed to settle site with wholesale treatment.
GREGORY 12KV Gregory Line	Apr 12 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Gregory Line terminal at Gregory substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 3/29/24 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GREGORY POWER PARTNERS CO-GENERATION FACILITY EPS-1 EPS-2	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HAMILTON ROAD 12KV Alma Line	Dec 15 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Wolf Tank terminal at Lobo substation, as well as the WSL metering at Wolf Tank station,

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 12/4 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HARBOR WIND LLC 12KV Saltgrass Line	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HARBOR WIND LLC 12KV Saltgrass Line	Mar 01 2023 Approved	Annual test for EPS meters will not be conducted in February as normally scheduled. Site has been in an inactive status since February 2020, when REP issued a disconnect for nonpayment, account was finaled, and switches to Saltgrass were opened up at Nueces Bay substation. ERCOT Client Services rep for AEP has been notified and is actively trying to pursue a way to get site decommissioned. Protocol 10.6.1.2 (1)
HARBOR WIND LLC 12KV Saltgrass Line	Feb 16 2023 Approved	Seeking exemption from having metering repaired within 12 hours of problem detected. Protocols 10.2.3.1(a); 10.3.2; 10.8.1.2; 10.12.1; SMOG 1.3.2(1), 1.4.1(1) Harbor Winds meter phone line is having problems. AEP desires to not repair phone line due to resource facility being abandoned. Site has been in an inactive status since February 2020, when REP issued a disconnect for nonpayment, account was finaled, and switches to Saltgrass were opened up at Nueces Bay substation. Recently, AEP also noticed that wind turbines have been removed from facility as well. AEP is waiting on ERCOT to pursue avenue to get resource decommissioned so no further resources on ERCOT and AEP side need to be tied up with this issue.
HARLINGEN #1 BESS 1 12KV Wreath Line	Dec 05 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Mon Mack Line terminal at North Edinburg substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		striving for 11/6/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
HEARN ROAD BESS 12KV Arya Lane Line	Mar 21 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of the mini substation Arya Lane terminal is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are projecting energization for 10/25/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HOLCOMB 12KV Burro Line	Jun 17 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energizer metering will not be ready before the cutover date. Construction by TDSP at the Holcomb Burro site is still actively in the construction phase. Waiting on construction of metering equipment to finish in order to conduct site certification and establish communications for MREADS. Right now, we're tentatively looking at 6/3/22 for ISD. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesday, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
INEOS/GREEN LAKE Line 1 Line 2	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
INGLESIDE (OXY CHEM GEN) Line C-120 (Line 4)	Nov 30 2016 Approved	Need exemption from having EPS meter point information that does not match design proposal. CTs for EPS-1 were changed out on 10/5/16 to replace a leaking unit. I was notified by Oxy that they had a scheduled outage on EPS-1 line for a couple days in October, so AEP took advantage of outage to replace units. We chose to use 600:5 ratio as opposed to 1000:5 original ratio so we could go back to using larger Ke in meter. Also, this change-out helped us correct additional issues found during recent ERCOT audit of having CT information that could not be verified due to illegible nameplates. Protocol Section 10.4.2, SMOG 3.2.1
INGLESIDE (OXY CHEM GEN) Line C-105 Line C-120 (Line 4) Line C-123	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
INGLESIDE (OXY CHEM GEN) Line C-120 (Line 4)	Nov 20 2020 Approved	Seeking exemption for not having a certified meter inspector to perform work. SMOG Section 11 Appendix B; Protocol Section 10.2.3.1(b) ICP EPS-1 metering PTs were changed out due to oil leakage. Station crew performed PT changeout during a complete line outage that lasted from 11/15 to 11/17. These replacements were unsupervised by AEP meter technician. Site was recertified by TDSP approved meter inspector on 11/20/20.
INGLESIDE (OXY CHEM GEN) Line C-105 Line C-123	Feb 28 2023 Approved	Seeking exemption from having remote communications with EPS meters. Seeking exemption because remote communications will not be available for ICP EPS-2 and EPS-3 backup meters for a couple of months. The Resource needs to maintain certain levels of telemetry from our meters that can't be achieved without additional materials and labor. In the meantime, in order to meet start of Section 10.12.1 on 1/1/23, AEP and Resource came up with a compromise to change out the existing primary Transdata meters on EPS-2 and EPS-3 starting 12/12/22 in order to get the meters on the station network so we can communicate with ERCOT. We are postponing the changes to EPS-2 and EPS-3 backups to 2/28/23 at latest so we can procure an additional RTU to communicate new meter telemetry to Resource. Yes, ERCOT will be able to poll new ION primary meters on the station network. No, ERCOT won't be able to poll existing Transdata backup meters. We plan to operate in a primary only mode during this exemption period. Should readings from the backup become necessary because of loss of primary meter data or primary meter data is questionable, AEP would be able to get a manual read from the Transdata meters to provide

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MREADS when requested.
INGLESIDE (OXY CHEM GEN) Line C-105 Line C-123	Feb 28 2023 Approved	Seeking exemption from having remote communications with EPS meters. 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because remote communications may not be available for ICP EPS-2 and EPS-3 backup meters for a couple of months. The Resource needs to maintain certain levels of telemetry from our meters that can't be achieved without additional materials and labor. In the meantime, in order to meet start of Section 10.12.1 on 1/1/23, AEP and Resource came up with a compromise to change out the existing primary Transdata meters on EPS-2 and EPS-3 starting 12/12/22 in order to get the meters on the station network so we can communicate with ERCOT. We are postponing the changes to EPS-2 and EPS-3 backups to 2/28/23 at latest so we can procure an additional RTU to communicate new meter telemetry to Resource. Yes, ERCOT will be able to poll new ION primary meters on the station network. No, ERCOT won't be able to poll existing Transdata backup meters via ICP. If ERCOT is unable to retrieve data from the Backup meters AEP will provide data to ERCOT every Monday by 1500 until data can be retrieved from the Backup meters.
INGLESIDE (OXY CHEM GEN) Line C-120 (Line 4)	Dec 18 2024 Approved	Seeking exemption from having certification for metering potential transformers. SMOG 3.2.3 (1)(g) Potential transformers were replaced by AEP station crews during an outage from 11/15/20 to 11/17/20 due to oil leaks. PTs were certified by meter inspector on 11/20/2020 since replacement work was done without inspector present. AEP station crew used transformers already in their possession but did not have test reports available. I have made attempts to find a PE within AEP willing to sign off on PTs, but none agreed to do it. Since then, I have talked with a project manager working on some small upgrades in Oxy PP2 substation, and he agreed to get some new PTs on order to replace all three. Since then, there's been some delays with his project that have hampered progress. But he is still working to get this on the schedule and installed by the end of 2024.
JACKALOPE SOLAR 138KV GCGV XFMR#1 line 138KV GCGV XFMR#2 line 138KV GCGV XFMR#3 line 138KV GCGV XFMR#4 line 138KV Jackalope Solar line	Aug 19 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2, 10.12.1 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Jackalope terminal at Gibbs substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Project coordination is being coordinated for 7/21 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JAVELINA WIND ENERGY PROJECT 138 kV Javelina Wind Line	Oct 15 2015 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Javelina reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, phone line for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since switch 89-L1 to 138KV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
JAVELINA WIND ENERGY PROJECT 138 kV Javelina Wind Line	Dec 10 2015 Approved	Seeking exemption from maintaining working metering facilities. Seeking exemption from having repairs made within 12 hour notice period. Protocol 10.8.1.1, 10.8.8.2 (a) Seeking exemption from keeping EPS meters energized while in service. Power relay to meters burnt up, causing the meters to lose power. Relay was replaced on 12/10/15. Meters were de-energized, AEP requested that ERCOT utilize SCADA data that is already available in ERCOT's system for data estimation since it is already aggregated into 15 minute intervals for Initial Settlement due to lack of time to derive a correction factor for the line loss and meet Initial Settlement. AEP worked with ERCOT to derive the correction factor of 1.69% to adjust the data used for Final Settlement for the 30 miles of line loss due to the difference from the SCADA data point to the POI. The device providing SCADA data may or may not be metering accuracy. Additionally, SCADA data is based on instantaneous MW values every 15 minutes, and not interval data like you get from a meter recorder. The data used for Initial Settlements did not include any adjustment for line loss therefore Initial Settlement includes inaccuracies related to loss factors. A multiplier of 0.9831 will be utilized to reduce the SCADA data that was utilized in Initial Settlements so that the line loss correction will be reflected in Final Settlements.
JAVELINA WIND ENERGY PROJECT 138 kV Javelina Wind Line	Oct 05 2016 Approved	Seeking exemption from having communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because Javelina Wind 138KV meters are not accessible for remote interrogation. Conversion of Javelina Wind from 138KV to 345KV voltage level began on start of exemption date. Since reactor switchyard where EPS metering is located is no longer connected to the 138KV line, entire reactor station, including metering, is de-energized. Power for wind farm will now be registering data through the 345KV meters located at Cenizo substation. Exemption is needed because 138KV meters cannot be cut off as of yet until the meter point is removed from the ERCOT model. That removal date from the model is unknown as of this time. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
JAVELINA WIND ENERGY PROJECT 345 kV Javelina Wind Line	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LANTANA BESS 12KV McBride Ln Line	Sep 12 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of McBride Line terminal at Lantana substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 6/30/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
LAREDO ENERGY CENTER Unit 4 Breaker 8775 Unit 5 Breaker 2055	Apr 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LAREDO VFT SUB VFT Tie Line 1 VFT Tie Line 2	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LAREDO VFT SUB	Jan 31 2021	Seeking exemption from having remote communications with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
VFT Tie Line 2	Approved	10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because remote communications has not been re-established to the Laredo VFT Tie Line 2 EPS backup meter for ERCOT MREADS to be able to interrogate. Due to age of meters, internal meter modem is presumed to be bad and will require a meter exchange. We would like to perform meter exchange during annual meter test in the month of January 2021. ERCOT will poll the primary meter only during this exemption period for EPS-2.
LAS MAJADAS 345KV Majadas XFMR#1 line	Sep 02 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Waiting on construction of metering equipment at Las Majadas collector station to begin and end in order to conduct site certification and establish communications for MREADS. As of our last project status meeting, we are still scheduled to place wind farm in service by July 15th, 2020. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
LAS MAJADAS 345KV Majadas XFMR#1 line	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
LOMA ALTA STATION Loma Alta La Palma Line Loma Alta Union Carbide Line	Sep 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS FRESNOS 12KV Whipple line	Sep 18 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Whipple terminal at Los Fresnos substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/18 energization.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LOS MIRASOLES WIND 345 kV Los Mirasoles Tap	Sep 22 2016 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. 10.4,10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Los Mirasoles collector station is still in the process of being constructed, including metering equipment. Also, station has not been cut into existing 345KV Del Sol - North Edinburg line. Due to this ongoing work, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since facilities are not yet in place to allow Los Mirasoles to connect to ERCOT grid. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros.
LOS MIRASOLES WIND 345 kV Los Mirasoles Tap	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS VIENTOS III 345 kV Los Vientos III Line	Feb 05 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Waiting on line characteristics data to arrive from Planning to allow calculation of line loss data to program into meters. Waiting until then to establish communications for MREADS. As of right now, Duke is also not planning on taking backfeed via 345KV point until September 2016. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
LOS VIENTOS III 138 kV XFMR#1 Line	Dec 19 2016 Approved	Seeking exemption from annual testing requirements Protocol 10.6.1.2 (1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Annual test for EPS meters was not conducted in October as normally scheduled. Test was not going to be performed due to information at the time from Duke that said Los Vientos III would be transitioning from 138KV metering at Mighoward to 345KV metering at Del Sol before the end of October 2016. The transition never happened in October, but was pushed out again to December 2016. We were never able to test meter in October for this reason.
LOS VIENTOS III 138 kV XFMR#1 Line	Jul 01 2017 Approved	Seeking exemption from having communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because Los Vientos III Wind 138KV meters are not accessible for remote interrogation. Conversion of Los Vientos III from 138KV to 345KV voltage level began on start of exemption date. Since Mighoward collector station, where EPS metering is located, is no longer connected to the 138KV line, the entire reactor station, including metering, is de-energized. Power for wind farm will now be registering data through the 345KV meters located at Del Sol substation. Exemption is needed because 138KV meters cannot be cut off as of yet until the meter point is removed from the ERCOT model. That removal date from the model is unknown as of this time. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
LOS VIENTOS III 345 kV Los Vientos III Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS VIENTOS IV 345 kV Los Vientos IV Line	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS VIENTOS V 138 kV Los Vientos V Line	Nov 04 2015 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Liston station and SCADA to be

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		completed so we can establish remote communications to meter, as well as to all other station IEDs. Due to this issue, meter and site will not be certified before cutover date. Also learned station is not scheduled to be energized until November 3, 2015. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since CB 4155 on Los Vientos V line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LOS VIENTOS V 138 kV Los Vientos V Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS VIENTOS WIND FARM 138KV Los Vientos	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LOS VIENTOS WIND FARM 138KV Los Vientos	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
MAGIC VALLEY WIND FARM I, LLC 138 KV Redfish Line	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MAYBERRY 12KV Rattler line	Sep 29 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Rattler terminal at Mayberry substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MAYBERRY II BESS 12KV Mayberry II Line	Dec 16 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Provide the relevant section of Protocols or SMOG the exemption will apply to Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Mayberry substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 12/16, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MESQUITE BESS 12KV Lilac Line	Dec 05 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of McBride Line terminal at Lantana substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 6/30/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		creates zeroes and the temporary exemption will be closed
MESTENO WINDPOWER 345KV Mesteno WF Line	Oct 21 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4,10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities need to energize metering will not be ready before cutover date. Construction of metering equipment and other equipment at Charly Egner substation is still actively in progress. According to Duke Energy, Mesteno Wind Farm is targeting an energization date of 10/21/19, at earliest. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
MIDWIND SUBSTATION 138KV Midwind Line	Dec 06 2018 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Midwind substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. As of right now, Apex is not planning on taking backfeed via 138KV point until Q4 2018, I believe. (Date may have slipped into Q1 2019). MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
MILITARY HIGHWAY EPS-1 UNION CARBIDE LINE EPS-2 LA PALMA LINE	Dec 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
MONTE CRISTO 1 WIND 345KV Monte Cristo 1 line	May 28 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Monte Cristo 1 Line terminal at Brisita substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		striving for 5/19/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
MOORE FIELD 12KV Regis Monte Cristo BESS Line	May 03 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Regis Moore Field BESS Line terminal at Moore Field substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 4/12/24 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
N EDINBURG 138KV Line 1 GTG #1 138KV Line 2 GTG #2 138KV Line 3 STG #3	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
NEBULA SOLAR 138 KV NEBULA SOLAR LINE	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
NORTH ALAMO 12KV Silverado Line	Sep 15 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Wolf Tank terminal at Lobo substation, as well as the WSL metering at Wolf Tank station, is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 12/4 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NORTH CARBIDE (DOW UNION CARBIDE CHEMICAL CO.) AEP - EPS-2	Jun 30 2020 Approved	Need exemption from meeting five-day advance notice to maintain EPS metering equipment and from notifying ERCOT of discrepancies between the EPS Metering Design Proposal and the Metering Facility. Protocol 10.8.1.1, 10.4.3 (2) Changing out a leaking C phase CT on EPS-2 as part of storm restoration work after Hurricane Harvey. Carbide substation was completely de-energized as result of storm and needs to go back into service, but they cannot be energized until transformer is replaced. Station department is working on setting up a clearance for Wednesday, August 30th to perform work and hopefully re-energize Carbide. Replacement CT being installed is the same 400:5 ratio as A and B phases, except that rating factor is 2.0 (in comparison to 4.0 on existing CTs) and accuracy is 0.3 (in comparison to 0.15 on existing CTs). Due to RF factor of 2.0 on replacement CT, Dow has been notified about limiting bi-directional flow across Auo#1 to +/- 95 MW. Dow indicated that should not be an issue and would pass information along to their engineering. At this point, there is nothing MREADS needs to do to correct data since 0.3 still meets metering accuracy and data from meters will be settled on as is. Replacement CT will eventually be replaced after leaking CT can be repaired or an exact replacement is ordered.
NORTH CARBIDE (DOW UNION CARBIDE CHEMICAL CO.) AEP - EPS-1 (Greenlake) AEP - EPS-2 AEP - EPS-3 AEP - EPS-4 (Port Lavaca) Braskem TR-1G Braskem TR-B10 Braskem TR-B7 Braskem TR-B8 Braskem TR-B9 EPS-5 (Port O Conner)	Aug 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
NORTH CARBIDE (DOW UNION CARBIDE CHEMICAL CO.) AEP - EPS-1 (Greenlake) AEP - EPS-2 AEP - EPS-3 AEP - EPS-4 (Port Lavaca) EPS-5 (Port O Conner)	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
NORTH EDINBURG BESS 1 12KV Mon Mack Line	Dec 23 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Mon Mack Line terminal at North Edinburg substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 11/6/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
NORTH MERCEDES 12KV Reina line	Sep 01 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Reina terminal at North Mercedes substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NORTON SOLAR 138KV Norton Solar Line	Jul 17 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction activities, particularly communications, at Garnet substation, where metering for Norton Solar is located, has not been completed. Upon completion of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 7/10/25. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
NUECES BAY POWER PLANT Nueces Bay Unit #7 Nueces Bay Unit #8 Nueces Bay Unit #9	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
OLMITO BESS 12KV Red Pine Line	Jul 18 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Red Pine Line terminal at Olmito substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 6/30/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
OUTPOST SOLAR 345KV Outpost Solar Line	Mar 07 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Avanzada Substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 3/31/25, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
OXYCHEM CC AEP - Equistar Corpus Christi Line 3 AEP - Equistar Corpus Christi TR 1 AEP - Equistar Corpus Christi TR 2	Sep 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
OXYCHEM CC AEP - Equistar Corpus Christi Line 3	Oct 05 2021 Approved	Seeking exemption for not having a certified meter inspector to perform work. SMOG Section 11 Appendix B; Protocol Section 10.2.3.1(b) Oxychem CC Line 3 Phase B PT was changed out due to oil leakage and signs of corrosion on unit. Station crew performed PT changeout during a clearance for Line 3 on 2/24 that lasted from 0956 to 1632. This replacement was unsupervised nor certified by AEP meter inspector on 2/24. Site was recertified by TDSP approved meter inspector on 10/5/21.
OXYCHEM CC AEP - Equistar Corpus Christi TR 1	May 18 2021 Approved	Seeking exemption from having an accurate design proposal in place at ERCOT. Design proposal approved on 1/14/21 did not accurately reflect the setup of TR-1 meter equipment. Design proposal from 1/14 shows new EPS-1 metering equipment that wasn't completed and certified until 5/18/21. This was due to construction schedule for the work. During exemption period, metering for TR-1 still reflected prior design proposal. Protocol Section 10.4.2
PALACIOS Palacios	Jun 14 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Palacios Line terminal at Palacios substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 4/12/24 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		shall take precedence over created zeroes.
PALMVIEW BESS 12KV Amethyst Line	Nov 07 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Palmview substation are still in progress. Estimated completion of metering equipment is tentatively scheduled for 6/1, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PAPALOTE CREEK 1 WIND FARM Papalote Creek 1 Tap	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
PAVLOV 12KV Pavlov Line	Aug 09 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Pavlov substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 5/3, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PENASCAL II WIND POWER LLC Transformer #3	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
PENASCAL WIND POWER LLC Transformer 1 & 2	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
PEREGRINE SUBSTATION 345KV Peregrine line	Dec 20 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption as multiple infrastructure is still in construction to energize metering and establish remote communications, site will not be ready before the cutover date. Construction at Peregrine is actively in progress. Pending completion of metering equipment construction at Raptor to begin site certification and establish communications for MREADS. Per the project coordination, project is targeting 5/3 to establish metering communications. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PINTAIL PASS BESS 34.5KV Pintail Pass WSL 345kV Pintail Pass POI Line	Feb 11 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Pintail Pass BESS Line terminal at Angstrom substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 11/29/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed
PIRATE BESS 12kV Oiler Park Line	Oct 25 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of the mini substation Oiler Park terminal is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are projecting energization for 10/4/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PLEASANTON 12KV Bonita Line	Mar 31 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because facility will no longer be connecting to the ERCOT grid. Resource could not get permit approval from the city and were forced to cancel project. Notice could not be provided to ERCOT in time for removal from the model, so a temporary exemption is being submitted to account for the upcoming cutover date on 2-1-23. MREADS will need to post zero data on all four channels for settlement. There will be no power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation

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		there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. But based on previous information, there will be no chance of energy flow since project was canceled and no facilities were built.
PROJECT LYNX BESS 138kV Lynx POI Line 34.5KV Lynx WSL	Mar 17 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/24/26 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
RED GATE POWER PLANT 138 kV GSU 1 & 2	Feb 10 2016 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for meter panel w/ meters to arrive at station to begin certification. Waiting on phone line for ERCOT MREADS meter communications to be installed. As of right now, STEC is also not planning on taking backfeed until February 8th, 2016. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
RED GATE POWER PLANT 138 kV GSU 1 & 2	Mar 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.

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RELOJ DEL SOL WIND FARM 345KV Reloj Del Sol line	Dec 17 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Reloj Del Sol terminal at Cenizo substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in November 2020. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
RGV SUGAR MILL EPS 1 Unit 1	Apr 15 2016 Approved	Seeking exemption from having adequate number of CTs and PTs per protocol requirements SMOG 1.3.2(1) and 1.4.1(1) Phase B PT failed for unknown reasons. Distribution crew went out to site and bypassed Phase B CT and PT until entire meter equipment can be replaced. Order has been placed for new equipment, but no date has been set as of yet for installation of new equipment. Due to Phase B being bypassed, neither primary nor backup meter will register any energy flow for Phase B. A multiplier of 1.5 will need to be applied to all channel data for each meter until end of exemption period.
RGV SUGAR MILL EPS 1 Unit 1	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
RGV SUGAR MILL EPS 1 Unit 1	Sep 20 2019 Approved	Seeking exemption from having metering repaired within 12 hours of problem detected. Protocols 10.2.3.1(a); 10.3.2; 10.8.1.2; 10.12.1, SMOG 1.3.2(1),1.4.1(1) Seeking exemption because primary equipment was affected by lightning on the line, which damaged Phase C current sensor in both primary and backup meters. This resulted in Phase C reading higher than actual measured current at test switch. (Evidence of damaged lightning arrestor on Phase C CT was noted). Problem appears to have begun on 8/29/19 @ 1700 interval. Meters were subsequently replaced on 9/4/19 and first good data interval was noted at 1700. On 9/8/19, lightning appears to have hit this line again because Phase C current sensors on replaced meters went bad again. (Evidence of damaged lightning arrestor on Phase B CT, in addition to still-damaged Phase C

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		arrestor, noted). Problem appears to have started on 2230 interval on 9/8. During field visit, damaged CTs and PTs were also noted. Determination was made by line crew to bypass meter equipment and re-order a new primary equipment. As of 9/12/19, a third set of meters have been installed at Sugar Growers on 9/11. Meters are de-energized since equipment is still bypassed. New primary equipment has been built and is waiting to be shipped to location. Distribution crews will be scheduling equipment install and a certified meter inspector will conduct wiring of new primary. For intervals from 1700 to 2030 on 8/29/19, determination was made by AEP that multiplier of 0.0808981 could be used on recorded meter data For intervals from 0015 to 0715 on 8/30/19, determination was made by AEP that multiplier of 0.18234058 could be used on recorded meter data For intervals on 8/30/19 @ 0730 to 9/4/19 @ 1645, determination was made by AEP that multiplier of 0.12516294 could be used on recorded meter data For intervals on 9/4/19 @ 1700 to 9/8/19 @ 2215, determination was made by AEP that actual recorded meter data could be used for settlements For intervals on 9/8/19 @ 2230 until primary is replaced and re-energized, AEP will supply historical data to ERCOT to use for settlements. This data will be provided at a minimum of Mondays, Wednesdays, and Fridays by 1500. Metering equipment is not functional, so no energy will register on meter. AEP will provide historical data to ERCOT for period from 9/8/19 @ 2230 to the time the meter primary is replaced and re-energized. Date of install still pending.
RGV SUGAR MILL EPS 1 Unit 1	Aug 21 2020 Approved	Seeking exemption from having metering repaired within 12 hours of problem detected. Seeking exemption because power lines serving RGV Sugar Mill went down during Hurricane Hanna on 7/25/20 around 3:20 PM CDT. Due to damage and flooding in the area, AEP crews have run into difficulty accessing lines in the area to restore service to the resource, as well as the metering equipment. Restoration is being evaluated every day and AEP will take the earliest opportunity to repair upon availability of workable and safe conditions. Since meters are de-energized and inaccessible, AEP will provide an estimation to MREADS for the 7/25/20 date from 00:01 to 15:30 interval based on historical data. (Communications between AEP and resource owner shows they had service up to 15:20 CDT). From 7/25/20 @ 15:45 interval onward, MREADS will post zeros for settlement until AEP notifies them otherwise and/or communications is restored to the meters or data file is manually extracted from the meters. Protocols 10.2.3.1(a); 10.3.2; 10.8.1.2; 10.12.1; SMOG 1.3.2(1), 1.4.1(1) Since meters are de-energized and inaccessible, AEP will provide an estimation to MREADS for the 7/25/20 date from 00:01 to 15:30 interval based on historical data. (Communications between AEP and resource owner shows they had service up to 15:20 CDT). From 7/25/20 @ 15:45 interval onward, MREADS will post zeros for settlement until AEP notifies them otherwise and/or communications is restored to the meters or data file is manually extracted from the meters.
RGV SUGAR MILL EPS 1 Unit 1	Oct 09 2020 Approved	Seeking exemption from having adequate number of CTs and PTs per protocol requirements. SMOG 1.3.2(1) and 1.4.1(1) During the annual meter test that took place on 9/17/20, a typical load check showed Phase B PT was not picking up any voltage. Further visual inspection found the Phase B PT high side jumper was broken. Upon closer analysis, Phase B PT had a phase-ground fault. Meter event log was reviewed, but the Phase B phase loss event was pushed out of meter memory due to an overpopulation of a separate event in the meter. The phase loss event was never picked up by MREADS, so AEP suspects the event happened during the Hurricane Hannah outage from 7/25 to 7/31. During that time, ERCOT was not able to call the meters, so AEP was

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		providing estimations and manual reads of the interval data. Event logs were not extracted at the time. AEP MV90 went further to compare data after 7/31 to data from last year, and the difference was enough for AEP to suspect the Phase B PT voltage was missing immediately after meter equipment was re-energized on 7/31. Due to missing Phase B PT voltage, neither primary or backup meter will register any energy flow for Phase B. A multiplier of 1.5 will need to be applied to all channel data for each meter from beginning of exemption period until meter primary equipment is replaced. Scheduling for replacement is still pending.
RGV SUGAR MILL EPS 1 Unit 1	Sep 30 2022 Approved	Exemption from having a primary and backup meter in service as required by protocols. There is an ongoing 5-day notice at RGVSG Unit 1 backup. Troubleshooting has determined there is an internal modem issue with the Unit 1 backup meter. Since project to move meters to IP is coming up later this year, AEP would like to wait till then to resolve the 5-day notice. NOTE: In the event of that the primary meter fails to communicate there will be a 6 hour notice issued There is an ongoing 5-day notice at RGVSG Unit 1 backup. Troubleshooting has determined there is an internal modem issue with the Unit 1 backup meter. Since project to move meters to IP is coming up later this year, AEP would like to wait till then to resolve the 5-day notice. NOTE: In the event of the primary meter failing to communicate a 6 hour notice will be issued for data.
RIO GRANDE CITY 12KV Starr line	Sep 29 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Starr terminal at Rio Grande substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RIO GRANDE CITY 12KV Starr line	Oct 26 2023 Approved	Seeking exemption due to A Phase transformer high side connections were inverted, H1 and H2. Protocol 10.4 Seeking exemption due to inverted tap connections at A phase transformer during installation on 9/22/2023. Upon meter data validation on 10/25/2023, it was determined that currents were cancelling out. A site visit on 10/26/23 confirmed of the incorrect installation. Site was not certified correctly. From start to stop of exemption, MREADS will use the customer provided meter data to determine estimations.
RIO GRANDE CITY BESS 2 12KV Teodora Line	Apr 11 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

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		Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Teodora Line terminal at Rio Grande City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 3/5/25 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROCKSPRINGS VAL VERDE 138 kV Maxwell Tap	May 30 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. 10.4,10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Fermi collector station is still in the process of being constructed, including metering equipment. Also, station has not been tied back to the Maxwell Tap POI, which is where power flows into ERCOT grid. Due to this ongoing work, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since facilities are not yet in place to allow Fermi to connect to ERCOT grid. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros.
ROCKSPRINGS VAL VERDE 138 kV Maxwell Tap	Jul 13 2017 Approved	Seeking exemption from having EPS metering facilities worked on by certified EPS Meter Inspectors, from having polarity reversed in wiring for B phase CT, and from documentation requirements after access to EPS metering facilities. Phase B CT secondary wiring was moved and placed back incorrectly after EPS Meter Inspector had already certified site. After inspector certified site, contractor came by later that week to perform transformer test on the metering combo units. (All this took place before Val Verde meters ever started picking up load). Phase B secondary wiring was re-landed with polarity reversed by contractor, resulting in incorrect registration since Val Verde started taking backfeed power on 5/25/17. Contractor was not an EPS Meter Inspector, nor was work done in presence of EPS Meter Inspector. AEP EPS Meter Inspectors traveled to Val Verde and corrected wiring issue on 7/13/17. Since Phase B current polarity is reverse of the other two phases, interval data registration will be approximately 1/3 of expected (assuming balanced load). So for all data between start and stop date of exemption, with the exception of the 10:30 interval, registered data should be multiplied by 3. Since correction to wiring was made during the 10:30 interval, data will need to be substituted with data from the 10:45 interval for an approximate estimation. Protocol 10.5.2.1, SMOG 1.3.4 (2), and SMOG Appendix A
ROCKSPRINGS VAL VERDE 138 kV Maxwell Tap	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement

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		SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SAN ROMAN WIND I 138 kV XFMR#1	Jun 30 2017 Approved	Seeking exemption from EPS annual testing requirements and retesting meter following a reprogram. Protocol 10.6.1.2 (1), 10.2.3.1(1)(b) Annual test for EPS meters was not conducted in May as normally scheduled. Test was postponed due to addition of AEP's Marconi substation ahead of the meter that required us to remove line loss compensation from the meter towards the end of May when Marconi was scheduled to come online. Attempt was made to schedule annual test with date after removal of line loss in meter so as not to have to test meter twice, but plans fell through due to other commitments. After verifying San Roman Wind is now feeding into new Marconi substation, line loss compensation was removed from primary/backup meters on 5/31/17. Meters will be scheduled for test in June 2017 to satisfy annual requirement as well as verification that line loss removal doesn't affect accuracy.
SAN ROMAN WIND I 138 kV XFMR#1	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SANTA CRUZE 138 kV Nelson Sharpe Line	Jul 07 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. 10.4,10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Santa Cruze collector station is still in the process of being constructed, including metering equipment. Also, station has not been tied back to Nelson Sharpe substation, which is where power flows into ERCOT grid. Due to this ongoing work, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since facilities are not yet in place to allow Santa Cruze to connect to ERCOT grid. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros.
SANTA CRUZE 138 kV Nelson Sharpe Line	Jul 31 2017 Approved	Seeking exemption from having communications established with the EPS meters Seeking exemption because communications has not been established to the Santa Cruz EPS meters for ERCOT MREADS to interrogate. AEP IT department is still working on diagnosing the problem and resolving

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		the issue to allow ERCOT into the meters via LAN. AEP will provide ERCOT HHF interval data from Santa Cruz primary and backup meters every Monday, Wednesday, and Friday to MREADS at MREADS@ercot.com to use for settlements until communications issues is resolved. No notices will be required
SANTA CRUZE 138 kV Nelson Sharpe Line	Jul 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SE EDINBURG BESS 12kV Plumeria Line	Nov 07 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Southeast Edinburg substation are still in progress. Estimated completion of metering equipment is tentatively scheduled for 6/1, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SEADRIFT COKE L.P. Line 1	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SEADRIFT COKE L.P. Line 1	Oct 22 2018 Approved	Seeking exemption from having remote communications with the EPS meters. 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because remote communications will not be available to the Seadrift Coke EPS meters for ERCOT MREADS to be able to interrogate. Seadrift Coke substation entered an outage on 10/8 to demolish

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		and install some new equipment at the substation, including a new meter panel and metering PTs. Entire station is de-energized, so the meters will not be accessible to MREADS during this exemption period. Since Seadrift Coke will not be running during the outage, MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
SEADRIFT COKE L.P. Line 1	Sep 03 2021 Approved	Seeking exemption from EPS annual testing requirements. Annual test for EPS meters was not conducted in August as normally scheduled. Test was moved into September 2021 due to heavier workload in August. Protocol 10.6.1.2 (1)
SENDERO WIND ENERGY 138 kV Sendero Line	Sep 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SEVEN FLAGS BESS 138KV Seven Flags Line 34.5KV Seven Flags WSL	Nov 28 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before cutover date. Construction at Wormser and Seven Flags substation, both where metering for Seven Flags will be located, has not been completed. Upon completion of construction of the metering equipment, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/31/25. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
SHAFFER 345KV Shaffer Line	Feb 28 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Shaffer substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.

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		Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
SOUTH SANTA ROSA 12KV Toribo line	Sep 01 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Toribo terminal at South Santa Rosa substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STARR SOLAR RANCH 138KV Starr Solar Ranch line	Oct 15 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Starr Solar Ranch Line terminal at Roma substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 9/9/24 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STELLA WIND 345KV XFMR#1	Oct 31 2018 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Stella substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. As of right now, Eon is not planning on taking backfeed via 345KV point until early October 2018. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
SUNRAY SOLAR 138KV Sunray line	Apr 15 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because metering communications will not be ready before the cutover date. Sunray is still actively working on their end. Waiting on completion of firewall settings for ERCOT access and establish communications for MREADS. According to the project planning coordination, energization is being projected for 3/19/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TEXAS GULF WIND Transformer #1 & #2	Aug 31 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
TIERRA SECA BESS 138KV Tierra Seca Line 34.5KV Tierra Seca WSL	Oct 31 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before cutover date. Construction at Hamilton Road and Tierra Seca substation, both where metering for Tierra Seca will be located, has not been completed. Upon completion of construction of the metering equipment, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/31/25. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meter is installed and ready to record energy flow. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
TORRECILLAS 345 kV Planck Line	Nov 30 2018 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Planck substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. As of right now, Nextera Energy is looking at taking backfeed sometime in November 2018, I believe. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
TORRECILLAS 345 kV Planck Line	Nov 30 2022 Approved	Seeking exemption from EPS annual testing requirements. Requesting move of annual test for Torrecillas EPS meters into November. We have capital work going on at Lobo substation in November and wish to coincide the Torrecillas meter test with the work to save on O&M costs and time. Protocol 10.6.1.2 (1)
TORRECILLAS 34.5kV Torrecillas BESS WSL	Dec 20 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Torrecillas BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/31/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TORRECILLAS	May 15 2026	Seeking exemption from having metering point certified prior to cutover date and no communication established

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
345 kV Planck Line	Approved	with the EPS meters. Protocol 10.2.3 (1), 10.3.2, 10.8.1.2, 10.12.1 Seeking exemption because electric infrastructure and metering communications will not be ready before cutover date. Resource is experiencing roadblocks with local DSP in providing an ESID for EPS-3. AEP has presently stopped work on this project until this issue is resolved. If issue cannot be resolved, then effort will be made at a future date to remove EPS-3 from the ERCOT model. EPS-3 meter data will not be required. Site will continue settling the same as it was prior to exemption start date, with all Torrecillas retail load going to existing single ESID. Since EPS-3 meters are not installed, thus not accessible, please use zeroes for any data on EPS-3 meters during this temporary exemption period
TULSITA SOLAR 138KV Tulsita Solar line	Oct 11 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of metering communications at Basil substation are still actively in progress. Waiting on completion of metering equipment installation to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 10/11/24 energization MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TYNAN BESS 1 12kV Tynan BESS 1 Line	Mar 14 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of line terminal at Katribe "mini" substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/21/25 energization.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VANCOURT SOLAR 138KV Vancourt Solar Line	Feb 01 2023 Approved	Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility. Protocol 10.6.1.2 (1), SMOG 1.6.2
VENADO WIND 138KV Venado Wind Line	Oct 31 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Design and construction of Revilla substation (where metering is located) is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. Last word I had on this project was putting the energization date somewhere in October 2020. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
VENADO WIND 138KV Venado Wind Line	Nov 10 2021 Approved	Seeking exemption from EPS annual testing requirements. Annual test for EPS meters was not conducted in October as normally scheduled. Test was moved into November 2021 due to heavier workload in October. Protocol 10.6.1.2 (1)
VICTORIA CITY 138kV GSU#1 GSU#2 Line	Nov 15 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by TDSP in Victoria substation is still actively in progress. Waiting on completion of metering equipment construction to begin site certification and establish communications for MREADS. As of

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		last status meeting, Castleman is not planning on taking backfeed power via 138KV point until November 2019. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
VICTORIA DUPONT SWITCH 1 Line 1 Line 2 TR-1 OCB 9125 TR-2 OCB 9600	Nov 30 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
VICTORIA DUPONT SWITCH 1 Line 1 Line 2	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
VICTORIA DUPONT SWITCH 1 TR-1 OCB 9125 TR-2 OCB 9600	Jul 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
VICTORIA ENERGY CENTER Victoria Energy Center Unit #5 STG Victoria Energy Center Unit #6 GTG	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
VICTORIA PORT	Dec 31 2019	Seeking exemption from having metering point certified prior to cutover date and no communication established

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
138kV GSU #1 & GSU #2	Approved	with the EPS meters. Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction by resource in building Victoria Port substation is still actively in progress. Construction has yet to begin on AEP side due to project still being in a very early state. As of right now, Castleman is not planning on taking backfeed via 138KV point until Q4 2019, at latest. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
WEIL TRACT 12KV Elote Line	May 09 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Elote terminal at Weil Tract substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WEST HARLINGEN 12KV Ramsey line	Sep 01 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Ramsey terminal at West Harlingen substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

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WHITETAIL WIND FARM 138 KV XFMR #1	Apr 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
WOLF TANK STORAGE 138KV Wolf Tank line 34.5 KV Wolf Tank WSL	Feb 24 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Wolf Tank terminal at Lobo substation, as well as the WSL metering at Wolf Tank station, is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 12/4 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WOLF TANK STORAGE 34.5 KV Wolf Tank WSL	Sep 01 2023 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2(1) and 1.4.1(1) Phase C PT voltage was logged on the Wolf Tank WSL meters as being lost as of 6/17 at 12:11 pm CDT. Technician was sent to site to investigate. Secondary fuse checked out okay. Problem is likely the high side fuse on Phase C PT. Aypa personnel notified of possible bad fuse since those fuses belong to them. Aypa will investigate and will notify us when problem is resolved. Due to Phase C going unmetered due to missing Phase C voltage, neither primary nor backup meter will register any energy flow for Phase C. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period.
WOLF TANK STORAGE 34.5 KV Wolf Tank WSL	Jun 17 2023 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2 and 1.4.1 Phase C PT voltage was logged on the Wolf Tank WSL meters as being lost as of 3/26/23 13:18 and goes to 6/17/23 11:30 CDT. Technician was sent to site to investigate. Secondary fuse checked out okay. Problem is likely the high side fuse on Phase C PT. Aypa personnel notified of possible bad fuse since those fuses belong to them. Aypa will investigate and will notify us when problem is resolved. Due to Phase C going unmetered due to missing Phase C voltage, neither primary nor backup meter will register any energy flow for Phase C. A multiplier of 1.5 will need to be applied to all channeled data from each

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meter until end of exemption period.

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ABILENE ELMCREEK BESS 12kV Westwood Line	Nov 07 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Abilene Elmcreek BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 7/8/25. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Does the exemption request affect the accuracy of the registered energy flow (Yes/No) No
ABILENE INDUSTRIAL PARK BESS 12kV Abilene Industrial Park Line	Oct 31 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Abilene Industrial Park BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 2/28/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ABILENE INDUSTRIAL PARK BESS 12kV Abilene Industrial Park Line	May 01 2026 Rejected	Seeking exemption due to metering CTs not matching the Proposed CTs from the Approved Design Proposal Protocol 10.4.3 (2) Seeking exemption because Instrument Transformers that were proposed for this project were not installed. Instead Instrument Transformers with a different CT ratio were installed. It was discovered once significant generation was applied to the metering CTs, and generation measured in the meters did not match the generation described from the resource owner. The Data that has been recorded as of yet can be utilized but is incorrect by a factor of 5. All data will need to be divided by 5. The CT ratio that was installed was 200:5 when 1000:5 was Proposed and programmed in the meter. The temporary fix will be to re-program the meter to 200:5. ERCOT will be notified when this will be done and when the metering has been re-tested. Long term we will have to coordinate with the Resource Owner to schedule an outage a crew to replace the current Metering ITs with the intended Combo Units.
AMADEUS WIND 1 345kV EPS-1 Line	Aug 31 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AMADEUS WIND 1 345kV EPS-1 Line	Feb 11 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
ANDROMEDA SOLAR 345kV Andromeda Solar Line	May 12 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANDROMEDA SOLAR 34.5kV Andromeda BESS WSL 1 34.5kV Andromeda BESS WSL 2	Apr 30 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Andromeda Solar BESS has not begun. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/31/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANDROMEDA SOLAR 34.5kV Andromeda BESS WSL 1	Oct 17 2025 Approved	Seeking exemption from having a working Channel 5 in WSL 1 backup meter. 10.2.3.1 (1)(c), 10.2.4.1 (1)(b)(i), 10.4.3.3 WSL1 backup meter is having issues receiving steady telemeter data on Channel 5. AEP believes it has something to do with the timing and possibly some of the converters in the path from the customer?s RTAC to the EPS meters. AEP has attempted to troubleshoot the issue with slight improvements but not enough to resolve the issue completely. AEP continues to work with Tesla, as well as some factory representatives for the converter devices to see if we can find the problem. Until we get it resolved, we?d like to disable Channel 5 on the backup meter since it seems to lead to steady telemeter communications to the WSL1 primary meter. No Channel 5 data on the backup meter, so it can?t calculate Channel 6. MREADS will need to take CH 5 and CH 6 data from the primary and fill into backup meter during exemption period
ANDROMEDA SOLAR 34.5kV Andromeda BESS WSL 1 34.5kV Andromeda BESS WSL 2	Dec 05 2025 Approved	Seeking exemption from having a working Channel 5 in WSL 1 and WSL 2 backup meter. 10.2.3.1 (1)(c), 10.2.4.1 (1)(b)(i), 10.4.3.3 WSL1 and WSL 2 backup meters are having issues receiving steady telemeter data on Channel 5. AEP believes it has something to do with the timing and possibly some of the converters in the path from the customers RTAC to the EPS meters. AEP has attempted to troubleshoot the issue with slight improvements but not enough to resolve the issue completely. As a solution, AEP will procure additional converters to alleviate the timing issues. Converters have a 1 month lead time. Upon arrival, AEP will schedule with the Resource and our own people to meet up and have the converters installed. We are tentatively looking at having this work done October 15, 2025. WSL1 and WSL 2 backup meters are having issues receiving steady telemeter data on Channel 5. AEP believes it has something to do with the timing and possibly some of the converters in the path from the customer?s RTAC to the EPS meters. AEP has attempted to troubleshoot the issue with slight improvements but not enough to resolve the issue completely. As a solution, AEP will procure additional converters to alleviate the timing issues. Converters have a 1 month lead time. Upon arrival, AEP will schedule with the Resource and our own people to meet up and have the converters installed. We are tentatively looking at having this work done October 15, 2025.
APOGEE WIND 345kV EPS-1 Line	Dec 17 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
APOGEE WIND 345kV EPS-1 Line	Dec 31 2021 Approved	Seeking exemption from having intermittent communications with the EPS meters. Protocol 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station will not be ready before the end of the temporary exemptions date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. The meters are able to be reached during this period, however, should the meters be unable to be communicated with, please input zeroes into the data as the site will not be energized until the end of the temporary exemption. If there is no communications to the EPS Meters and ERCOT MDAS witness any telemetry flow for this metering point, AEP will confirm whether the energy flow is valid for Settlements.
APPALOOSA RUN WIND 138kV EPS-1 Line	Dec 09 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AZURE SKY SOLAR AND BESS 34.5kV EPS-1 Line	Aug 02 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AZURE SKY SOLAR AND BESS 345kV EPS-1 Line	Mar 04 2022 Approved	Seeking exemption from having 3 metering CTs due to either 2 failed CTs or a wiring issue which cannot be resolved at this time. The CTs have been shunted so they are no longer included in the energy calculation since the magnitude of the secondary current was incorrect and intermittent. SMOG 1.3.2, SMOG 1.3.4 Seeking exemption because Azure Sky Solar farm metering CTs require investigation as to why the load values are not in line with that of telemetry data. We are requesting using a multiplier to the meter data of 3.0 to estimate the settlement data until a time the CTs can be investigated. Due to the lack of certainty of the metering B-phase and C-phase CTs in the field for this site, we request that ERCOT utilize a multiplier to the metering data due to the B-phase and C-phase CT being shunted until the CTs themselves can be investigated.
AZURE SKY SOLAR AND BESS 345kV EPS-1 Line	Jul 23 2021 Approved	Seeking exemption from notifying ERCOT of a metering issue that impacted the data of both meters in a timely manner due to interment CTs or wiring. Protocols Section 10.8.1.2, SMOG 1.3.4 AEP was notified by the Resource Entity that the meter data did not match the telemetry data on 6/24/21. AEP personnel went to the site on 6/25/21 to investigate this issue and found the B and C phase CTs and or wiring were suspect, AEP informed ERCOT they were checking the circuit but failed to notify them of the error. AEP returned to the site again on 7/8/21 to continue the investigation notifying ERCOT again but not notifying ERCOT of the error until 7/20/21. It was found the B and C phase CTs and or wiring were causing intermittent issues that affected the EPS metering data in both meters from 6/24/21 16:46 till the CTs were shunted on 7/27/21 17:30. The data for 7/24/21 until the repair is made is addressed on another temporary exemption. AEP request ERCOT estimate the intermittent data from 6/24/21 16:46 till 7/23/21 23:59:59 because another source of data for load and generation is not available.
AZURE SKY SOLAR AND BESS 34.5kV EPS-1 Line	Dec 31 2023 Approved	Seeking exemption from having adequate metering facilities per metering requirements SMOG 1.3.2 and 1.4.1 Phase -C- PT voltage was logged on the Azure Sky meters as being lost as of 11-22-2022 at 12:07 pm CDT. Technician was sent to site to investigate. Secondary fuse checked out okay. Problem is likely the high side fuse on Phase -C- PT. Discussions with Azure Sky have been going on in order to resolve the issue. Azure Sky will investigate and will notify us when problem is resolved. Due to Phase C going unmetered due to missing Phase C voltage, neither primary nor backup meter will

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		register any energy flow for Phase C. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period.
BARILLA SOLAR 138 kV XFMR Barilla Solar Line	Oct 21 2016 Approved	Seeking exemption from having metering point communicated with for the Barilla Solar meters. Protocol 10.8.1.2, Protocol 10.2.3.1a, 10.12.1, and Protocol 10.3.2 Seeking exemption because the metering point is going to be relocated to a new substation. There will be no power flow during the exemption period. Meter communication will be unavailable while transition work is occurring. AEP is currently relocating the metering point to the new substation (Solstice) during this outage. The meters are currently unable to record any data since power to the substation currently housing the metering is disabled. So during the exemption period, ERCOT will need to post zeroes for all load profile channels. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will send a new MDAS form when the meters have been properly programmed. If meter communications have been established during the temporary exemption period, meter data will take precedence over created zeroes. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during the exemption period.
BARILLA SOLAR 138 kV XFMR Barilla Solar Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
BARILLA SOLAR 138 kV XFMR Barilla Solar Line	Nov 04 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
BLUE SUMMIT 34.5 kV Battery Line	May 31 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Blue Summit station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to the 34.5kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BLUE SUMMIT 34.5 kV Battery Line	May 31 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to establish and certify the EPS metering, are not yet ready. Waiting for SCADA transport between Blue Summit station and SCADA to be completed so commissioning of meters can commence. Also, Ethernet for meters is still being installed. Due to this issue, meter and site cannot yet certified. MREADS will need to post zero data on all four channels for settlement. There will be energy flow through this meter point, however since this meter point is for WSL only, the energy used/generated will be captured by the existing POI meter. No WSL treatment will be possible until the AEP EPS meters have established communications with ERCOT and have been certified. Once the EPS meters are installed and ready for use, AEP will inform EPSMetering@ercot.com.
BLUE SUMMIT 345 kV XFMR#1 Line	Oct 01 2017 Approved	Seeking exemption from receiving a 5 Day notification from ERCOT. The primary meter in the field has stopped communicating over phone line. We are working to replace the meter that has stopped communicating. We understand that if ERCOT is unable to communicate with the backup meter during the exemption period, that we will receive 12 hour and/or 6 hour notices. Seeking exemption because the primary meter has failed to communicate over phone line communications. The back-up meter will be able to read for data, but the primary meter will not communicate currently. Please replace the primary meter data with the back-up meter data if necessary. ERCOT will be able to reach the back-up meter, but not the primary meter. Please replace the primary meter data with back-up meter data. ERCOT will be able to reach the back-up meter, but not the primary meter. Please replace the primary meter data with back-up meter data.
BLUE SUMMIT 34.5 kV Battery Line 345 kV XFMR#1 Line	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
BLUE SUMMIT 34.5 kV Battery Line	Oct 27 2018 Approved	Seeking exemption from notices due to EPS metering point having no communication established with ERCOT. Seeking exemption because facilities needed to re-establish communications are unavailable due to maintenance occurring at the station. Also, Ethernet for meters is currently powered down. Due to this issue, meter and site cannot yet be remotely interrogated. MREADS will need to post zero data on all four channels for settlement. Once the EPS meters are have been re-energized and ready for use, AEP will inform EPSMetering@ercot.com. If any energy flows occur prior to re-establishment of communications, AEP will inform ERCOT and provide data or instructions for data estimation in time for initial settlement. Protocol 10.3.2(2), 10.2.3.1(1)(a), 10.8.1.2, SMOG Appendix C MREADS will need to post zero data on all four channels for settlement. Once the EPS meters are have been re-energized and ready for use, AEP will inform EPSMetering@ercot.com. If any energy flows occur prior to re-establishment of communications, AEP will inform ERCOT and provide data or instructions for data estimation in time for initial settlement.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BLUE SUMMIT 34.5 kV Battery Line 345 kV XFMR#1 Line	Mar 08 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
BLUE SUMMIT 34.5kV Blue Summit WSL2 34.5kV Blue Summit WSL2 BAL	Jan 09 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Blue Summit BESS 2 terminal at Blue Summit substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 1/9/26 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
BUFFALO GAP WIND FARM Buffalo Gap Tap	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CALLAHAN DIVIDE WIND FARM (NEXT ERA) EPS-1 Callahan Tap	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
CALLAHAN DIVIDE WIND FARM (NEXT ERA) EPS-1 Callahan Tap	Jun 30 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
CFLATS SUBSTATION	May 15 2018	Seeking exemption from having metering point certified prior to cutover date and no communications

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
138kV XFMR C-Flats Line	Approved	established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Cactus Flats reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 138kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CFLATS SUBSTATION 138kV XFMR C-Flats Line	Nov 03 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
CISCO 12kV Red Gap Line	Jul 11 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Cisco is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 5/31/24. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DESERT SKY WIND FARM (ENRON INDIAN MESA) AEP Desert Sky Phase II	Dec 31 2016 Approved	The primary meter has begun to show signs of failure. D80 errors seem to be the cause of the issue. Protocol Section 10.8.1.2 (b) The primary meter has begun to have D80 errors. This makes the data in the meters unusable for the time being. A replacement meter is being programmed and a timeframe is being put together for the replacement. Meter has failed and is no longer reachable. The D80 errors the primary is having offsets and produces inaccurate data in the meter. Please replace meter data in the primary with data from the back-up meter through exemption timeframe.
DIGBY SUBSTATION	Sep 30 2016	Seeking exemption from having metering point certified and establishing communication prior to cutover date

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
345 kV XFMR Digby Line	Approved	Protocol 10.8.1.2, Protocol 10.4, Protocol 10.2.3.1, and Protocol 10.3.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. The generator will not have their line completed to Digby as early as they once thought. However, meter and site will be certified prior to wind farm connecting to the grid and passing power. So during the exemption period, ERCOT will need to post zeroes for all load profile channels. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during the exemption period.
DIGBY SUBSTATION 345 kV XFMR Digby Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
DIGBY SUBSTATION 345 kV XFMR Digby Line	Mar 10 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
EAST PECOS SOLAR 345 kV XFMR Bootleg Line	Nov 11 2016 Approved	Seeking exemption from having metering point certified and establishing communication prior to cutover date. Protocol 10.8.1.2, Protocol 10.4, Protocol 10.2.3.1, and Protocol 10.3.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. The generator will not have their line completed to Bootleg as early as they once thought. However, meter and site will be certified prior to solar farm connecting to the grid and passing power. So during the exemption period, ERCOT will need to post zeroes for all load profile channels. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during the exemption period.
EAST PECOS SOLAR 345 kV XFMR Bootleg Line	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
EAST PECOS SOLAR 345 kV XFMR Bootleg Line	Oct 06 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
FAGUS SOLAR PARK 1 SLF 345kV Fagus Solar Line	Jun 21 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Fagus Solar has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 3/21/24 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FAGUS SOLAR PARK 1 SLF 345kV Fagus Solar Line	Oct 30 2025 Approved	Fagus (Misae II) Solar Phase A CT experienced a catastrophic failure on 7/30/25. (Phase B and C CTs were not affected). No spare CTs were available, so decision was made by AEP to install jumper across Phase A as a bypass in order to put Fagus Solar back in service. Fagus went back into service on 8/1/25 at 11:08 am CDT. New CTs were already on order to replace the existing Fagus CTs and are scheduled to arrive sometime in September 2025. Wont have an exact date on new CT install until CTs arrive and an outage can be scheduled. AEP will provide ERCOT MDAS team an Excel file with CH 1 and CH 4 data to use for settlements every Monday, Wednesday, and Friday until TE is closed. This partial load profile data will be calculated manually using EPS meters actual recorded average current and voltage readings from the remaining two phases in service, Phase B and Phase C. A multiplier of 1.5 will be applied to these calculations to account for the missing Phase A and final values will be used for settlement.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FOARD CITY WIND 345kV XFMR Foard City Line	Jun 26 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Foard City reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FOARD CITY WIND 345kV XFMR Foard City Line	Aug 02 2019 Approved	Seeking exemption from having metering point programmed with line loss compensation Protocols 10.3.2.2(1) & SMOG 6.3.5(1)(a) Line losses were not added to the meters during this time. Since there was energy flow during this time, it had an impact on the registration of energy due to line loses not being account for. The meters were not calculating energy at the POI during this time frame. The meters were not programmed with appropriate losses during the time represented on this temporary exemption. The amount of inaccuracies caused by this programming error are within the normal allowable meter test tolerances.
FOARD CITY WIND 345kV XFMR Foard City Line	Aug 18 2020 Approved	Seeking exemption for meters not calculating line losses accurately during this time. Line losses were not accurately being calculated in the meters during this time. Since there was energy flow during this time, it had an impact on the registration of energy due to line loses not being account for. The meters were not calculating losses appropriately during the time represented on this temporary exemption. The amount of inaccuracies caused by this programming error are within the normal allowable meter test tolerances. Protocols 10.3.2.2(1) & SMOG 6.3.5(1)(a)
FOARD CITY WIND	Aug 04 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
FRV BRYAN SOLAR FARM 69 KV XFMR#1 Line	Nov 30 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FRV BRYAN SOLAR FARM 69 KV XFMR#1 Line	Aug 04 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
GREEN PASTURES WIND 345 KV XFMR#1 Green Pastures & #2 Vertigo Lines	Jan 16 2015 Approved	Seeking exemption from having metering point certified and establishing communication prior to cutover date. Protocol 10.8.1.2, Protocol 10.4 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. The generator will not have their line completed to tie into Green Pastures as early as they once thought. However, meter and site will be certified prior to wind farm connecting to grid and passing power. So during exemption period, ERCOT will need to post zeros for all load profile channels. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during exemption period.
GREEN PASTURES WIND 345 KV XFMR#1 Green Pastures & #2 Vertigo Lines	Dec 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
GREEN PASTURES WIND 345 KV XFMR#1 Green Pastures & #2 Vertigo Lines	Nov 27 2018 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts and inclement weather. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to scheduling conflicts with capital projects.
GREEN PASTURES WIND 345 KV XFMR#1 Green Pastures & #2 Vertigo Lines	Oct 18 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
HOEFSROAD BESS 12.47kV EPS-1 Line	Dec 04 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters prior to the facility being added to the Network Model. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. The site is currently being settled as TDSP read. The site is awaiting some equipment necessary to change from TDSP read to ERCOT read. Due to this issue, meters will not be certified before the cutover date. ERCOT will be notified of communications being setup to EPS meters the day prior to energization in order to migrate from current SODG setup and that this transition has taken place prior to midnight the day before ERCOT can read the EPS meters. The site is currently being settled as TDSP read. The site is awaiting some equipment necessary to change from TDSP read to ERCOT read. Until the equipment can be placed in service and ERCOT becomes the Meter Reading Entity (MRE) on 11/13/20 00:00:01, AEP will continue to submit the data to ERCOT thru TXSET. Since the facility is already in the Network Model effective 10/7/20 but will remain TDSP read until 11/12/20

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		23:59:59 AEP request ERCOT MDAS to push zeros for the EPS meters until ERCOT becomes the Meter Reading Entity (MRE) on 11/13/20 00:00:01. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 The site is currently being settled as TDSP read. The site is awaiting some equipment necessary to change from TDSP read to ERCOT read. Until the equipment can be placed in service and ERCOT becomes the Meter Reading Entity (MRE) on 11/13/20 00:00:01, AEP will continue to submit the data to ERCOT thru TXSET. Since the facility is already in the Network Model effective 10/7/20 but will remain TDSP read until 11/12/20 23:59:59 AEP request ERCOT MDAS to push zeros for the EPS meters until ERCOT becomes the Meter Reading Entity (MRE) on 11/13/20 00:00:01.
HOEFSROAD BESS 12.47kV EPS-1 Line	Dec 15 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HOEFSROAD BESS 12.47kV EPS-1 Line	Dec 18 2020 Approved	Request a Temporary Exemption for delays in meter tests after performing a reprogram on both the primary and back-up meters due to scheduling conflicts. SMOG Appendix B Seeking exemption for delays in meter tests due to scheduling conflicts our technician being in route to the site during the time of the reprogram. The CTs installed in the field were 200:5 while the approved Design Proposal listed them as 600:5, causing the meters to be programmed with the incorrect CT ratio of 600:5 instead of 200:5. This resulted in inaccurate metering of this facility.
HOEFSROAD BESS 12.47kV EPS-1 Line	Dec 29 2020 Approved	Request a Temporary Exemption from having the site certified due to inaccurate metering caused by the CT's installed in the field not matching the approved Design Proposal. Protocols 10.4.3.(2), 10.4.3.5, 10.4.3.3, 10.8.1 & SMOG 3.2.1, 3.2.3 The Inspector was unable to certify the site because the CTs installed in the field were 200:5 while the approved Design Proposal listed them as 600:5, causing the meters to be programmed with the incorrect CT ratio of 600:5 instead of 200:5. The meters were reprogrammed correcting the CT ratio on 12/17/20 and the site certified on 12/18/20. Data correction was performed during the time frame of the Temporary Exemption but for an unrelated issue.
HOEFSROAD BESS	Feb 24 2022	Seeking exemption for delays in annual meter tests due to scheduling conflicts.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
12.47kV EPS-1 Line	Approved	Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
HORSE CREEK WIND 345 kV XFMR Horse Creek Line	Sep 19 2016 Approved	Seeking exemption from having metering point certified and establishing communication prior to cutover date. Protocol 10.8.1.2, Protocol 10.4, Protocol 10.2.3.1, and Protocol 10.3.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. The generator will not have their line completed to Panadero as early as they once thought. However, meter and site will be certified prior to wind farm connecting to the grid and passing power. So during the exemption period, ERCOT will need to post zeroes for all load profile channels. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeros. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during the exemption period.
HORSE CREEK WIND 345 kV XFMR Horse Creek Line	Dec 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HORSE CREEK WIND 345 kV XFMR Horse Creek Line	Nov 14 2018 Approved	Seeking exemption from having test kit not NIST tested prior to 120 days, therefore, invalidating meter test. Protocol 10.6.1.2.(1) and SMOG 1.6.2 Seeking exemption because NIST date was outside of the 120 day testing limits for the standard required by the PUCT. The meters were tested in April per the required testing cycle, however, the test kit used was not tested to a shop standard within 120 days at the time of the meter tests. Therefore, the meter tests performed in April are no valid. The meters were retested on November 14, 2018 with valid test kit. The meters were successfully retested on 11/14/2018 and no meter inaccuracies were found at that time.
HORSE CREEK WIND 345 kV XFMR Horse Creek Line	Oct 14 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
HORSE CREEK WIND	Dec 16 2020	Seeking exemption for delays in annual meter tests due to scheduling conflicts.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
345 kV XFMR Horse Creek Line	Approved	Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
HORSE HOLLOW EPS-1 Horse Hollow	May 03 2017 Approved	Delay in the annual meter tests to allow it to be performed during the site audit along with a reprogram to correct meter voltage drop and line loss compensation. Protocol Section 10.6.1.2(1), 10.3.2.2(1) We will be performing a site audit and are going to verify all meter changes are accurate per discussions with ERCOT during said audit The expected change in line loss compensation is a small value. Therefore, there are negligible impacts to settlement accuracy.
HORSE HOLLOW EPS-1 Horse Hollow	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HORSE HOLLOW EPS-1 Horse Hollow	Dec 06 2021 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
HORSE HOLLOW 2 EPS-1 Horse Hollow 2	May 03 2017 Approved	Delay in the annual meter tests to allow it to be performed during the site audit along with a reprogram to correct meter voltage drop. Protocol Section 10.6.1.2(1) We will be performing a site audit and are going to verify all meter changes are accurate per discussions with ERCOT during said audit
HORSE HOLLOW 2 EPS-1 Horse Hollow 2	Nov 30 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
HORSE HOLLOW 2 EPS-1 Horse Hollow 2	Dec 06 2021 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
HORSE HOLLOW 3 EPS-1 Horse Hollow 3	May 03 2017 Approved	Delay in the annual meter tests to allow it to be performed during the site audit along with a reprogram to correct meter voltage drop. Protocol Section 10.6.1.2(1) We will be performing a site audit and are going to verify all meter changes are accurate per discussions with ERCOT during said audit
HORSE HOLLOW 3 EPS-1 Horse Hollow 3	Nov 30 2018 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HORSE HOLLOW 3 EPS-1 Horse Hollow 3	Dec 06 2021 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	Jun 05 2018 Approved	Seeking exemption from having meter out of calibration for more than 5 day Protocol 10.8.1.2(1)(b) Seeking exemption from having EPS backup meter at this site to meet Protocol 10.8.1.2(1)(b) due to the backup meter being out of tolerance and not being replaced within 5 days of the meter test showing the issue. Please replace all backup meter data with the primary meter during this time due to the affected accuracy of the backup meter.
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	May 03 2017 Approved	Delay in the annual meter tests to allow it to be performed during the site audit along with a reprogram to correct meter voltage drop and line loss compensation. Protocol Section 10.6.1.2(1), 10.3.2.2(1) We will be performing a site audit and are going to verify all meter changes are accurate per discussions with ERCOT during said audit The expected change in line loss compensation is a small value. Therefore, there are negligible impacts to settlement accuracy.
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	Jun 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	Mar 05 2020 Approved	Seeking exemption for programming both Primary and Backup meters in the same 15 minute interval removing the ability to access the other meter for data editing and for placing the Primary meter back into service prior to testing the meter and after power flow had resumed. Seeking exemption because after a CT replacement where the ratio changed at Horse Hollow 4 138kV, both meters were reprogrammed in the same 15 minute interval to correct the CT ratio thereby removing the only other revenue quality source of data. The work was performed on 2/26/20 with the Backup meter being tested on 2/28/20 and the Primary meter tested on 3/5/20. The Backup meter was tested prior to energy flow but the Primary meter was not. SMOG Section Appendix A and Appendix B Please replace primary meter data with backup meter data for accurate account of meter information.
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	Apr 06 2020 Approved	Seeking exemption for not notifying ERCOT of the CT replacement and for not submitting Design Proposal to ERCOT prior to the work being completed in the field. Seeking exemption because Horse Hollow 4 138KV meters located inside the customer substation did not have an approved design proposal prior to performing meter IT changes. The CT ratio had to be adjusted to 500:5 r.f. 3.0 from 400:5 r.f. 2.0 to meet fault studies performed for the site. The design proposal had not been approved to the date that the CT's had been changed. Data correction referenced on a different TE.
HORSE HOLLOW 4 EPS-1 Horse Hollow 4	Dec 06 2021 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
HOUSE MOUNTAIN 34.5kV EPS-2 Line 69kV EPS-1 Line	Sep 07 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of House Mountain terminal at Bronco substation, as well as the WSL metering at House Mountain station, is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 5/30 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. AEP will notify ERCOT MDAS once the meter is installed and has the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ability to register energy. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HYDRA BESS 34.5kV Hydra BESS WSL 345kV Hydra BESS Line	May 10 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Hydra BESS is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 2/15/24. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
INERTIA WIND 345kV EPS-1 Line	Dec 09 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Inertia Wind reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes
INERTIA WIND 34.5kV Wind/BESS WSL	Apr 19 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Inertia Wind BESS at Pendulo substation is still actively in progress. Waiting on completion of metering equipment construction at WSL location to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 10/20/2023 energization. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JUNCTION EPS-1	Aug 18 2023 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Junction Battery reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LANGFORD WIND FARM Langford Wind Transformer 1	Nov 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LANGFORD WIND FARM Langford Wind Transformer 1	Oct 17 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
LASSO 69kV XFMR Lasso Line	Mar 10 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Lasso reactor station and SCADA to

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 69kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LASSO 69kV XFMR Lasso Line	Mar 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
LASSO 69kV XFMR Lasso Line	Feb 23 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
MCADOO WIND ENERGY CENTER McAdoo Tap	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
MCADOO WIND ENERGY CENTER McAdoo Tap	Aug 03 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
MILLERS BRANCH SOLAR I 345kV Millers Branch Line	Jun 27 2025 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Quasar substation, where metering for Millers Branch is located, has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		communications for MREADS can begin. This project is currently projecting to energize on 5/15/25. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
MISAE SOLAR PARK 345kV EPS-1 Line	Aug 16 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Misae Solar reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MISAE SOLAR PARK 345kV EPS-1 Line	Aug 24 2020 Approved	Seeking exemption for meters not calculating line losses accurately during this time. Line losses were not accurately being calculated in the meters during this time. Since there was energy flow during this time, it had an impact on the registration of energy due to line loses not being account for. The meters were not calculating losses appropriately during the time represented on this temporary exemption. The amount of inaccuracies caused by this programming error are within the normal allowable meter test tolerances. Protocols 10.3.2.2(1) & SMOG 6.3.5(1)(a)
MISAE SOLAR PARK 345kV EPS-1 Line	Aug 04 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
MONTGOMERY RANCH WIND 345kV Montgomery Ranch Wind Line	Apr 19 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Montgomery Ranch Wind is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 3/26/24.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MOZART WIND FARM 69KV XFMR#1 Line	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
MOZART WIND FARM 69KV XFMR#1 Line	Aug 22 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
OKLAUNION AEP - Oklaunion Reserve Auxiliaries AEP - Oklaunion Unit # 1	Mar 18 2015 Approved	Seeking exemption due to test equipment unable to function properly in cold weather. Protocol 10.6.1.2(1) Seeking exemption because our test equipment will not function in the cold temperatures currently going on in the area, due to the lack of heat in control house the test kit would not turn on because of the cold temperature.
OKLAUNION AEP - Oklaunion Reserve Auxiliaries AEP - Oklaunion Unit # 1	Apr 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
OKLAUNION AEP - Oklaunion Reserve Auxiliaries AEP - Oklaunion Unit # 1	Apr 15 2020 Approved	DELAYED TRAVEL TESTING DUE TO COVID-19 TRAVEL RESTRICTIONS IN MARCH 10.6.1.2(1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		TESTED IN APRIL INSTEAD OF MAY DUE TO TRAVEL RESTRICTIONS
OKLAUNION AEP - Oklaunion Reserve Auxiliaries AEP - Oklaunion Unit # 1	Oct 14 2020 Approved	Seeking exemption to have ERCOT MDAS populate the data with zeros for both EPS meters until they can be removed from the Network Model and ERCOT Settlement Systems. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption from having EPS meters at this site due to the generators will be removed from the Network Model on 10/7/2020 but ERCOT Metering was not informed of this in enough time to have the meters removed from the Network Model and Settlement System. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to Oklaunion generator and RAT line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail.
OKLAUNION HVDC TIE Oklaunion HVDC	Apr 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
OKLAUNION HVDC TIE Oklaunion HVDC	Apr 15 2020 Approved	DELAYED TRAVEL TESTING DUE TO COVID-19 TRAVEL RESTRICTIONS IN MARCH. 10.6.1.2(1) TESTED IN APRIL INSTEAD OF MAY DUE TO TRAVEL RESTRICTIONS
OKLAUNION HVDC TIE Oklaunion HVDC	Mar 09 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
PAINT CREEK SOLAR 138 kV Solara Line	Jul 15 2016 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Foxtail reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 138kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PAINT CREEK SOLAR 138 kV Solara Line	Jul 27 2017 Approved	Seeking exemption for delays in meter tests after performing a reprogram on both the primary and back-up meters due to scheduling conflicts. Lack of supervision from approved EPS Meter Inspector. Protocol Section 10.2.3.1(b); SMOG Section 11 Appendix A Seeking exemption for delays in meter tests due to scheduling conflicts our technician being out on medical leave during the time of the reprogram. Work was not supervised by an approved EPS Meter Inspector.
PAINT CREEK SOLAR 138 kV Solara Line	Aug 31 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
PAINT CREEK SOLAR 138 kV Solara Line	Aug 18 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. The meter test results fell within allowable tolerances. No data correction will be required. Protocol Section 10.6.1.2(1)
QUANTUM SOLAR AND STORAGE 34.5KV Quantum Storage WSL1 34.5KV Quantum Storage WSL2 345KV Quantum Solar line	Feb 06 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Quantum Line terminal at Kilby substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 12/12/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
QUANTUM SOLAR AND STORAGE 34.5KV Quantum Storage WSL1 34.5KV Quantum Storage WSL2	Feb 27 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Quantum Line terminal at Kilby substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 12/12/25 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
RATLIFF SOLAR 138kV EPS-1 Line	Apr 28 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RATLIFF SOLAR 138kV EPS-1 Line	Jun 03 2022 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RE ROSEROCK SOLAR PLANT 138 kV Roserock Solar Line	Apr 15 2016 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Foxtail reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 138kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RE ROSEROCK SOLAR PLANT 138 kV Roserock Solar Line	Jun 10 2016 Approved	Request exemption from receiving 5 Day notifications from ERCOT. The backup meter in the field has failed, but we are working to put a new meter to fix the meter that has gone bad. Protocol 10.2.3.1 (d) Seeking exemption because the back-up meter has failed and will not retain any data. The primary meter will be able to read for data, but the back-up meter will not communicate currently. Please replace the back-up meter data with the primary meter data if necessary. ERCOT will be able to reach the primary meter, but not the back-up meter. Please replace back-up meter data with the primary data. The backup meter is not providing reliable readings and its data should not be used. Please use only data from the primary meter.
RE ROSEROCK SOLAR PLANT 138 kV Roserock Solar Line	Dec 19 2017 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to scheduling conflicts with capital projects occurring in the month of November.
RE ROSEROCK SOLAR PLANT 138 kV Roserock Solar Line	Jan 01 2020 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
RE ROSEROCK SOLAR PLANT 138 kV Roserock Solar Line	Nov 09 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
REDBARN SOLAR 345kV EPS-1 Line	Jan 22 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
REDBARN SOLAR 345kV EPS-1 Line	Oct 06 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
RIGGINS SOLAR 138 kV XFMR #1	Dec 21 2017 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Fort Stockton Plant reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 69kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 69kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RIGGINS SOLAR 138 kV XFMR #1	Jan 01 2020 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.

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RIGGINS SOLAR 138 kV XFMR #1	Aug 16 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
RUSSEK STREET	Jul 04 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Russek Street substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RUSSEK STREET 12kV Russek Street Line	Nov 22 2024 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Russek Street substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SALVATION 345 kV XFMR Salvation Line	Sep 01 2017 Approved	Seeking exemption from having metering point certified and establishing communication prior to cutover date. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. The generator will not have their line completed to Salvation as early as they once thought. However, meter and site will be certified prior to wind farm connecting to the grid and passing power. So during the exemption period, ERCOT will need to post zeroes for all load profile channels. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter

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		communications is established during the temporary exemption period, meter data shall take precedence over created zeros. Protocol 10.8.1.2, Protocol 10.4, Protocol 10.2.3.1, and Protocol 10.3.2 Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during the exemption period.
SALVATION 345 kV XFMR Salvation Line	Nov 17 2017 Approved	Request a Temporary Exemption due to inaccurate metering caused by the CT's installed in the field not matching the approved Design Proposal. Protocols 10.4.3.(2), 10.4.3.5, 10.4.3.3, 10.8.1 & SMOG 3.2.1, 3.2.3 The CTs installed in the field were 500:5 while the approved Design Proposal listed them as 300:5, causing the meters to be programmed with the incorrect CT ratio of 300:5 instead of 500:5. This resulted in inaccurate metering of this facility. Due to the meters being programmed with the incorrect CT ratio AEP request that ERCOT MDAS group apply a multiplier of 1.67 to the data for all 4 channels from 08/30/17 11:46 till 11/17/17 9:30 when the meters were reprogrammed with the correct CT ratio.
SALVATION 345 kV XFMR Salvation Line	Dec 18 2017 Approved	Request a Temporary Exemption for not properly certifying a facility prior to the data being used for Settlements. Protocols 10.4.3.(2), 10.4.3.5, 10.4.3.3, 10.8.1 & SMOG 3.2.1, 3.2.3 While performing certification of the EPS metering facility above the EPS Meter Inspector did not note and inform ERCOT that the CTs installed were 500:5 instead of 300:5 as listed on the Approved Design Proposal to which he was certifying against, therefore proper certification of the facility was not performed. AEP will have an EPS Meter Inspector perform certification of the facility again including testing of the EPS Meters since they were reprogrammed on 11/17/17 to correct the CT ratio. This error resulted in data correction being performed from 8/30/17 11:46 thru 11/17/17 09:30 as specified on a previously submitted and approved Temporary Exemption.
SALVATION 345 kV XFMR Salvation Line	Dec 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
SALVATION 345 kV XFMR Salvation Line	Oct 14 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
SARAGOSA	May 13 2022	Seeking exemption from having metering point certified prior to cutover date and no communications

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12.4kV EPS-1 Line	Approved	established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 69kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesday, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TAYGETE 2 SOLAR 138kV EPS-2 Line	Apr 21 2021 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TAYGETE SOLAR 138kV EPS-1 Line	Jun 30 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TAYGETE SOLAR 138kV EPS-1 Line	Aug 07 2020 Approved	Seeking exemption from having metering point programmed with line loss compensation. Line losses were not added to the meters during this time. Since there was energy flow during this time, it had an impact on the registration of energy due to line loses not being account for. The meters were not calculating

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		energy at the POI during this time frame. The meters were not programmed with appropriate losses during the time represented on this temporary exemption. No data correction will be required, the inaccuracies caused by this programming error are within the normal allowable meter test tolerances. Protocols 10.3.2.2(1) The meters were not programmed with appropriate losses during the time represented on this temporary exemption. No data correction will be required, the inaccuracies caused by this programming error are within the normal allowable meter test tolerances.
TAYGETE SOLAR	Feb 16 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year. Protocol Section 10.6.1.2(1)
TG EAST WIND PROJECT 345kV EPS-1 Line	Aug 06 2021 Approved	Seeking exemption for PTs not being connected in metering scheme and for not responding to the request for data in a manner to meet Initial Settlements timelines. AEP metering was notified that the meters were not reading voltages and found that the fuses had not been properly installed at the site. Since no reliable data can used for the timeframe the fuses were disconnected, please estimate data based on the data from the following days after the issue has been resolved. SMOG 1.4.1, Protocol 10.11.2(1) Since no reliable data can used for the timeframe the fuses were disconnected, please estimate data based on the data from the following days after the issue has been resolved.
TOYAH POWER STATION EPS-1	Jul 14 2022 Approved	Seeking exemption from having metering point annual meter test performed with the require timeline of within the same month as the previously performed meter test. Protocols 10.6.1.2(1) Seeking an exemption due to not being able to execute the meter annual test within the required timeline due to staff being unavailable during the month of June.
TURKEY TRACK WIND ENERGY Turkey Track Tap	Dec 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
TURKEY TRACK WIND ENERGY Turkey Track Tap	Nov 13 2018 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts and inclement weather. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to scheduling conflicts with capital projects occurring in the month of October and inclement weather the day the test was supposed to occur late in October.

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TURKEY TRACK WIND ENERGY Turkey Track Tap	Aug 11 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
VERA WIND 345kV EPS-1 Line	Apr 23 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VERA WIND 345kV EPS-1 Line	Feb 09 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
VERTIGO WIND 345 kV XFMR Vertigo Line	Mar 28 2016 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Foxtail reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period since the switch to 345kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VERTIGO WIND 345 kV XFMR Vertigo Line	Aug 31 2016 Approved	Seeking exemption for having a discrepancy from the EPS Metering Design Proposal and what is in the field. Along with not informing ERCOT of the issue during the certification process when it was found and resubmitting an updated Design Proposal. Protocols 10.4.3.(2), 10.4.3.5, 10.4.3.3, 10.8.1 & SMOG 3.2.1, 3.2.3 The CTs installed in the field were not the same ratio as what was listed on the Approved EPS Metering Design Proposal. This was found during the certification process on 3/18/16. ERCOT was not informed of the difference

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		until 7/6/2016. Data was not impacted because the meters were programmed with the correct CT by the TDSP Approved EPS Meter Inspector when he certified the site.
VERTIGO WIND 345 kV XFMR Vertigo Line	Apr 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
VERTIGO WIND 345 kV XFMR Vertigo Line	Apr 20 2020 Approved	DELAYED TRAVEL TESTING DUE TO COVID-19 TRAVEL RESTRICTIONS IN MARCH 10.6.1.2(1) TESTED IN APRIL INSTEAD OF MAY DUE TO TRAVEL RESTRICTIONS
VERTIGO WIND 345 kV XFMR Vertigo Line	Oct 18 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WAYMARK SOLAR PROJECT 345kV XFMR Midway Line	Sep 20 2018 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for SCADA transport between Cactus Flats reactor station and SCADA to be completed so commissioning of meters can commence before being released for cutover. Also, Ethernet for meters is still being installed. Due to this issue, meter and site will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 138kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WAYMARK SOLAR PROJECT 345kV XFMR Midway Line	Nov 06 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WHIRLWIND ENERGY PROJECT (RES)	Oct 23 2017	Seeking exemption for delays in annual meter tests due to scheduling conflicts and inclement weather.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
EPS-1 Whirlwind Tap	Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts with capital projects occurring in the month of September and inclement weather the day the test was supposed to occur late in September. Protocol Section 10.6.1.2(1), 10.3.2.2(1)
WHIRLWIND ENERGY PROJECT (RES) EPS-1 Whirlwind Tap	Oct 01 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
WHIRLWIND ENERGY PROJECT (RES) EPS-1 Whirlwind Tap	Aug 03 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WHITE CAMP SOLAR FARM 138 KV White Camp Line	Dec 31 2015 Approved	Seeking exemption from having metering point certified and establishing communication prior to cutover date. Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Due to this issue, meter and site will not be certified before cutover date. Resource collector station and AEP tap station facilities have yet to be constructed. However, meter and site will be certified prior to solar farm connecting to grid and passing power. So during exemption period, ERCOT will need to post zeros for all load profile channels. Although there will be no energy flow, the meters will not be able to record the zero data, so ERCOT will manually need to post zeros for load profile during exemption period.
WILSON RANCH SUBSTATION 345 kV Wilson Ranch Line	Oct 13 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WOODWARD 1 TWP WOODWARD EAST #1	Aug 31 2019 Approved	Seeking exemption from having meters log inactive potential per SMOG requirement SMOG 6.5.4 (1) (k) Seeking exemption from having EPS meters at this site meet updated SMOG 6.5.4 (1) (k) requirement by implementation date on 1/1/18. AEP still working internally to modify our meter settings to be able to meet all requirements exactly as stated in SMOG 6.5.4 (1) (k). Existing meter settings will still log a voltage phase loss, just not at the required thresholds. As settings become available and are fully tested in a lab setting, we will send out to the field for install immediately if no testing will be required. If testing will be required, it may require more time to schedule.
WOODWARD 1 138kV EPS-1 Line	Nov 08 2019 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 138kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period since the switch to 138 kV line will be open. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WOODWARD 1 TWP WOODWARD EAST #1	Jul 28 2021 Approved	Seeking exemption from having communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because TWP Woodward East #1 138KV meters located inside the customer substation should not be remote interrogated. Conversion of TWP Woodward East #1 from the customer substation to AEP owned Lynx 138kV EPS-1 Line began on start of exemption date. Since Woodward East collector station, where EPS metering is located, has now been relocated to the Lynx station, meters in the Woodward East collector station are now redundant. Power for wind farm will now be registering data through the 138kV EPS-1 Line meters located at Lynx substation. Exemption is needed because TWP Woodward East #1 meters cannot be cut off as of yet until the meter point is removed from the ERCOT model. That removal date from the model is unknown as of this time. MREADS will need to utilize the meters located in the AEP owned Lynx substation over the meters located in the customer owned Woodward East substation. ERCOT should use zeros for all settlement channels of TWP WOODWARD EAST #1 for the time period covered by this exemption.
WOODWARD 1 138kV EPS-1 Line	Feb 15 2022 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WOODWARD 1 138kV EPS-1 Line	May 19 2023 Approved	Seek an exemption for incorrect loss compensation in meter SMOG 4.3 (1); Protocol 10.3.2.2 (1) Loss Compensation in meter should have a negative value instead of a positive value based on meter location relative to POI. We will schedule with the meter technician a date to go to site to reprogram and re-test meters. The registration of energy is impacted however it is within the normal allowable metering tolerance therefore no data correction is required.
WOODWARD 2 138kV EPS-2 Line	Dec 11 2020 Approved	Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flor for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WOODWARD 2 138kV EPS-2 Line	Jan 13 2021 Approved	Seeking exemption for meters not calculating line losses accurately during this time. Protocols 10.3.2.2(1) SMOG 6.3.5(1)(a) Line loss values were not programmed into the meter during initial certification. Meters were programmed with required line loss values and tested on 1/13/20. The values needed to recalculate with line loss compensation are not stored by the meter, therefore updating energy values is not possible. Also, the losses that should be calculated are within the tolerance of metering accuracy.
WOODWARD 2 138kV EPS-2 Line	Feb 15 2023 Approved	Seeking exemption for delays in annual meter tests due to scheduling conflicts. Protocol Section 10.6.1.2(1) Seeking exemption for delays in annual meter tests due to lack of personnel for the 2021 calendar year.
WOODWARD 2 138kV EPS-2 Line	May 19 2023 Approved	Seek an exemption for incorrect loss compensation in meter SMOG 4.3 (1); Protocol 10.3.2.2 (1) Loss Compensation in meter should have a negative value instead of a positive value based on meter location relative to POI. We will schedule with the meter technician a date to go to site to reprogram and re-test meters. The registration of energy is impacted however it is within the normal allowable metering tolerance therefore no data correction is required.

TDSP: AUSTIN ENERGY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AUSTIN DAM SUBSTATION CKT-660	Mar 09 2018 Approved	A new metering panel will be installed during an outage. The outage started at 8:00 am on 03/05/2018 and will be finished at 4:00 pm on 03/09/2018. SMOG Section 1.8, Appendix C and Protocol 10.3.2, 10.8.1.2(1)(a) The old metering panel will be removed and will be replaced with the new metering panel that includes two new meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		If no, explain how meter data will be provided / estimated for Settlement Austin Energy will install new panel that includes new meters. ERCOT MDAS can populate the meter data with zero starting at 3/5/18, 09:01. Austin Energy will inform ERCOT and ensure metering is in place and certified prior to restoration of energy flow. There will be no energy flow because the this circuit will be off line
AUSTROP CKT 974	Dec 31 2015 Approved	Waiting on clarification of SMOG 1.3.7 (e) by ERCOT meter working group (item is currently undergoing further discussion per October 16th meeting notes). SMOG 1.3.7 (e) Each current transformer must be capable of supporting n times the connected burden within The accuracy class of the transformers, where n = number of current transformers in parallel.
AUSTROP CKT 920 CKT 921 CKT 974	Sep 01 2015 Approved	AEN is requesting an exemption from Protocol and SMOG requirement that EPS Meter Design proposal be submitted 90 calendar days before installation of additional EPS metering equipment with different electrical characteristics than that listed on the approved Design Proposal. Site Certification should have also been performed prior to using the data from the new metering configurations for Settlement. Protocols 10.4.3 (2), 10.4.3.3, 10.4.3.5, 10.8.1 & SMOG 3.2.1, 3.2.3 CKT 920 PT's and CKT 974 CT's and PT's were changed, AE TDSP inspectors were unaware of change-out. A new Design Proposal with correct 1 lines should have been delivered to ERCOT before the installation of new instrument transformers for CKT 920 and 974. A completed Site Certification should have also been submitted once new instrument transformers were installed and energized especially since the CT ratio for CKT 974 does not match the currently approved Design Proposal. Market settlement has been occurring on the site without an approved design proposal or site certification matching the current configuration.
AUSTROP CKT 920 CKT 921 CKT 974	Nov 04 2016 Approved	AEN is requesting an exemption from Protocol and SMOG requirement that EPS Meter Design proposal be submitted 90 calendar days before installation of additional EPS metering equipment with different electrical characteristics than that listed on the approved Design Proposal. Site Certification should have also been performed prior to using the data from the new metering configurations for Settlement. CKT 920 CT's were changed, AE TDSP inspectors did not have prior notice that the CT's ratio was changing from 1000:5 to 2000:5 until 10/18/2016. A new Design Proposal with correct 1 lines should have been delivered to ERCOT before the installation of new instrument transformers for CKT 920. A completed Site Certification will be submitted once new instrument transformers are energized, especially since the CT ratio for CKT 920 does not match the currently approved Design Proposal. CKT 920 is not energized at this time. Once circuit is energized, load verification and connected burdens shall be taken. Protocols 10.4.3 (2), 10.4.3.3, 10.4.3.5, 10.8.1 & SMOG 3.2.1, 3.2.3
BIG STAR SOLAR CIS-Solar	Oct 01 2022 Approved	Austin Energy is requesting a temporary exemption for these metering points due to the metering points not being in service by the cutover date 1-5-2022 as listed in the RARF submitted by the resource owner. Austin Energy will provide MDAS and Site Certification once installation of metering infrastructure has been completed. Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The facility is still under construction and the EPS Meters have not been certified or communications established at this time.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		For settlement purposes, MREADS will need to post zero data on all channels for the metering points until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period. Austin Energy will notify ERCOT MDAS once the meters are installed and have the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering points this Temporary Exemption will be closed and Austin Energy will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BIG STAR SOLAR CIS-BSS	Oct 01 2022 Approved	Austin Energy is requesting a temporary exemption for these metering points due to the metering points not being in service by the cutover date 1-5-2022 as listed in the RARF submitted by the resource owner. Austin Energy will provide MDAS and Site Certification once installation of metering infrastructure has been completed. Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The facility is still under construction and the EPS Meters have not been certified or communications established at this time. For settlement purposes, MREADS will need to post zero data on all channels for the metering points until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period. Austin Energy will notify ERCOT MDAS once the meters are installed and have the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering points this Temporary Exemption will be closed and Austin Energy will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BIG STAR SOLAR CIS-BSS	Mar 31 2026 Approved	Austin Energy is seeking an exemption during a period of construction when the energy flows for CIS-BSS will not be registered by the EPS meters due to the installation of a temporary meter that will measure generation/load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not need to access the EPS meters that are normally used to log load profile data. Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Due to damage to RWEs CTs, Austin Energy requires the installation of a temporary meter such that the energy flows will not be registered by the EPS meters during the duration of the construction. The temporary meter (BSS-TMP) has its own instruments transformers that will provide data to a cellular ION meter that will send data that will be used for settlements. The energy flow through the BSS-TMP meter is the energy that would have gone through the EPS meter points. There will be no flow though the EPS meters. Austin Energy will provide a temporary cellular IP connection to the meter and the information for ERCOT MDAS to be able to poll the temporary meter daily. The instrument transformers used by the temporary meter have a minimum accuracy of 0.3% and their manufacture rated burdens will not be exceeded. EPS MTR3 & EPS MTR4 will have no energy flow during this exemption and all energy flows will be recorded by the BSS-TMP meter. In the event that ERCOT is not able to connect to the meter directly, AE will provide load profile data to MREADS by 15:00 on Monday, Wednesday, and Friday.
DECKER POWER PLANT DP-992	Jan 11 2023 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. Decker Unit 2 (DP-992) was supposed to have been removed from the ERCOT grid by 12/31/2021, but transmission planning has failed to finish paperwork.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.6.1.2 EPS meters for DP-992 had not been tested since July of 2021. Meters were tested on 01/11/2023 and no data adjustments were required. The meters tested within protocol requirements.
DUNLAP SUBSTATION AT1	Dec 31 2015 Approved	Current transformers that are currently connected to AE-AT1-P are C800 accuracy class. The EPS meter should have been connected to 0.3 accuracy class CT's. SMOG 7.5.3.5 (a) (b) All current transformers shall have an accuracy of: (a) Standard - 0.3% accuracy class; or (b) Optional - 0.15% accuracy class CT's are C800 relaying type and shall be replaced as soon as possible.
DUNLAP SUBSTATION AT1	Dec 31 2015 Approved	Only 1 meter was installed on a bi-directional EPS site. A backup will be installed as soon as possible. Protocols 10.2.3.1 (d) Each TSP and DSP shall install and maintain a Back-up Meter(s) at each EPS Meter location for Resources, auxiliary netting, and bi-directional meter points. A "Back-up Meter" is defined as a redundant revenue quality EPS Meter connected at the same metering point as the primary EPS Meter and meeting the requirements defined in the SMOG
DUNLAP SUBSTATION AT1	Dec 20 2018 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 years period without recertification. Protocol 10, section 10.6.1.2 (2) (b) The currently installed CCVTs will be outside of their 5 years testing requirements as of 12/31/2017. This exemption will allow time to obtain and install new 345 kV magnetic type instrument transformers.
ELROY SUBSTATION ER-123	Jun 29 2015 Approved	Due to recent lightning, communications to Elroy substation is down. ERCOT is not able to download MV-90 data at this time. EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. The Transmission Service Provider (TSP) Or Distribution Service Provider (DSP) for ERCOT-Polled Settlement (EPS) Meters shall ensure that the EPS Metering Facilities be capable of having data retrieved via telemetry by Meter Data Acquisition System (MDAS). TDSP will download MV-90 data directly from the EPS meters. This shall be done every Monday, Wednesday, and Friday until ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1 (a) & 10.9.1 (d) TDSP will download MV-90 data directly from the EPS meters. This shall be done every Monday, Wednesday, and Friday until ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption.
ELROY SUBSTATION ER-123	May 13 2019 Approved	Due to recent lightning, communications to Elroy substation is down. ERCOT is not able to download MV-90 data at this time. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1(1)(a), 10.3.2, 10.8.1.2 & 10.12.1 Due to recent lightning, communications to Elroy substation is down. ERCOT is not able to download MV-90 data at this time. At this time the exact resolution to the communication issue is unknown. TDSP will download MV-90 data directly from the EPS meters. This shall be done and submitted to ERCOT by 1500 every Monday, Wednesday, and Friday until ERCOT is able to download the information directly.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE Fayette CKT 3122	Nov 28 2018 Approved	FPP-3122 was brought down for maintenance on October 5th and was energized on November 16th. CT's & CCVT's were installed during this outage without supervision from an EPS Meter Inspector. ERCOT was also not given 10 days notice for planned changes to metering equipment. Protocols 10.2.3.1 (b) & SMOG 11, Appendix A 1.6.4 (1) LCRA gave no notice of changes to circuit. Austin Energy provided an access form to MReads once dates of outage were known. Site Certification was performed and promptly sent in after finding new equipment in the substation yard.
FAYETTE Fayette CKT 3122	Dec 29 2023 Approved	Coupling Capacitor Voltage Transformers (CCVTs) shall, at a minimum, be tested for accuracy on a five-year cycle, by the end of the fifth year after the previous test. Protocols 10.6.1.2(2)(b) AE is requesting a temporary exemption from ERCOT protocol requirements that CCVT's be accuracy tested on a five-year cycle. The CCVT's were due for recertification in 2022. AE is working with LCRA to get them scheduled for replacement as soon as possible in 2023.
HI-CROSS SUBSTATION CKT 950	Jan 24 2020 Approved	HC-950 metering will be taken offline during scheduled outage; with breaker, metering panel, and both EPS meters being upgraded. Protocols 10.2.3.1 (a), 10.8.1.2 EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Site will be down for scheduled outage, there will be no energy flow thru HC-950. ERCOT needs to push zeros in MV90 until the site is back online. ERCOT shall be notified when EPS meters are back to normal. Please do not send notices on the meter for the duration of the temporary exemption.
HOWARD LANE CKT 950	Nov 29 2017 Approved	During the time that HL-950 is down for maintenance, AE will be installing a new metering cabinet. No auxiliary power will be available at this time. Protocols 10.2.3.1 (a), 10.8.1.2, 10.9.1(d) (f) EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Site will be down for maintenance, there will be no energy flow thru HL-950. ERCOT needs to push zeros in MV90 until the site is back online. AE personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Please do not send notices on the meter for the duration of the temporary exemption.
HOWARD LANE CKT 950	Aug 31 2020 Approved	The design proposal approved PTs are out of service due to ongoing station work. Austin Energy will permanently move the PTs to a new location in the future. During the interim this meter point is using LCRA metering class PT's already at the substation. A transitional design proposal will be submitted with the LCRA PTs. The site will be certified once the transitional design proposal is approved. A new Design Proposal shall be sent to ERCOT once new PT's details are set by Austin Energy's substation construction group. Protocols 10.2.3.1(1)(b)&(c), 10.4.3.3, 10.4.3.5 HL-950 metering will be fed from an alternate PT source (LCRA line PT's) while the primary PT source (AE MB1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		PT's) are relocated next to HL-950 breaker. LCRA's PT's are of a 0.3 accuracy class and the supporting documentation is on file at AE. From 12/14/2019 12:01 thru 12/17/2019 12:15 there was energy flow through the meter point with no voltage source connected. Estimated data from SCADA will be used for settlements during this interval.
HOWARD LANE CKT 950	Mar 30 2021 Approved	Austin Energy did not provide a new Design Proposal before the installation of new equipment (Should be provided no less than 10 business days). Equipment was replaced prior to submission and approval of a new design proposal. Protocols 10.4.3.5
KINGSBERY SUBSTATION KB-ESS	Jan 10 2018 Approved	It was discovered that the CT's polarity for all three phases was incorrect. Both meters were registering the wrong current flow for all three phases. The CT wiring was reconnected on 1/10/18 to correct the polarity issue. In order to correct the CT's wiring, Austin Energy is asking for a temporary exemption to cover the time period from initial site certification conducted on 12/06/2017. SMOG Section 1.3 and 7.5, Protocol 10.4.3(2) The CT's polarity for all three phases was wired incorrectly by the manufacturer which was not identified during the initial certification of the site. Due to all CTs being wired with reverse polarity, the meters were registering energy flow in the wrong direction. Please swap the load and generation channel data for the time period of the temporary exemption for the time period 12/27/2017 08:45 through 1/10/2018 14:45 (when energy flows occurred).
LOST PINES Lost Pines Power Plant - GSU - A	Dec 31 2015 Approved	Coupling Capacitor Voltage Transformers (CCVTs) shall, at a minimum, be tested for accuracy on a five year cycle, by the end of the fifth year after the previous test. AEN is requesting a temporary exemption from ERCOT protocol requirements that CCVT's be accuracy tested on a five year cycle. The A & C phase CCVT's were due for re-certification in 2011, B phase was replaced in 2009 with a test date in 2008. AEN is working with LCRA to get them scheduled for replacement as soon as possible in 2012. Protocols 10.6.1.2 (b)
LOST PINES Lost Pines Power Plant - GSU - C	Dec 31 2015 Approved	Coupling Capacitor Voltage Transformers (CCVTs) shall, at a minimum, be tested for accuracy on a five year cycle, by the end of the fifth year after the previous test. AEN is requesting a temporary exemption from ERCOT protocol requirements that CCVT's be accuracy tested on a five year cycle. The CCVT's were due for re-certification in 2012. AEN is working with LCRA to get them scheduled for replacement as soon as possible in 2013. Protocols 10.6.1.2 (b)
LOST PINES Lost Pines Power Plant - GSU - B	Dec 31 2015 Approved	Coupling Capacitor Voltage Transformers (CCVTs) shall, at a minimum, be tested for accuracy on a five year cycle, by the end of the fifth year after the previous test. AEN is requesting a temporary exemption from ERCOT protocol requirements that CCVT's be accuracy tested on a five year cycle. The CCVT's were due for recertification in 2013. AEN is working with LCRA to get them scheduled for replacement as soon as possible in 2014.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.6.1.2 (b)
LYTTON Lytton T-255	Dec 31 2014 Approved	Coupling Capacitor Voltage Transformers (CCVTs) shall, at a minimum, be tested for accuracy on a five year cycle, by the end of the fifth year after the previous test. AEN is requesting a temporary exemption from ERCOT protocol requirements that CCVT's be accuracy tested on a five year cycle. The CCVT's were due for recertification in 2013. AEN is working with LCRA to get them scheduled for replacement as soon as possible in 2014. Protocols 10.6.1.2 (b)
LYTTON Lytton T-255	Dec 01 2015 Approved	Due to recent flooding, phone lines outside of AE tie-lines cannot go thru. ERCOT is not able to download MV-90 data at this time. Protocols 10.2.3.1 (a) & 10.9.1 (d), 10.8.1.2 EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data.The Transmission Service Provider (TSP) Or Distribution Service Provider (DSP) for ERCOT-Polled Settlement (EPS) Meters shall ensure that the EPS Metering Facilities be capable of having data retrieved via telemetry by Meter Data Acquisition System (MDAS). TDSP will download MV-90 data thru internal phone lines or directly from the EPS meters. This shall be done every Monday, Wednesday, and Friday until ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption.
LYTTON Lytton T-255	Jan 25 2016 Approved	Meters were not tested before being put into service after program change made on 01/22/2016. SMOG, Section 11, Appendix A TDSP Inspectors found programming error on new meters shortly before site was re-energized after temporary outage. The program change occurred on 1/22/2016 and meters were not tested until January 25th. Upon testing meters were accurate to ERCOT standards.
MU-ESS MU-ESS	Jul 31 2019 Approved	Austin Energy (AE) is working to bring the MU-ESS project to be in compliance with the ERCOT Settlement Metering Operating Guide (SMOG). The current installation for MU ESS does not meet ERCOT metering requirements because it is a system with four-wire, three-PT ungrounded system. To bring the system to compliance, AE will change out the service transformer and install two single-phase voltage transformers, and two current transformers for a three-wire ungrounded system per the SMOG. AE will need time to procure and install a grounded wye (12.47kV) - delta (480V) transformer. Therefore, AE is requesting a temporary exemption until December 21, 2018 to energize the system as is (with a three-PT, four-wire, ungrounded configuration) in order to test the system and comply with timelines provided to AE by the U.S Department of Energy (DOE) which is sponsoring a significant portion of the MU-ESS project. During this period, the MU-ESS will be installed in accordance to the submitted and previously approved Design Proposal for MU-ESS on 4/18/2018. By the time the exemption is final, the system will be in compliance with ERCOT's SMOG. AE's TDSP will provide a new design proposal and 1-line to ERCOT before any changes take place. SMOG 1.3.2 (1) and 1.4.1. (1) The MU-ESS project is a major milestone for Austin Energy's Sustainable and Holistic Integration of Energy

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Storage and Solar PV (SHINES) project which is funded in part by a U.S Department of Energy (DOE) cooperative agreement award. Specific milestones are contractually agreed upon between AE, its vendors, and DOE in order to successfully complete and demonstrate the system's performance. The EPS meter design was approved, and the MU-ESS is installed and ready for energization when AE raised the potential conflict with SMOG requirements. AE needs the temporary exemption in order to energize the system, complete the Final Acceptance Testing and initiate a 12-month demonstration phase in accordance with DOE award requirements. The MU-ESS is registered with ERCOT as a non-modeled distributed generation resource. It is settled (both purchases and sales) at the AEN load zone price. Impacts to settlements are expected to be minimal enough to withstand this temporary exemption without holding up the project timeline. The service for the MU-ESS is four-wire ungrounded to meet the technical requirements of the battery storage system installation. The ungrounded neutral could have unmetered power flow if the three-phase system gets imbalanced. The single phase loads within the system are limited to auxiliary components. Austin Energy will replace the service transformer changing the 480V service from an ungrounded, four-wire wye to an ungrounded, three-wire delta, which will meet the technical requirements of the battery storage system and ERCOT metering requirements.
MU-ESS MU-ESS	Oct 02 2018 Approved	Meter was not tested immediately after adding to load profile channels & changing transformer losses to negative values. SMOG, Section 11, Appendix A Meter was not tested after adding to load profile channels and changing transformer losses into negative values. Meter was tested on 10/02/2018 by a qualified EPS Inspector and put back into service. Due to incorrect transformer loss values in the meter, data accumulated in the delivered channel instead of the received channel. Values from 10/01/2018 (00:01) to 10/02/2018 (07:45) were incorrect. AE MV-90 group shall provide corrected data for that time frame.
POWERFIN KINGSBERY KB-CSS	Jan 26 2018 Approved	Site still not energized due to ongoing construction, no voltage is being supplied to the primary and backup EPS meters for auxiliary power. EPS meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Site is down for construction, there will be no energy flow thru KB-CSS. ERCOT needs to push zeros in MV90 until the site is online. ERCOT shall be notified when the EPS meters are online. Please do not send notices on the meter for the duration of the temporary exemption. AEN will notify ERCOT when meters can be read. Protocols 10.2.3.1 (a) ERCOT needs to push zeros in MV90 until the site is online.
POWERFIN KINGSBERY KB-CSS KB-CSS	Feb 28 2021 Approved	Exemption from EPS meters being polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Protocols 10.2.3.1 (a), 10.12.1, 10.8.1.2, SMOG Appendix C Site is down due to freeze, recloser is open at distribution feed. Site is down due to freeze, there will be no energy flow thru KB-CSS. ERCOT needs to push zeros in MV90 until the site is online. ERCOT shall be notified when the EPS meters are online. Please do not send notices on the meter for the duration of the temporary exemption.
POWERFIN KINGSBERY	Jan 12 2023	Exemption from EPS meters being polled directly by ERCOT, which shall then convert the raw data to

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
KB-CSS	Approved	Settlement Quality Meter Data. Protocols 10.2.3.1 (a), 10.12.1, 10.8.1.2, SMOG Appendix C Distribution recloser for KB-CSS will be opened due to maintenance on Kingsbery 1 2 3 switchgear. Metering will be offline during duration of outage. Site will be down due to maintenance, there will be no energy flow thru KB-CSS. ERCOT needs to push zeros in MV90 until the site is online. ERCOT shall be notified when the EPS meters are online. Please do not send notices on the meter for the duration of the temporary exemption.
POWERFIN KINGSBERY KB-CSS KB-CSS	Feb 17 2023 Approved	Exemption from EPS meters being polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Protocols 10.2.3.1 (a), 10.12.1, 10.8.1.2, SMOG Appendix C New wiring in breaker by resource owner no impact to the EPS meter circuit. Site will be down due to on-going re-wire, there will be no energy flow thru KB-CSS. ERCOT needs to push zeros in MV90 until the site is online. ERCOT shall be notified when the EPS meters are online. Please do not send notices on the meter for the duration of the temporary exemption.
SAMSUNG AUSTIN SEMICONDUCTOR DE-1	Dec 31 2016 Approved	Allow participation of generation resource interconnected to the Austin Energy distribution system in Emergency Response Service (ERS) without requirement to install an ERCOT Polled Settlement Meter, pending resolution of NPRR717. In the event that the NPRR717 is rejected by the Market, EPS metering will need to be installed by Austin Energy at this site. Should NPRR717 be approved, this temporary exemption will be closed. Protocols Section 10.2.3 (1) The generators have an aggregate rating of more than 10 MW and are interconnected to the Austin Energy distribution system. The generation will operate consistent with NPRR717 and will only export to the grid during equipment testing, ERS deployment or ERS test. Protocols currently allow an exclusion to the EPS Metering requirement for ERS generation connected to the ERCOT Transmission Grid. Since this is an ERS generation interconnected to the TDSP distribution system with generation capacity of more than 10 MW, EPS metering is required per Protocols. Austin Energy will read and provide ERCOT with 15 minute interval meter data through the TXSET 867 transaction format.
SANDHILL GSU-2	Mar 08 2015 Approved	Due to GSU2 being down for maintenance, no voltage is being supplied to the AE-SH-GSU2 meters for auxiliary power. Also, where no Back-up exists or Back-up Meter data is unavailable, the TSP or DSP shall ensure that the metering point is repaired and operational within 12 hours of problem detection. EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. Site is down for maintenance, there will be no energy flow thru GSU2. ERCOT needs to push zeros in MV90 until the site is back online. ERCOT shall be notified when EPS meters are back to normal. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1 (a) & 10.8.1.2 Generator down for maintenance.
SANDHILL GSU-1	Mar 15 2015 Approved	Due to GSU1 being down for maintenance, no voltage is being supplied to the AE-SH-GSU1 meters for auxiliary power. Also, where no Back-up exists or Back-up Meter data is unavailable, the TSP or DSP shall ensure that the metering point is repaired and operational within 12 hours of problem detection. EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Data. Site is down for maintenance, there will be no energy flow thru GSU1. ERCOT needs to push zeros in MV-90 until the site is back online. ERCOT shall be notified when EPS meters are back to normal. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1 (a) & 10.8.1.2 Meter point will be down for site maintenance.
TRADING POST SUBSTATION CKT 613 TP-611 TP-612	Dec 18 2020 Approved	Austin Energy is seeking an exemption during a period of construction when the energy flows at Trading Post Substation will not be registered by the EPS meters due to the installation of a mobile substation to supply load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not direct access to the meters being used to register energy flows for the mobile substation as we will use the mobile substation metering package. Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Construction activities at the substation require the installation of a mobile transformer such that the energy flows will not be registered by the EPS meters during the duration of the construction. The mobile substation has its own instruments transformers that will provide data to a cellular ION meter that will send data that will be used for settlements. The energy flow through the mobile connection is the energy that would have gone through the EPS meter points. There will be no flow though the EPS meters. Austin Energy will provide a temporary cellular IP connection to the meter and the information for ERCOT MDAS to be able to poll the temporary meter daily. The meter data exports provided will be from an EPS quality compensated to the 12kV level. The instrument transformers used by the mobile station have a minimum accuracy of 0.3% and their manufacture rated burdens will not be exceeded. The three normal EPS meters will have no energy flow during this exemption and all energy flows will be recorded by the mobile substation metering. In the event that ERCOT is not able to connect to the meter directly, AE will provide load profile data to MREADS by 15:00 on Monday, Wednesday, and Friday.
TRADING POST SUBSTATION CKT 613 TP-611 TP-612	Feb 28 2021 Approved	Ethernet communications at Trading Post are sporadic. Ethernet communications to this site have mostly failed. Austin Energy's communications group is already working to correct this issue. Communications to the EPS meters should be fully restored by 01/31/2021. Protocols 10.2.3.1 (a) & 10.9.1 (d) (f) AEN will download MV-90 data directly from the EPS meters due to AEN ethernet communications failure. The data will be sent to ERCOT MDAS group by 1500 every Monday, Wednesday, and Friday until the ethernet communications to the EPS meters have been restored. Please do not send notices on the meter for the duration of the temporary exemption.
WELLS BRANCH SUB WB-123 WB-456	Dec 31 2017 Approved	Current transformers installed at this site are multi-ratio type CT's. The test reports for these CT's do not show that they were tested for accuracy at the 1100/5 setting. Austin Energy is currently in the process of acquiring new CT's that will be tested on all the available ratios. SMOG 7.5.3.5 (a) All current transformers shall have an accuracy of: (a) Standard - 0.3% accuracy class
WELLS BRANCH SUB WB-123	Jun 30 2023 Approved	WB-123 will be taken offline during scheduled outage. EPS Meter must be polled directly by ERCOT, which shall then convert the raw data to settlement quality meter data.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Site will be down for scheduled outage, there will be no energy flow thru WB-123. AEN personnel will insure ERCOT receives meter data up to the point the data goes to zero on the day of the outage. ERCOT needs to push zeros in MV90 until the site is back online. ERCOT shall be notified when EPS meter is back to normal. If ERCOT witness any telemetry flow the Temporary Exemption will be closed and AEN will provide ERCOT meter data every Monday, Wednesday, and Friday by 1500 if the EPS meters are not communicating. Please do not send notices on the meter for the duration of the temporary exemption.
WELLS BRANCH SUB WB-456	Aug 11 2023 Approved	WB-456 metering will be taken offline during scheduled outage. Protocols 10.2.3.1 (a), 10.8.1.2 Site will be down for scheduled outage, there will be no energy flow thru WB-456. AEN personnel will insure ERCOT receives meter data up to the point the data goes to zero on the day of the outage. ERCOT needs to push zeros in MV90 until the site is back online. ERCOT shall be notified when EPS meter is back to normal. If ERCOT witnesses any telemetry flow the Temporary Exemption will be closed and AEN will provide ERCOT meter data every Monday, Wednesday, and Friday by 1500 if the EPS meters are not communicating. Please do not send notices on the meter for the duration of the temporary exemption.
WELLS BRANCH SUB WB-456	Aug 11 2023 Approved	WB-456 metering will be taken offline during scheduled outage. Protocols 10.2.3.1 (a), 10.8.1.2 EPS Meter must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. ERCOT will not be able to access the EPS meter data once it is completely removed from service. The meter should read zeros once the load is removed until the EPS meter is completely taken out of service. Site will be down for scheduled outage, there will be no energy flow thru WB-456. AEN personnel will insure ERCOT receives meter data up to the point the data goes to zero on the day of the outage. ERCOT needs to push zeros in MV90 until the site is back online. ERCOT shall be notified when EPS meter is back to normal. If ERCOT witnesses any telemetry flow the Temporary Exemption will be closed and AEN will provide ERCOT meter data every Monday, Wednesday, and Friday by 1500 if the EPS meters are not communicating. Please do not send notices on the meter for the duration of the temporary exemption.
WM WASTE GENERATOR PROJECT #1 WM1	Dec 31 2014 Approved	Customer owned phone lines are not working properly. Unable to call into meters at this time. The phone lines in to this site are down. The facility owner has been made aware of the situation and is attempting to get the line repaired as soon as possible. We do not know at this time when the repairs will be completed and the phone line are back up and working. TDSP will download MV-90 data directly from the EPS meters. This shall be done every Monday, Wednesday and Friday until the phone lines are repaired and ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1 (a) & 10.9.1 (d) TDSP will download MV-90 data directly from the EPS meters. This shall be done every Monday, Wednesday and Friday until the phone lines are repaired and ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption.
WM WASTE GENERATOR PROJECT #1 WM1	Aug 31 2016 Approved	Customer owned phone lines are not working properly. Unable to call into meters at this time. Protocols 10.2.3.1 (a) & 10.9.1 (d) (f) The phone lines in to this site are down. The facility owner has been made aware of the situation and is attempting to get the line repaired as soon as possible. We do not know at this time when the repairs will be completed and the phone line are back up and working.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		TDSP will download MV-90 data directly from the EPS meters. This shall be done and the data sent to ERCOT MDAS by 1500 every Monday, Wednesday and Friday until the phone lines are repaired and ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption.
WM WASTE GENERATOR PROJECT #1 WM1	Aug 19 2020 Approved	B phase PT is blown due to bird getting into primary rack. Load profile data is incorrect due to missing "B" phase voltage. AE TDSP Inspectors will replace the blown PT as soon as possible. Protocols 10.2.3.1 (c) & SMOG 1.4.1 (1) ERCOT's MDAS group will apply a multiplier of 1.5 to these meters until the PT is replaced.
WM WASTE GENERATOR PROJECT #1 WM1	Aug 14 2021 Approved	Due to ongoing construction, line of sight communications at Waste Management has become intermittent. Austin Energy Radio Communications group is working on permanent solution to issue Protocols 10.2.3.1 (1) (a) EPS Meters must be polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data. TDSP will download MV-90 data directly from the EPS meters. This shall be done and the data sent to ERCOT MDAS by 1500 every Monday, Wednesday and Friday until the ethernet communications is repaired and ERCOT is able to download the information directly. Please do not send notices on the meter for the duration of the temporary exemption.
YOUNICOS TEST FACILITY Younicos	May 01 2016 Approved	CT's currently installed will not meet gross capacity of site. Current at this site shall be less than 2000 amps until new CT's have been installed in February. SMOG 1.3.8 Sizing of Current Transformers Current Transformers shall be sized for optimum metering accuracy, considering peak, nominal and minimum loads, current transformer rated accuracy, rating factor, and ability to withstand available fault current.
YOUNICOS TEST FACILITY Younicos	Jul 02 2024 Approved	Customer has moved out of building and has not completed paperwork to remove themselves from the ERCOT grid. Meters are currently offline. EPS Meter must be polled directly by ERCOT, which shall then convert the raw data to settlement quality meter data. Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption. Protocols 10.2.3.1 (a) 10.8.1.2 Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption.

TDSP: BEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BEDIAS SUBSTATION BEDIAS	Oct 17 2016 Approved	We are seeking an exemption to cover the period from 10-1-16 to 10-17-16 where the meter was programmed incorrectly which affected approximately 17 intervals during this timeframe.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 8.1(1), 1.6.5, and 1.8(b) When the meters were initially programmed we did not program the reverse power flow with loss compensation. Before we discovered the error approximately 17 intervals recorded a small reverse power flow. The amount of reverse power is minimal and infrequent, therefore it is suggested that we do not attempt to modify the data. The meter registered 17 intervals of reverse power before the losses were added to channel 4. The values that were registered were small and the losses would not have a large impact on the settlement data. Therefore no data edit will occur.
BEDIAS SUBSTATION BEDIAS	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
BLUE JAY SOLAR AND BESS Blue Jay Solar	Oct 08 2021 Approved	The Iola station will not be in service by the September 1 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service. Due to construction delays the station, and metering, will not be in service by the cutover date. The expected completion date is 10-22-21. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 BEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 3356 is locked open and will remain open until the Iola facility is ready to be energized. BEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and BEC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BLUE JAY SOLAR AND BESS Blue Jay Solar BESS	Nov 14 2022 Approved	The Blue Jay Solar BESS WSL meters have current transformer wiring that is not the correct polarity. This situation is supplying incorrect information on Ch1 and Ch4. SMOG 4.1 The site just recently began operation at the BESS site. Therefore, there has been no load/generation available to determine correctness of the WSL metering. Brazos requires the time to change the wiring to the appropriate polarity either at the CT or at the meter test switch. Brazos will revise the drawings to represent the revised wiring. BEC request that ERCOT swap Channels 1 and 4 and Channels 2 and 3 for the time frame of this Temporary Exemption due to the CT polarity being incorrect. BEC will correct the wiring in the near future to address this issue.
BOSQUE SWITCH Unit #1 Unit #2	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements. SMOG 6.5.4(1)(k)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Unit #3 Unit #4 Unit #5		Meters found to not have correct LOP setting after additional testing.
BUCKTHORN WIND Buckthorn Wind	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
GRIZZLY RIDGE Grizzly Ridge Solar Gen	Sep 01 2022 Approved	The Pottsville station will not be in service by the June 2 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service In August, 26 2022. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Construction of the switching station is scheduled to be completed on 8-26-22 For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is completed, and the meters are energized, communications with these meters cannot be established. BEC will ensure no energy flows occur without informing ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and BEC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesday, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JACK COUNTY 2 PLANT Gas Turbine #3 Gas Turbine #4 Steam Turbine #2	Nov 05 2015 Approved	The Temporary exemption requested below is for the Jack County Plant # 2 EPS Meters, which were tested past the 2015 October calendar month due date. All of the meters tested within the ERCOT tolerances. Protocol Section 10.6.1.2(1) We are seeking a temporary exemption for the Jack County Plant # 2 EPS annual meter test which were tested past the 2015 October calendar month due date. All of the meters did test within the ERCOT tolerances.
JACK COUNTY 2 PLANT Gas Turbine #3 Gas Turbine #4 Steam Turbine #2	Mar 07 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
JACK COUNTY PLANT Gas Turbine #1 Gas Turbine #2 Steam Turbine	Nov 11 2014 Approved	The Temporary exemption requested below is for the Jack County EPS Meters, which were tested past the 2014 October calendar month due date. All of the meters tested within the ERCOT tolerances. We are seeking a temporary exemption for the Jack County EPS annual meter test which were tested past the 2014 October calendar month due date. All of the meters did test within the ERCOT tolerances. Protocol Section 10.6.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
JACK COUNTY PLANT Gas Turbine #1 Gas Turbine #2 Steam Turbine	Nov 10 2017 Approved	Brazos QSE and System Operators did not allow meter tests while the facility was generating at the end of October. Brazos meter technicians tested the meters at the first available opportunity during the scheduled outage. Protocol 10.6.1.2(1) Jack County Power Plant rotated their scheduled outage to November, which caused our EPS meters to be tested on 11-10-17. Brazos QSE and System Operators requested that the meter tests not be done until the plant stopped generating. Our technicians tested the meters on 11-10-17, which was during the Jack County Facility scheduled outage. We are currently working to find a solution that will allow us to test the EPS meters at any time, to avoid the testing being delayed in the future.
JACK COUNTY PLANT Gas Turbine #1 Gas Turbine #2 Steam Turbine	Feb 28 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
KEECHI WIND Keechi Wind	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements Meters found to not have correct LOP setting after additional testing SMOG 6.5.4(1)(k)
MILLER Miller Plant Bunker Line Miller Plant Fox Line Miller Plant Jaybird Line Miller Plant Palo Pinto Line	Apr 20 2018 Approved	Meters need to be reprogrammed to meet LOP requirements. SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing.
MORGAN SUBSTATION Morgan	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
POST WIND FARM Post Wind Farm	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
REPUBLIC ROAD STORAGE Republic Road Gen Republic Road WSL	Nov 08 2021 Approved	The Goodland station will not be in service by the September 1 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service. Due to construction delays the station, and metering, will not be in service by the cutover date. The expected completion date is 10-22-21. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		BEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 212 is locked open and will remain open until the Goodland facility is ready to be energized. BEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and BEC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
REPUBLIC ROAD STORAGE Republic Road WSL	Dec 01 2021 Approved	BEPC replaced the failed backup meter at Republic Road WSL on 12-1-21. The site certification had not been approved by the time of this meter swap; therefore, the documents for the site certification will overlap. BEPC would like to use the documents submitted on 12-1-21 to certify this WSL location. Due to confusion on the certification package for the WSL meter point at this facility, ERCOT has been working on the 11/4/21 certification package but several documents that we received are for work performed on 12/1/21. Per our discussion today BEC has decided that this meter point was not certified until 12/1/21 and will be providing a Temporary Exemption from 11/4/21 till 12/1/21 for the Site not being certified by a TDSP Approved EPS Meter Inspector. SMOG 3.2.3
REPUBLIC ROAD STORAGE Republic Road WSL	May 31 2023 Approved	There is ongoing effort to work with the Resource to acquire the appropriate documentation for the WSL metering instrument transformers. The TDSP has made several submissions using provided data from the Resource that are not meeting SMOG criteria. SMOG 3.2.3 (1)(g), 7.6 (1,2) The current transformers in use for the WSL meters do not have testing information for the 600:5 tap being used in the circuit. Test information is for 1200:5 only. Per ANSI C57.13 6.3.1 unless stated otherwise for multi ratio CTs accuracy is only for the full winding only. Unless additional testing can be provided for the connected ratio of 600:5, the RE will need to replace the current CTs with 600:5 meeting ANSI requirements for 0.3% metering accuracy, per the design proposal. Conversely, the TDSP can re-submit the design proposal with the 1200:5 CTs and have the RE re-wire accordingly, if ERCOT approves and the 1200:5 ratio meets ERCOT accuracy requirements. Insufficient test data to demonstrate CT accuracy at current tap connections. Since the 0.3 metering accuracy test results are not currently available there is a chance that the data is outside the 0.3 metering accuracy requirement of ERCOT. Since accuracy test for the connected ratio is not currently available a determination on whether the energy registration is affected cannot be made. If it is found outside 0.3 % metering accuracy there is no method to correct for this inaccuracy without a wiring change to 0.3 % metering accuracy CT or winding.
S HILLS WIND PROJECT Seymour Hills Wind	Mar 20 2019 Approved	The Mabelle station will not be in service by the March 6 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service the week of March 18th. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to construction delays the station and metering will not be in service until the week of March 18th.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. BEC will ensure no energy flows occur without informing Mreads@ercot.com while this exemption is in effect. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TENASKA (BEC) Tenaska	Aug 17 2017 Approved	Brazos QSE and System Operators did not allow meter tests while the facility was generating at the end of July. Brazos meter technicians tested the meters at the first available opportunity. Protocol 10.6.1.2(1) Brazos technicians scheduled to test the Tenaska EPS meters on 7-26-17. Brazos QSE and System Operators requested that the meter tests not be done until the plant stopped generating. Our technicians tested the meters on 8-17-17, which was the first available date given by the Brazos QSE and System Operators.
TENASKA (BEC) Tenaska	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements. SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing.
TYLER BLUFF WIND Tyler Bluff Wind	Mar 22 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
TYLER BLUFF WIND Tyler Bluff Wind Tyler Bluff Wind	Jan 31 2017 Approved	Due to a delay in communications, we are requesting an exemption to avoid daily notifications at the Tyler Bluff Facility. Protocols Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2 and 10.9.1 (2) (c) and (f) Our microwave communications has been delayed due to upgrades at existing facilities needed to provide a working path to Tyler Bluff. The facility is expected to be in service by the end of January . HHF files will be sent in daily by email. Meter data must be submitted to ERCOT via e-mail by 1500 subsequent Mondays, Wednesdays, and Fridays until the repairs are made and communications has been reestablished.
WHITE TAIL WF White Tail WF	Mar 22 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing
WHITNEY DAM Whitney Dam	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements SMOG 6.5.4(1)(k) Meters found to not have correct LOP setting after additional testing

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WINDTHORST 2 Windthorst-2	Jun 30 2017 Approved	Due to a failed PT at our Loftin Station, we are requesting an exemption for the accuracy class of the CCVT installed to restore service. Also requesting an exemption for the 5 year testing requirement for the CCVT that is temporarily installed. SMOG 7.5.4.4(a), Protocol 10.6.1.2(2)(b) On 2-18-17 the B Phase PT at Loftin failed. In order to restore service quickly our crews installed a spare 69KV CCVT in place of the failed PT. This CCVT has a relaying accuracy of 0.6 instead of the required .3 for metering. The test date of the CCVT is unknown and cannot be confirmed to be within 5 years. We have ordered a new PT that should be installed within the next 2 months. The CCVT installed at Loftin has an accuracy of .6WXYZ. This accuracy is above the required .3 percent accuracy. The voltage is being continuously monitored via SCADA and was verified as accurate by a meter technician upon installation.
WINDTHORST 2 Windthorst-2	Jun 01 2018 Approved	Meters need to be reprogrammed to meet LOP requirements Meters found to not have correct LOP setting after additional testing SMOG 6.5.4(1)(k)

TDSP: BIG COUNTRY COOP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SNYDER WIND FARM EPS-1 WKN Tap	Jun 30 2022 Approved	Approved by ERCOT, the Snyder WKN Wind Farm was decommissioned on 6-1-2021. All the wind turbans have been disconnected and retired. The breaker feeding into the wind farm and the source and load switches on the breaker are open and tagged out. There is no power flowing in or out of the Snyder Wind Farm. Protocols 10.2.3.1, 10.3.2, 10.4, 10.6.1.2(1), 10.8.1.1 SMOG Appendix A,B,C We will not be able to communicate with the EPS meters and request ERCOT MDAS to use zeros until the generator can be removed from ERCOT's Network Model.

TDSP: BPUB

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LOMA ALTA SUBSTATION 138KV-Line Loma Alta	Sep 30 2018 Approved	Bpub is requesting an exemption from ERCOT being able to communicate with the Loma Alta substation meters due to a broken fiber optic cable. Bpub is also requesting the failure to communicate notice are not sent during the exemption period. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.9.1 (2) (c) and (f), and 10.12.1 ERCOT is experiencing a communications problem with Loma Alta Primary and Backup Meters due to a broken fiber optic cable. Bpub will be replacing an estimate of 3,000 ft of fiber optic cable. The meter data will be downloaded and submitted to mreads@ercot.com as an HHF-file on Mondays,

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Wednesday and Fridays before 3pm in accordance with SMOG Appendix C.
LOMA ALTA SUBSTATION 138KV-Line Loma Alta	May 03 2017 Approved	BPUB Loma Alta is requesting exemption for not having NIST traceability maintained on the standard used to test EPS meters for the period of 6/9/16 thru 5/3/17 SMOG 1.6.2 BPUB is seeking for exemption due to traceability was lost for one year. It was not noticed when the portable standard was tested on 4-26-16 against the master standard that the calibration for the master standard expired on 1-6-16 thereby losing NIST traceability. Due to this issue any meter test performed with the portable standard is after 4-26-16 date is invalid. The meters were retested on 4-27-17 with a portable standard that had NIST traceability. When the meters were tested they were found to be meeting the requirements.
LOMA ALTA SUBSTATION 138KV-Line Loma Alta	Jan 21 2022 Approved	BPUB requests an exemption while this substation is out of service for RTU upgrade.(Loma Alta & Palmito Substation) Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. BPUB requests that ERCOT not send any notifications for the time frame of the Temporary Exemption No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. BPUB personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SILAS RAY POWER PLANT Unit 10	Apr 21 2017 Approved	BPUB Silas Ray - Unit 10 is requesting an exemption for Meter ID: ION 7/8 due to a phase to ground fault on the B phase of the 138KV URD line between the GSU and the POI at the Transmission Substation. This fault caused damage to both the B phase URD cable and the termination device at the GSU location approximately 600 feet from the POI substation termination. Because of this fault, the instrument transformers of the EPS meters cannot be utilized to measure the actual generator consumption or production. Request for substitute data to be utilized for settlements as detailed in sections below. Protocols 10.2.3.1 (a)(b)(c)(d), 10.3.2, 10.8.1.2, 10.9.1, 10.12.1 BPUB Silas Ray - Unit 10 is seeking this exemption due to the length of time required to acquire the replacement components for the original termination design. BPUB proposes a temporary overhead termination that will allow Silas Ray Unit 10 to operate without the EPS metering. This proposed termination will allow that the unit be available for operation and black start services. Lead times on replacement components are approximately 8 - 10 weeks after P.O. is issued. BPUB Silas Ray Unit 10 proposes that alternate metering data can be extracted, provided, and sent via a spreadsheet from the 13.8KV generator terminals and subtracting its Auxiliary loads. BPUB will utilize the real-time/telemetry data, which is also the same telemetry data - BPUB_TNSK_G10_NET_MW (Net MW) - being sent to ERCOT Operations. These real-time data are collected by Unit 10's DCS (Distributed Control System) wherein all the measured auxiliary load MW values are subtracted from the gross MW output of Unit 10 using the DCS' algorithm. BPUB will convert real-time data to 4 intervals of 15 minutes as currently required for settlement metering. BPUB will use the positive telemetry data (converted to kWh) to populate a column labeled

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Calculated Value with Correction Factor Equation KW (GEN) in the spreadsheet provided to ERCOT and will use the negative telemetry data (converted to kWh) to populate another column labeled Calculated Value with Correction Factor Equation KW (LOAD) in the same spreadsheet. Netting of the whole site will still be performed at Data Aggregation. Any net load of the entire site will be ignored because BPUB's NOIE boundary meters will pick-up these loads. Per provided sketch, the temporary tap will be located close to the original POI connection (between 138 kV disconnect switches A263 and A273). OH conductors will have MVA dynamic rating above 60 MVA (Unit 10 is rated around 60 MVA). The meter data will be supplied every Monday, Wednesday and Friday by no later than 1:00 pm while this temporary exemption is in effect. BPUB Silas Ray Unit 10's proposed alternate metering data will have an accuracy of 3.0% to 10% as opposed to the EPS CT's accuracy of 0.3%. Correction factors will be applied for each interval to change the DCS data so that it is representative of EPS Meter data regardless of direction of power flow. These correction factors will compensate for the difference in the substitute metering location on the 13.8 kV generator terminals and the 138 kV POI. A spreadsheet of sample data has been provided to ERCOT for their approval. BPUB will submit the alternate meter data in both its the 15 minute interval form, and with the correction factor applied to the 15 minute interval form on every Monday, Wednesday, and Friday by 1:00 pm. BPUB will notify ERCOT at epsmetering@ercot.com and mreads@ercot.com once the repairs are made and the transition back to the permanent EPS metering circuit is to be performed.
SILAS RAY POWER PLANT Unit 6	Jun 30 2017 Approved	Primary EPS meter failed its annual test, and we need to send some spare meters for calibration. For now you can use back up meter data for settlements until the primary meter can be replaced. Protocol Section 10.2.3.1 (d), SMOG 1.6.5 EPS meter needs to be replaced, but at this time we don't have spare meter to replace it with. EPS meter that will be used is back up LT-0907A530-01 until the primary meter gets replaced. Backup meter data will be used for settlements beginning with data from 4/29/17. 4/26-4/28 data has already been through initial settlements, since value checks between the primary and backup meter passed for those dates, any difference is very minor so no data will be re-pushed to settlement. In the event of loss of the backup meter a 12 or 6 hour notice will be issued.
SILAS RAY POWER PLANT Unit 9	May 04 2018 Approved	Unit 9 primary meter does not have its channel assignments programmed in accordance with the SMOG. SMOG 4.1(1)(b) A new primary meter for Unit 9 was installed on 4/24/18. On 5/3/18 it was identified as being programmed incorrectly. Primary meter needs to be reprogrammed and retested due to channels 3 and 4 being programmed incorrectly. Load Profile was configured Kwh del int, Kvar del int, kwh rec int, kvar rec int. It will be reconfigured to Kwh del int, kvar del int, kvarh rec int, kwh rec int. Since only the generation channels were impacted by this error and there was no generation during the duration of this exemption, there is no impact to settlement data.
SILAS RAY POWER PLANT Unit 10 Unit 6 Unit 9	Apr 27 2017 Approved	BPUB Silas Ray is requesting exemption for not having NIST traceability maintained on the standard used to test EPS meters for the period of 5/1/16 thru 4/26/17 SMOG 1.6.2 BPUB is seeking exemption due to traceability was lost for one year. It was not noticed when the portable standard was tested on 4-26-16 against the master standard that the calibration for the master standard expired

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		on 1-6-16 thereby losing NIST traceability. Due to this issue any meter test performed with the portable standard after the 4-26-16 date is invalid. The meters were retested on the 4-27-17 with a portable standard that had NIST traceability. When the meters were tested they were found to be meeting the requirements.
SILAS RAY POWER PLANT Unit 10	Oct 24 2018 Approved	Unit 10 backup meter does not have channel 3 assignment programmed in accordance with the SMOG. A new backup meter for unit 10 was installed on 8/29/2018. On 10/24/2018 it was identified as being programmed incorrectly. Back up meter was reprogrammed and retested due to channel 3 was programmed incorrectly. Load Profile was configured Kwh del int, kvarh del int, kvarh del int, kvar rec int. It will was reconfigured to Kwh del int, Kvarh del int, kvarh rec int, kwh rec int. Please use primary meter data for the duration of the temporary exemption. SMOG 4.1(1)(b)
SILAS RAY POWER PLANT Unit 6	Aug 07 2019 Approved	BPUB is requesting to be exempted from certification of EPS Metering Unit 6 after CT replacement due to a CT wiring issue that was found while in the process of performing certification of the CT replacement. Protocol 10.2.3.1 and 10.4 During an outage on Unit 6 the CTs were replaced. When it came online after the outage there was a discrepancy between the EPS Meter and SCADA. EPS Metering Inspector and Plant Personnel worked to troubleshoot the issue over the next couple of days. A CT wiring issue was found and corrected on 8/7/19 interval ending 14:30 and certification was performed once the wiring issue was corrected. BPUB request that ERCOT utilize SCADA that is available to them for Settlements from 8/2/19 thru 14:30 on 8/7/19.

TDSP: BTU

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ATKINS Atkins Gas Turbine	Jul 11 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
ATKINS SUB - DANSBY LINE Atkins Sub - Dansby Line	Aug 10 2016 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. Protocol 10.6.1.2(1) Meter was initially tested in July as required but had to be retested due to a bad test cable causing a faulty test. Cable was replaced and Meter was retested. Retest date was 10 days into next the month.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ATKINS SUB - DANSBY LINE Atkins Sub - Dansby Line	Jul 12 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
DANSBY AUTO Dansby Auto	Jan 30 2015 Approved	If an EPS Metering Facility requires repairs to ensure that it operates in accordance with the requirements of this Section, then the TSP or DSP shall immediately notify ERCOT of the need for repairing such Metering Facility. If, however, operating conditions are such that it is not possible for the TDSP to notify ERCOT of the need for repairs, then the TDSP may make the necessary repairs and then notify ERCOT of the repairs prior to the end of the next business day. Dansby Auto Backup and Primary EPS Meters were over looked for the annual test for 2014 10.6.1.2 (1)
DANSBY AUTO Dansby Auto	Jun 30 2017 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. 10.6.1.2(1) TMPA is working in control house and BTU is unable to perform EPS Annual Meter Test at this time.
DANSBY UNIT 1 Dansby Generation Dansby Unit 2 Dansby Unit 3	Jun 30 2017 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. 10.6.1.2(1) TMPA is working in control house and BTU is unable to perform EPS Annual Meter Test at this time.
ENTERPRISE SUBSTATION TRANSFORMER T21 Enterprise Substation Transformer T21	Sep 13 2018 Approved	BTU is requesting a Temporary Exemption from the CT ratio matching the approved Design Proposal from the date of Cutover (3/8/18) till the date the revised Design Proposal was approved by ERCOT (9/13/18). Protocol Section 10.4.3 (2), SMOG 3.2.3 (g) BTU submitted a Design Proposal which listed the CT ratio as 200:5 and this Design Proposal was approved by ERCOT on 5/17/17. It was later found that the CT ratio had been connected as 100:5 instead and a new Design Proposal was submitted by BTU and Approved by ERCOT on 9/13/18. The CT ratio of 200:5 was never placed in service. The CT ratio of 200:5 was never installed, metering programming and multiplier were all completed with the connected ratio of 100:5 prior to being Cutover on 3/8/18
ENTERPRISE SUBSTATION TRANSFORMER T22 Enterprise Substation Transformer T22	Sep 13 2018 Approved	BTU is requesting a Temporary Exemption from the CT ratio matching the approved Design Proposal from the date of Cutover (3/8/18) till the date the revised Design Proposal was approved by ERCOT (9/13/18). Protocol Section 10.4.3 (2), SMOG 3.2.3 (g)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		BTU submitted a Design Proposal which listed the CT ratio as 200:5 and this Design Proposal was approved by ERCOT on 5/17/17. It was later found that the CT ratio had been connected as 100:5 instead and a new Design Proposal was submitted by BTU and Approved by ERCOT on 9/13/18. The CT ratio of 200:5 was never placed in service. The CT ratio of 200:5 was never installed, metering programming and multiplier were all completed with the connected ratio of 100:5 prior to being Cutover on 3/8/18
JACK CREEK DISTRIBUTION TRANSFORMER Jack Creek Distribution Transformer	Oct 31 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors will return to the Site and test the meters per SMOG requirement.
KOPPE BRIDGE DISTRIBUTION TRANSFORMER Koppe Bridge Dist. Trans.	Sep 30 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors will return to the Site and test the meters per SMOG requirement.
KURTEN DISTRIBUTION TRANSFORMER Kurten Distribution Transformer	May 16 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
RELLIS CAMPUS RELLIS Campus	Nov 10 2020 Approved	The EPS meters at Rellis Campus were tested on October 14, 2020 as scheduled, but the RW-30 tester was one day pass certification. Protocol 10.6.1.2 (1), SMOG SEC 1.6.2(1) The BTU Meter Shop tested the EPS meters at Rellis Campus one day after the RW-30 certification had expired. The meters were retested 11-10-2020. Requesting temporary exemption form 11-1-2020 to 11-10-2020.
SMETANA SUB TR642 Smetana Sub TR642	Apr 03 2023 Approved	Requesting exemption due to cutover occurred before Metering was certified Protocol section 10.4(1) Substation was cutover before metering was certified due to no load on transformer. Since all inspections had been performed prior to Cutover there in no impact to Settlements.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
STEEPHOLLOW Steephollow DT	Aug 31 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors will return to the Site and test the meters per SMOG requirement.
TABOR 2ND TRANSFORMER Tabor 2nd Transformer	Mar 16 2015 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. EPS meters for TDSP # 25 had not been tested since March of 2013. Meters were tested on 3/16/2015 and no data adjustments were required. The meters tested within protocol requirements Protocols 10.6.1.2
TABOR 2ND TRANSFORMER Tabor 2nd Transformer	Mar 21 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
TABOR AUTO TRANSFORMER Tabor Auto Transformer	Mar 21 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
TABOR DISTRIBUTION TRANSFORMER Tabor Distribution Transformer	Mar 21 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
TABOR- BEC SUTTON LINE Tabor- BEC Sutton Line	Mar 21 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and tested the meters per SMOG requirement.
TAMU 138 - FINAL TAMU 138 - Final (Revised)	Mar 08 2018 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. 10.6.1.2(1) Due to plan to change meters from Transdata to ION, the meter change was delayed due to programing issues.
TAMU TRANSFORMER TAMU Transformer	Mar 08 2018 Approved	At a minimum, the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis, within the same month of each year as the previous year's test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. 10.6.1.2(1) Due to plan to change meters on TDSP # 16, the meter change was delayed due to programing issues which delayed the testing of TDSP 33.
THOMPSON CREEK DISTRIBUTION TRANSFORMER Thompson Creek Distribution Tr	Apr 23 2018 Approved	Meters were reprogrammed to meet the updated SMOG requirements for loss of potential. After the reprogramming was completed the meters were not tested. SMOG Appendix A The meters were not test after inserting the program changes for the loss of potential events. Inspectors returned to the Site and replaced the Primary meter and tested the Backup meter per SMOG requirement.
THOMPSON CREEK DISTRIBUTION TRANSFORMER Thompson Creek Distribution Tr	May 19 2020 Approved	The EPS meters at Thompson were not tested in April as scheduled. The BTU Meter Shop was working at reduced personnel and were working emergency tickets only due to Covid 19. Due to Covid 19 the EPS meters at Thompson Creek were not tested in April as scheduled. The BTU Meter Shop was working on emergency tickets only. After returning to full staff in May, the meters were tested on May 19, 2020. SMOG Appendix A
TRIANGLE PARK SUBSTATION Triangle Park Substation	Aug 14 2015 Approved	At a minimum the TSP and DSP EPS Meter Inspector shall conduct testing of EPS Meters on an annual basis within the same month of each year as the previous year test. Metering Facilities used in the ERCOT system for settlement must be tested pursuant to the TSP of DSP tariffs, the SMOG and these Protocols. Triangle Park Substation Backup and Primary EPS Meters were over looked for the annual test for February 2015. 10.6.1.2

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ADLONG SOLAR ADLONG_SOL	Nov 22 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-14-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-14-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ADLONG SOLAR ADLONG_SOL_WSL	Mar 19 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 3-19-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-01-2024 until data begins on 3-19-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANGLETON BESS AE_BESS	Jan 10 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 1-10-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-05-2024 until data begins on 1-10-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BARBAR BESS BAR_BESS	Oct 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 10-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-5-25 to 10-1-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT?s request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
BASF BASF Load 5	May 09 2018 Approved	Annual Periodic Testing of the EPS Meters was performed on 5/9/18, which was past the required date of 4/30/18. The Primary and Backup Meters were tested on 5/9/18 which was beyond the 4/30/18 due date. Protocols Sections 10.6.1.2(1)
BAYOU COGEN Bayou Cogen XT3A	Jan 14 2015 Approved	Air Liquide will be installing a temporary 13.8 kV jumper from GT04 to feed XT6 Aux Transformer (XT3A) for the time period listed below. Bayou_G4 is expected to be online during this period; if it were to go offline, the energy metered for Bayou_XT3A would be outside 0.3 metering accuracy. MV-90 is to manually push zeros to Lodestar for EPS meter BYU_XT3A during this time period (03-Oct-14 to 14-Jan-15). Since the metering for GT04 (BYU_G4) is a bi-directional EPS meter, it will be able to pick-up the energy flows when GT04 is generating or when GT04 circuit and XT6 are both drawing energy from the grid.
BAYOU COGEN Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4	Dec 14 2015 Approved	Due to the customer's schedule for installing Breaker C280 and G2 bus PTs before 09-15-2015, all generator meter points(G1,G2,G3 &G4) remain on the potential throw over schemes and are not wired to their individual PTs per the Design Proposal approved by ERCOT on 4/2/15. The potential circuits for G1, G2, G3 & G4 meters will not match the Approved Design Proposal until system conditions are such that the wiring changes to the individual PTs can be completed. Since the potential circuits are currently throw over schemes, there is no chance for loss of potential to G1, G2, G3 & G4 meters due to switching. Protocol Section: 10.4.3 (2) SMOG Section: 3.2.1
BAYOU COGEN Bayou CoGen XT2A	Jan 31 2016 Approved	Temporary Exemption for the delay in wiring the CT and PT wires back into the meter circuit of EPS Metering for auxiliary load XT2A. Protocols Sections SMOG 1.3.2 and 1.4.1 The estimated duration of access of 1 day on the TDSP notification form has been extended until 10/26/15 The meters will not be placed back into service to register energy flow until a later date. TDSP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail.
BAYOU COGEN Bayou CoGen G2	Jan 31 2016 Approved	Temporary Exemption for the delay in wiring the CT and PT wires back into the meter circuit of EPS Metering for Generator 2. Protocols Sections SMOG 1.3.2 and 1.4.1 The estimated duration of access of 1 day on the TDSP notification form has been extended until 1/31/16. The meters will not be placed back into service to register energy flow until a later date. TDSP personnel will monitor the meter point with breaker G020 remaining open to ensure no flow without ERCOT MDAS and Meter Engineering being informed via e-mail.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Bayou Cogen XT8	May 24 2016 Approved	Annual Periodic Testing of the EPS Meters was performed on 5/24/16, which was past the required date of 4/30/16. Protocols Sections 10.6.1.2(1) The Primary and Backup Meters were tested on 5/24/16 which was beyond the 4/30/16 due date. This metering point was tested with all the other metering points in this Facility in order to keep them in the same monthly & yearly schedule.
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Bayou CoGen XT2A Bayou Cogen XT3A Bayou Cogen XT7 Bayou Cogen XT8 Choate Plant Load	Oct 09 2019 Approved	ERCOT has determined during a site audit that, using both the historical rule application of CT to CT and change of ownership point, all meter points at this site are not within 400 yards. This exemption is to continue to allow the netting of meter points previously approved to net while the resource entity prepares and submits a permanent exemption to TAC and the ERCOT board. Protocols Section 10: 10.3.2.3, Paragraph 6 Netting of the impacted meter points has occurred since 2002. This temporary exemption is intended to allow the netting to continue while the Resource Entity pursues a permanent exemption with the ERCOT board.
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Bayou CoGen XT2A Bayou Cogen XT3A Bayou Cogen XT7 Bayou Cogen XT8 Choate Plant Load	May 24 2019 Approved	CenterPoint Energy is requesting a temporary exemption as it has been determined that the loss of potential settings were not within the required threshold. The exemption will run from the date the SMOG requirement went into effect until the meters are reprogrammed with the correct threshold settings. SMOG 6.5.4(1)(k) It was believed that the meters were correctly programmed for the loss of potential requirement that went into effect on 1/1/2018. The meters are programmed for loss of potential however, during an ERCOT site audit in April 2019 testing determined that the programming thresholds were not set correctly.
BAYOU COGEN Air Liquide Load	Apr 15 2020 Approved	The certification of the facility will be 4/15/2020 once the new design proposal is reflective of the final configuration. During the transition, ERCOT will use data from the meter points before they are certified. Protocol 10.2.3.1(1)(b), 10.4.3.5, SMOG 3.2.1 The site is replacing the parallel CTs with a new ratio. To prevent requiring a site outage one line is being replaced at a time. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled. The site is replacing the parallel CTs with a new ratio. To prevent requiring a site outage one line is being replaced at a time. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled.
BAYTOWN ENERGY CENTER Chambers Auto 1	Dec 31 2014 Approved	Temporary Exemption for the delay in testing the MOCT's within the 5 year cycle. Protocols 10.6.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Chambers Auto 2		The MOCTs for Auto 1 & Auto 2 will be replaced with wire wound units.
BEACHWOOD POWER STATION BEACHWOOD GT 1-8	Jun 15 2022 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 5-15-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 4-1-22 to 5-15-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BEACHWOOD POWER STATION BEACHWOOD GT 1-8	Jul 07 2023 Approved	Annual Periodic Testing of the EPS Meters was not performed before 7/1/23 due to system scheduling error. Annual period has been moved up a month to ensure this issue does not occur again. Protocols Sections 10.6.1.2(1) Annual Periodic Testing of the EPS Meters was not performed before 7/1/23. Testing done on 7/7/23.
BROTMAN POWER STATION BROTMAN GT1-8	Mar 04 2023 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System. No energy, load or generation, will flow through the EPS meter point prior to 2-9-2023, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 2-1-23 to 2-9-2023 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BROTMAN POWER STATION BROTMAN GT1-8	Sep 01 2023 Approved	The manufacturer's certificate of test, for the installed EPS metering circuit breaker bushing CTs, did not include acceptable criteria used to certify that such instrument transformer's accuracy is in compliance, for values greater than 400% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: Onsite certification testing activities including outage & resource coordination Replacement of existing or installation of new metering CTs including outage & resource coordination SMOG 3.2.3 (1) (g), SMOG 7.6 (1)
BUFFALO CREEK BFLCRK Solar BFLCRK Solar	Nov 24 2021 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 11-24-2021, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-03-2021 until data begins on 11-24-2021 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BUFFALO CREEK BFLCRK Solar	Nov 03 2022 Approved	CNP will program the line loss compensation into a new set of meters and replace the previous meters with them. This exemption is for the period between certification and the installation of the new meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The line loss compensation was not correctly programmed into the meter at the time of certification. Protocol 10.3.2.2(1) The line loss compensation was not correctly programmed into the meter at the time of certification. The differences between the usage before and with the new programmed values will be less than the allowable meter error percentages, no data correction will be required.
BUFFALO CREEK BFLCRK Solar	Sep 01 2023 Approved	The manufacturers certificate of test for the installed EPS metering circuit breaker bushing CTs did not include acceptable criteria used to certify that such instrument transformers accuracy is in compliance for values greater than 300% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: * Onsite certification testing activities including outage & resource coordination * Replacement of existing or installation of new metering CTs including outage & resource coordination The CTs are designed and constructed to meet accuracy requirements necessary for compliance. The CTs have been verified by acceptable testing criteria, up to 300% of nominal. SMOG 3.2.3 (1) (g), SMOG 7.6 (1)
BUFFALO CREEK BFLCRK AUX_BESS BFLCRK AUX_SOL BFLCRK_BESS_1 BFLCRK_BESS_2	Feb 09 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 2-09-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-05-2025 until data begins on 2-09-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BUFFALO CREEK BFLCRK_BESS_1 BFLCRK_BESS_2	Jan 16 2026 Approved	CenterPoint Energy is requesting a Temporary Exemption due to the termination of the sites original temporary exemption on 01-02-26 because meter communications were established. The EPS Metering Point certification occurred on 01-16-26, within the original temporary exemption timeline guidance of 02-09-26 and conditions where no energy, load or generation, will flow through the EPS meter point 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 This request is a re-extension of the original temporary exemption that ERCOT is requesting be created for

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. This request is a re-extension of the original temporary exemption that ERCOT is requesting be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.
BYPASS BATTERY STORAGE BYPASS WSL 1	Oct 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 9-15-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-4-25 to 9-15-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
CALLISTO I ENERGY STORAGE CALL1_BESS1 CALL1_BESS2 CALLISTO_I	Jun 03 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-3-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 04-17-2024 until data begins on 6-3-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CALPINE COGEN (CALGEN) CALGEN Plant	Aug 01 2018 Approved	Temporary Exemption for the delay in the corrective action to resolve the communication issue. No notifications for lack of communications until this exemption is closed. Protocols Sections 10.2.3.1(a), 10.3.2, 10.8.1.2, 10.12.1, SMOG Appendix C CNP will submit meter data to ERCOT via email by 1500 subsequent Mondays, Wednesdays, and Fridays until the repairs are made and communications have been established.
CALPINE COGEN (CALGEN) CALGEN Plant	Oct 11 2016 Approved	Temporary Exemption for the delay in the corrective action to resolve the communication issue. Protocols Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2 and 10.9.1 (2) (c) and (f) The resource owner is responsible for the operation and maintenance of the communication line. TDSP is working with the resource so that communications can be reestablished. CenterPoint will submit meter data to ERCOT via e-mail by 1500 subsequent Mondays, Wednesdays, and Fridays until the repairs are made and communications has been reestablished.
CEDAR BAYOU 4 CBY Gen 4, GT 1&2, ST	Dec 31 2015 Approved	Temporary Exemption for the delay in accuracy re-certification/testing of one 345KV CCVT that was installed on 4/29/2008. The other two 345KV CCVTs were replaced on 3/23/11 and are not due for replacement until 3/23/2016. Protocols Section 10.6.1.2 (2) The inability to schedule a bus outage with the generating plant.
CEDAR BAYOU 4 CBY 4 AUX XT1 CBY 4 Aux XT2 CBY Gen 4, GT 1&2, ST	May 31 2017 Approved	CenterPoint was unable to conduct yearly testing because the facility was under a C.O.M.A.(Conservation Operation maintenance Alert) in which no testing or maintenance at the plant was allowed. Allow the yearly test to be extended to May 31, 2017. Protocols Section 10.6.1.2
CEDAR BAYOU 4 CBY 4 AUX XT1 CBY 4 Aux XT2 CBY Gen 4, GT 1&2, ST	Dec 18 2018 Approved	Centerpoint is requesting to be exempt from receiving 12 hour or 6 hour Notices for CBYUNIT4 for the duration of the outage from 12/8/18 thru 12/10/18 until the meter returns to service as a bidirectional metering point. Centerpoint is requesting to be exempt from receiving 12 hour or 6 hour Notices for CBY4AuxXT1 and CBY4AuxXT2 from 12/8/18 thru 12/18/18 because these meters are being removed from service but due to ERCOT system limitation they cannot be removed from ERCOT systems until 12/19/18.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols Section 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.12.1 The meters for Cedar Bayou 4 will go offline due to an outage on 12/07/2018. The meter data will be sent to ERCOT after the breakers are opened for the outage. A bi-directional meter will be installed along with extended range, high accuracy CT's along with the removal of CBY4AuxXT1 and CBY4AuxXT2. The stop cutover for the AUX meter points is set for 12/19/18 due to ERCOT limitations in removing the meter point from the model. Centerpoint request that ERCOT MDAS change CBYUNIT4 to bidirectional and populate zeros from 12/8/18 until it returns to service on or around 12/10/18. Centerpoint will provide updated MDAS forms for CBYUNIT4 with necessary changes prior 12/8/18. Centerpoint request that ERCOT MDAS populate zeros for CBY4AuxXT1 and CBY4AuxXT2 from 12/8/18 until they are removed from ERCOT systems on 12/19/18.
CEDAR BAYOU 4 CBY Gen 4, GT 1&2, ST	May 03 2019 Approved	Annual periodic testing found the primary meter to be out of tolerance. Protocol 10.8.1.1 and 10.8.1.2 (b), SMOG 1.6.5 (1) The EPS primary meter (09546) was found to be out of tolerance. Meter was not able to be replaced during five-day window after having known about meter test failure. The Meter will be replaced on 5/3/19 Centerpoint request that ERCOT MDAS to use the Backup meter data for the timeframe of the Temporary Exemption.
CEDAR BAYOU 4 CBY Gen 4, GT 1&2, ST	Mar 15 2021 Approved	Temporary exemption for the delay in replacement of the 345KV CCVT's due in 2020. Expected date of finalized installation is 3/15/21. Original 2020 outage was rescheduled to 2021. Protocols Section 10.6.1.2 (2)
CEDAR BAYOU PLANT CBY Standby 3	Jul 14 2017 Approved	The primary meter was out of tolerance accuracy from 4/27/17 until the meter was changed on 7/14/17. SMOG 1.6.5 (1) EPS Primary Meter found to be out of tolerance and time was needed to program a replacement meter and install it. The meter calibration error was less than twice the defined accuracy limit; therefore data estimation is not required per SMOG 1.8 (b).
CEDAR BAYOU PLANT CBY Standby 2 & Aux 12	Jun 09 2015 Approved	Both meters tested out of calibration on 5/19/15, on retest both meters tested accurate on June 9th, 2015. It was determined that the meters were not initially tested in the correct transformer loss mode. No change to the meter or programming was necessary to correct energy registration. The primary meter was changed due to a bad display. SMOG Section: 1.6 and 1.8 Temporary Exemption for the delay in addressing the issue with the meter test appearing out of tolerance within 5 business days.
CEDAR BAYOU PLANT CBY Gen 1	Aug 31 2018 Approved	Annual periodic testing found the primary meter to be out of tolerance. SMOG 1.6.5

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		EPS primary meter (9402) found to be out of tolerance. The meter calibration error was less than twice the defined accuracy limit; therefore, data estimation is not required per SMOG 1.8(1)(b)
CHAMON POWER CHAMON UNIT 1 & UNIT 2	Sep 30 2017 Approved	Due to extension of work at PSA and DSN, we anticipate delaying the start of the CHAMON cut-in by 6 days to 6/7 to allow sufficient time to make all necessary checks. CHAMON cut-in should be complete by end of day on 6/10. The customer at CHAMON agrees that this delay should not cause an issue. Please push zeros for settlements. If site is ready prior to this exemption closing date then CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Please push zeros for settlements. If site is ready prior to this exemption closing date then CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
CHAMON POWER CHAMON UNIT 1 & UNIT 2	Dec 31 2017 Approved	Due to communications issues caused by Hurricane Harvey, our telecomm group is in the process of repairing the phone line. There is currently no generation or load at this EPS site. ERCOT is pushing zeros for settlement. Our telecomm group is in the process of repairing the phone line issues due to the recent flooding event. Nodal Protocols sections 10.3.2, 10.8.1.2, 10.12.1 and SMOG Appendix C Please push zeros for settlements. If site is ready prior to this exemption closing date then CenterPoint will notify ERCOT. If the meter does begin to register any generation or usage that data will take the place of the zeros being pushed by the ERCOT MDAS group. No notifications for lack of communications until this exemption has been closed.
CHAMON POWER CHAMON UNIT 1 & UNIT 2	Nov 30 2017 Approved	CenterPoint Energy is requesting this Temporary Exemption due to an incomplete Site Certification prior to energy flow which was complicated by communication issues at the Chamon Power EPS Meters. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 At this time, the EPS Metering Facility is not certified and communication was not established until 11/20/17 while energy flow was occurring. A CenterPoint Energy EPS Meter Inspector will perform the Site Certification at this facility on or before 11/30/17. This facility was under a Temporary Exemption that turned out to be invalid because there was energy flow beginning 9/18/17 14:46 which was not submitted to ERCOT. Due to communication issues, ERCOT was unable to communicate with the meters. Communication was not available until 11/20/17. CenterPoint Energy had submitted two Temporary Exemptions for this facility and extended the last one until 12/31/17 requesting ERCOT to push zeros for Settlement. CenterPoint Energy's Billing Department informed ERCOT that energy flow was being recorded by the EPS Meters. Once this data was provided to ERCOT on 11/20/17, the data from 9/18/17 @ 14:46 thru 11/15/17 @ 23:59:59 was pushed to Settlements for Re-Settlement. Data starting 11/16/17 @ 00:01 forward was provided in time for Initial Settlements.
CHAMON POWER CHAMON UNIT 1 & UNIT 2	Jul 11 2018 Approved	Annual Periodic Testing of the EPS Meters was performed on 7/11/18, which was past the required date of 6/30/18. Protocols Sections 10.6.1.2(1) The Primary and Backup Meters were tested on 7/11/18 which was beyond the 6/30/18 due date.

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COLORADO BEND ENERGY CENTER Dyann Gen 1	May 20 2022 Approved	EPS Meter site audit at Colorado Bend is scheduled for the week of May 9th, 2022. The meters are due for annual testing in April, 2022. The meters will be tested during the site audit and witnessed by the ERCOT auditor. Protocols Section 10.6.1.2
COLORADO BEND II CBECII CKT41 CBECII CKT43	Jul 12 2016 Approved	Temporary Exemption for the delay in the site certification and communication with EPS Meters. Protocols Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2 and 10.9.1 (2) (c) and (f) Site is not certified. Bailey Sub will be energized on 6/26/16 and CBECII on 7/1/16. ERCOT to push zeros until communications are established and site certification is completed. Once communication has been established, meter data will replace created zeros
COLORADO BEND II CBECII CKT41 CBECII CKT43	Aug 03 2021 Approved	Annual Periodic Testing of the EPS Meters was performed on 8/3/21, which was past the required date of 7/31/21. Meters were found to be in tolerance. The Primary and Backup Meters were tested on 8/3/21 which was beyond the 7/31/21 due date. The delay was due to minimal ERCOT Tester availability. Protocols Sections 10.6.1.2(1)
COLORADO BEND II CBECII CKT43	Mar 31 2024 Approved	Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter. Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter. This request is to seek exemption from SMOG 1.3.2 and 1.4.1 requiring a PT and CT be installed on each phase until the replacement units are installed. Due to a leaking CT, the CT was removed from service and the voltage transformer on the same phase was disconnected. A meter multiplier of 1.5 will need to be applied to all channels for each meter.
COTTONWOOD BAYOU SOLAR AND STORAGE COTTONWOOD WSL 1	May 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 3-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 2-5-25 to 3-1-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Does the exemption request
CROCKETT BESS CR_ BESS CR_ BESS_WSL	Oct 15 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 10-15-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 10-02-2024 until data begins on 10-15-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CROCKETT BESS CR_ BESS_WSL	Nov 21 2025 Approved	ERCOT is not able to read the meters for CR_ BESS_WSL, CROCKETT BESS IDs 1380 & 1381. The customer experienced a fault in their main breaker which caused all AUX AC and AUX DC circuits to be deenergized. The circuits power the meter displays and communications equipment. ERCOT is not able to obtain interval data for

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		this meter point until the customer makes repairs to their damaged equipment and reenergizes their AUX circuits 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is unable to obtain interval data for this meter point until the customer replaces their Service Equipment so meter equipment can be energized and communication reestablished. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. CenterPoint will notify ERCOT MDAS once the customer?s equipment has been replaced, and meter communication has been reestablished. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed.
CROSBY BESS CS_ON_BESS	Feb 10 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 1-10-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-05-2024 until data begins on 1-10-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CROWNED HERON BESS HERON_BESS HERON_WSL1	Sep 15 2025 Approved	Due to the construction status of the WSL Meter Facilities within the customers Walstrom Sub, meter communication is not established. No energy/load will flow through the WSL EPS meter point prior to 7-15-2025, the same date certification of the EPS meter site will be completed.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 07-02-2025 until data begins on 7-15-2025 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
CROWNED HERON BESS HERON_WSL1	Nov 21 2025 Approved	Due to the construction status of the WSL Meter Facilities within the cusFtomers Heron Sub, meter communication is not established. No energy/load will flow through the WSL EPS meter point prior to 10-31-2025, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-10-2025 until data begins on 10-31-2025. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Provide a detailed statement on the reason for seeking the exemption: Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
DAMAZO (SECOND DIVISION) SOLAR SECDIVSL_SOLAR	Dec 01 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 10-1-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 8-14-24 to 10-1-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DAMON GSR_BESS	Dec 01 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-1-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 6-1-2024 due to the construction status of the project. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DANCIGER SOLAR Danciger Solar	Jul 11 2022 Approved	CenterPoint Energy is requesting a Temporary Exemption due to the EPS Metering Point not being certified before there was energy flow registration. Energy flow registration through the meters before Site Certification. Protocols 10.2.3.1(1)(b) and 10.4(1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DANISH FIELDS SOLAR DAN_FLD_CKT01	Mar 24 2023 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-23-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 6-2-22 to 6-23-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DIAMOND SHAMROCK BATTLEGROUND Diabox Generation	Dec 19 2019 Approved	The certification of the facility will be 12/19/2019 once the new design proposal is reflective of the final configuration. During the transition, ERCOT will use data from the meter points before they are certified. Protocol 10.2.3.1(1)(b), 10.4.3.5, SMOG 3.2.1 The site is replacing the parallel CTs with a new ratio. To prevent requiring a site outage one line is being replaced at a time. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled.
DIAMOND SHAMROCK BATTLEGROUND Diabox Generation	Mar 12 2022 Approved	A temporary exemption for the ERCOT Nodal Protocols and Settlement Metering Operating Guide sections referenced is requested due to a metering system PT ratio change that inadvertently occurred without the required notification to ERCOT. The PT circuit for Diabox Generation was inadvertently accessed by non-EPS personal which resulted a data correction due to a PT ratio change from 3/9/22 09:16 till 3/12/22 15:30. Protocol Section 10.2.3.1(1)(b); SMOG Appendix B Data corrections were performed prior to initial Settlement to modify the affected data, using the correct PT ratio.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DOW DowGen_Dow_Auto_2	Nov 30 2018 Approved	The cutover date doesn't match the certification date because the metering was not energized until 11/30/18 at the conclusion of the meter testing and inspection. Protocols section 10.2.3.1, 10.3.2, 10.12.1 The site cutover date for this meter point as specified in the RARF was 11/28/18, however the date of the site certification as well as the meter inspection dates are 11/30/18. The Dow Auto 2 meter point was offline during this time period, therefore the ERCOT MDAS group should populate the data with zeroes.
DOW OLIN_CL7_B08	May 06 2020 Approved	Unit B08 is not ready for "Cutover" on March 25, 2020. Unit B08 is isolated from the network with no energy flow in either direction. Communication infrastructure is not complete. Unit B08 communication infrastructure is incomplete at time of "Cutover" date. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Please push zeros for settlements. If Unit B08 is ready prior to this exemption closing date, CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
DOW OLIN_CL7_B08 OLIN_CL7_B36 OLIN_CL7_B54 OLIN_CL7_R71 OLIN_CL7_R72 OLIN_CL7_R73 OLIN_CL7_R74 OLIN_CL7_R75	May 05 2022 Approved	Annual Meter Test. The Primary and Backup Meter Accuracy Test duration was greater than 12 months. The Annual Test was required in April 2022. However, the Annual Test was completed on 05/05/2022. Protocols Section 10.6.1.2 CNP had no Plant access. The customer did not have the necessary personnel available to escort the CNP crews to perform the Test.
EXXON Exxon Mobil Plant	Dec 11 2019 Approved	Remove CKT 03 line from the existing parallel CT configuration. CKT 03 line meter data will be polled separately and summed with the existing meter point EXNPLANT for settlement until a transitionary design proposal can be approved and implemented in ERCOT systems. Protocol 10.4.3.5, SMOG 3.2.1 Enable the line to be re-energized with a new CT ratio and a standalone meter point. Due to a damage CT found on the CKT 03 line, the transition from a single meter point with triple CT sets to three meter points with individual CT sets cannot be managed as planned with required pre notifications. ERCOT will poll both the current EXNPLANT meter point and the new EXNPLANT_1 meter point for the duration of this exemption. ERCOT MDAS will sum the energy flows from these two meter points into a single load and generation channel to submit into ERCOT settlement systems. EXNPLANT_1 will measure energy for the CKT 03 line. EXPLANT will measure the energy for CKT 83 and CKT 66 lines. CenterPoint Energy will respond to any applicable notices affecting either EXNPLANT_1 or EXNPLANT within SMOG/Protocol timelines. All energy entering or leaving the EXXON Mobil Chemical Company facility will be recorded by meters meeting the requirements for EPS settlement quality data, including the meters and instruments transformers used.
EXXON Exxon Mobil Plant	Dec 18 2019 Approved	Poll the available meters at Exxon and combine data as necessary to submit into the ERCOT settlement system. The certification of the facility will be 12/18/2019 once the new design proposal is reflective of the final configuration. During the transition, ERCOT will use data from the meter points before they are certified.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1(1)(b), 10.4.3.5, SMOG 3.2.1 The facility is transitioning from three sets of parallel CTs measuring the three lines at the station to three individual meter points with standalone CT sets. The CT ratio for each line is also being changed during this transition. During the transition, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system. Due to facility conditions, adequate time was not available to update ERCOT settlement systems prior to the transition beginning. This temporary exemption replaces the exemption previously approved for this site on 11/26/2019. ERCOT will poll all available EPS meters at the Exxon facility as they are brought online. CenterPoint will ensure that ERCOT has access to all meters recording energy flows entering or leaving the facility. ERCOT will sum the meter data from available points to submit into the settlement system until all three points become active for the facility in ERCOT settlement systems on 12/18/19. All energy entering or leaving the EXXON Mobil Chemical Company facility will be recorded by meters meeting the requirements for EPS settlement quality data, including the meters and instruments transformers used.
EXXON EXXONMOBIL PLANT_1 EXXONMOBIL PLANT_2 EXXONMOBIL PLANT_3	Oct 16 2023 Approved	The PTs on both the north and south bus at EXXON are being replaced a week apart. To limit the amount of work done by both CNP and ERCOT with 2 site certification packages, a Temporary Exemption was requested so that only 1 site certification package was needed. A Temporary Exemption is requested to limit the amount of work done by both CNP and ERCOT with 2 site certification packages. ERCOT Protocols 10.4.3
FIGHTING JAY FT_JAY_CKT_01	Mar 15 2022 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 03-15-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 02-02-2022 until data begins on 03-15-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FIGHTING JAY FT_JAY_CKT_01	Sep 01 2023 Approved	The manufacturer's certificate of test for the installed EPS metering circuit breaker bushing CTs did not include acceptable criteria used to certify that such instrument transformer's accuracy is in compliance for values greater than 250% of nominal. SMOG 3.2.3 (1) (g), SMOG 7.6 (1) Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: -Onsite certification testing activities including outage & resource coordination -Replacement of existing or installation of new metering CTs including outage & resource coordination The CTs are designed and constructed to meet accuracy requirements necessary for compliance. The CTs have been verified by acceptable testing criteria, up to 250% of nominal.
FIGHTING JAY FT_JAY_CKT_01	Oct 13 2022 Approved	CNP will program the line loss compensation into a new set of meters and replace the previous meters with them. This exemption is for the period between certification and the installation of the new meters. Protocol 10.3.2.2(1) The line loss compensation was not correctly programmed into the meter at the time of certification. The line loss compensation was not correctly programmed into the meter at the time of certification. The differences between the usage before and with the new programmed values will be less than the allowable meter error percentages, no data correction will be required.
FORT BEND SOLAR TAVNER CKT60	Jun 01 2022 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 5-16-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 4-13-2022 until data begins on 5-16-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FRIENDSWOOD ENERGY GENCO (FWDENY) FWDENY_CKT 11	May 31 2018 Approved	Construction not completed on generation unit. Site will not be ready for cutover on April 5, 2017. There will be no energy flow in either direction through this station until July 2017. Metering has not been installed, site is still under construction. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Please push zeros for settlements. If site is ready prior to this exemption closing date then Centerpoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
FRIENDSWOOD ENERGY GENCO (FWDENY) FWDENY_CKT 11	Aug 24 2018 Approved	The meter point is not located at its respective point of interconnection (POI). CenterPoint Energy programmed the meters for transmission line loss compensation which were installed on 3/29/18. It was determined later that the meters are not programmed for line loss correctly. Allowable time period to program the EPS meters with the corrected transmission line loss compensation for the meter point to its respective POI billing point. The energy flow is not being compensated correctly for the distance of transmission line from the metering point to its respective POI. Due to the length and nature of the transmission lines and the fact that the error of the line loss compensation is within meter tolerance, this is expected to have a negligible impact on settlement accuracy. Protocols Section 10.3.2.2(1)
FRONTIER Tenaska Frontier G1-4	Jul 01 2018 Approved	Temporary exemption for the delay in accuracy re-certification/testing of the 345 kV CCVT's. Protocol Section 10.6.1.2 (2) (b) The inability to schedule a unit outage with the generating plant and the coordinated delivery of re-certified/tested replacement CCVT's from the manufacturer's factory.
FRONTIER Tenaska Frontier G1-4	Oct 03 2018 Approved	Annual Periodic Testing of the EPS Meters was performed on 10/3/18, which was past the required date of 9/30/18. Meters were found to be in tolerance. Protocols Sections 10.6.1.2(1) The Primary and Backup Meters were tested on 10/3/18 which was beyond the 9/30/18 due date. The delay was due to the customer requesting that CNP wait for a scheduled site shutdown to perform work on the meters. CNP has reached out to the resource owner regarding this delay and is collaborating with them to avoid such a delay for future inspections.
GEARS BESS GZ_BESS	Jun 30 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 3-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 2-5-

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		25 to 3-1-2025 due to the construction status of the Generation Resource.The protocol references for this exemption were previously provided by ERCOT for a similar situation Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GEARS BESS GZ_BESS	Oct 12 2025 Approved	ERCOT is not able to read the meters for GEARS BESS. The 35kV circuit GZ91, that provides interconnection of the GEARS BESS, is under planned outage. The power for the meter displays and communications equipment is supplied by the PTs connected to the circuit that is under outage. ERCOT is not able to obtain interval data for this meter point until the outage is concluded. No load flow or data is expected during the timeframe of this temporary exemption. The communication of data is expected to be automatically restored when the circuit is re-energized. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed. No load flow or data is expected during the timeframe of this temporary exemption. The communication of data is expected to be automatically restored when the circuit is re-energized. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed.
GEARS BESS 2 GZ-TG_BESS	Nov 15 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ? ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. ? The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. ? Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is ?A Generator capable of providing energy or Ancillary Service to the ERCOT System?? ? No energy, load or generation, will flow through the EPS meter point prior to 11-15-2025, the same date certification of the EPS meter site will be complete by. ? Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-5-25 to 11-15-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays,

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		and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
GREENS BAYOU GBY GT 73-84 GBY Standby B	Jul 13 2023 Approved	CNP (CenterPoint Energy) requests a Temporary Exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Meters were retested on July 13, 2023.
GTG1 LINDE	Oct 01 2024 Approved	Due to the construction status of the Retail Load Facility within the Freeport LNG Private Use Network, meter communication is not established. No energy/load will flow through the EPS meter point prior to 6-21-2024, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-21-2024. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HIDDEN VALLEY BESS HV_BESS	Nov 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:  ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.  The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters.  Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System  No energy, load or generation, will flow through the EPS meter point prior to 4-1-2025, the same date certification of the EPS meter site will be complete by.  Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 2-5-25 to 4-1-2025 due to the construction status of the Generation Resource.  The protocol references for this exemption were previously provided by ERCOT for a similar situation.

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		Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HILLJE SUBSTATION HLJ CKT 44	May 28 2015 Approved	Field testing found the Primary Meter to be out of tolerance. SMOG 1.6.5(1) EPS Primary Meter (8190) found to be out of tolerance. The meter calibration error was less than twice the defined accuracy limit; therefore data estimation is not required per SMOG 1.8(b).
HILLJE SUBSTATION HLJ CKT 44	Jun 01 2019 Approved	Temporary Exemption for the delay in accuracy re-certification of the 345KV CCVTs. Nodal Protocols 10.6.1.2 (2)(b) The CCVT's that were due for replacement were planned to be replaced with wound PT's during an outage on 12/12/2018. During installation the proximity of the PT's were too close to the bus and could cause a flashover. The PT's were removed and the CCVT's remained connected. The replacement is planned for Spring of 2019.
HOLY ESS CITADEL_BES1_1 CITADEL_BES1_2 CITADEL_I	Sep 20 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-21-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2024 until data begins on 6-21-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HOUSTON IV BESS KEGANS BESS KEGANS WSL	May 05 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 3-04-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 02-04-26 to 03-04-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
HUDSON EQUISTAR CHEM HUDSON PLANT	Nov 30 2018 Approved	Construction not completed on generation unit. Site will not be ready for cutover on June 1, 2018. There will be no energy flow in either direction through this station before October 2018. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Metering has not been installed, site is still under construction. Please push zeros for settlements. If site is ready prior to this exemption closing date then CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
JARVIS BESS JARVIS_WSL1	Oct 31 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:

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JARVIS_WSL2		ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 10-1-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-5-24 to 10-31-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LIG LIG_CKT_01	Aug 01 2022 Approved	Seeking exemption for meters not calculating line losses accurately during this time. The meters were programed with incorrect line loss information meters during this time. Since there was energy flow during this time, it had an impact on the registration of energy due to incorrect line loses being programmed in the meters. The inaccuracy is less than the allowable tolerance of the meter therefore no data correction will be required.
LIG LIG_CKT_01	Sep 01 2023 Approved	The manufacturers certificate of test for the installed EPS metering circuit breaker bushing CTs did not include acceptable criteria used to certify that such instrument transformers accuracy is in compliance for values greater than 200% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: * Onsite certification testing activities including outage & resource coordination * Replacement of existing or installation of new metering CTs including outage & resource coordination The CTs are designed and constructed to meet accuracy requirements necessary for compliance. The CTs have been verified by acceptable testing criteria, up to 200% of nominal. SMOG 3.2.3 (1) (g), SMOG 7.6 (1)
LIMESTONE PLANT LEG Gen 2	Jun 09 2021 Approved	The metering CTs on the LEG Gen2 meter point were replaced with bushing CTs of a different ratio. The Design Proposal was not approved until after the changeout was made due to complications with NRG attempting to receive a permanent exemption for netting. SMOG 3.2.1, Protocols 10.4.2

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		The CT ratio was changed, and the Design Proposal was not approved until after the change had occurred. The revised Design Proposal was approved on 6/9/21 while the changeout occurred on 4/20/21.
LIMESTONE PLANT LEG Gen 2	May 25 2021 Approved	The metering CTs on the LEG Gen2 meter point were replaced with bushing CTs. The polarity of the bushing CTs was wired in reverse causing the meter to record energy in the incorrect channels. SMOG 4.1(1)(b) The metering CTs on the LEG Gen2 meter point were replaced with bushing CTs. The polarity of the bushing CTs was wired in reverse causing the meter to record energy in the incorrect channels. Energy was recorded in the wrong channels due to polarity issue. CenterPoint requested ERCOT MDAS group to swap the data in channels 1 and 4 along with channels 2 and 3 for the time frame of the Temporary Exemption.
LIMOUSIN OAK STORAGE LIMOUSIN_OAKS LMSNOAKS_BESS_1	Apr 26 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 4-26-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 01-04-2024 until data begins on 4-26-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
LITTLE YORK BESS LK_BESS	Jun 15 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.

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		The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 3-04-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 02-04-26 to 03-04-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
LONG POINT SOLAR LONG POINT SOLAR	Nov 15 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is ?A Generator capable of providing energy or Ancillary Service to the ERCOT System?? ? No energy, load or generation, will flow through the EPS meter point prior to 11-15-2025, the same date certification of the EPS meter site will be complete by. ? Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-5-25 to 11-15-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
LONG POINT SOLAR LONG POINT SOLAR	Dec 05 2025 Approved	ERCOT is not able to read the meters for LONGPOINT Solar. Site commissioning got delayed due to rat infestation that has caused issues with cabling including communication to the meter. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is unable to obtain interval data for this meter point until the substation is energized. No load flow or data is expected during the timeframe of this temporary exemption. The communication of data

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		is expected to be automatically restored when the substation is energized. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed.
LONGBOW BESS LONGBOW Total LONGBOW WSL 1 LONGBOW WSL 2	Aug 23 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 9-1-2023, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 7-7-23 to 9-1-2023 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LONGBOW SOLAR LONGBOW SOLAR	Jul 18 2022 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "a Generator capable of providing energy or Ancillary Service to the ERCOT System". No energy, load or generation, will flow through the EPS meter point prior to 6-23-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 6-2-22 to 6-23-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LONGBOW SOLAR LONGBOW SOLAR	Sep 01 2023 Approved	The manufacturer's certificate of test, for the installed EPS metering circuit breaker bushing CTs, did not include acceptable criteria used to certify that such instrument transformer's accuracy is in compliance, for values greater than 200% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: :Onsite certification testing activities including outage & resource coordination :Replacement of existing or installation of new metering CTs including outage & resource coordination. The CTs are designed and constructed to meet accuracy requirements necessary for compliance. The CT's have been verified by acceptable testing criteria, up to 200% of nominal. SMOG 3.2.3 (1) (g), SMOG 7.6 (1)
MONSAN COGEN MSN DG	Jan 31 2020 Approved	The certification of the facility will be 1/31/2020 once the new design proposal is reflective of the final configuration. During the transition, ERCOT will use data from the meter points before they are certified. Protocol 10.2.3.1(1)(b), 10.4.3.5, SMOG 3.2.1 The site is replacing the parallel CTs with a new ratio. To prevent requiring a site outage one line is being replaced at a time. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled.
MONSAN COGEN MSN DG	Oct 31 2020 Approved	The certification of the facility will be 10/09/2020 once the final configuration is installed. During the transition, ERCOT will use data from the meter points before they are certified. Protocol 10.2.3.1(1)(b), 10.4.3.5, SMOG 3.2.1 The site is adding a 3rd CT to each set. To prevent requiring a site outage one line is being worked on at a time. As the new CTs are installed, they are being wired to new meters. There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled. Additionally, a new design proposal with a different PT ratio is in the approval process. The final certification of this site will reflect this new design proposal and must be exempted between the time of reenergization and final approval.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		There will be two sets of meters recording energy for this facility during the transition. Accordingly, ERCOT MDAS will need to poll the available meters and combine data as necessary to submit into the settlement system to ensure all energy flows are settled. If any issues occur with the ability of ERCOT to poll the meters necessary to determine site settlement, CenterPoint will submit meter data within the required timeline to support initial settlements.
MUSTANG BAYOU BESS MU_BESS	May 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System No energy, load or generation, will flow through the EPS meter point prior to 2-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-1-24 to 2-1-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MYRTLE SOLAR Myrtle WSL 1 Myrtle WSL 2	Oct 01 2023 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: -ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. -The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. -Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System..." -No energy, load or generation, will flow through the EPS meter point prior to 9-1-2023, the same date certification of the EPS meter site will be complete by. -Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 7-

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		7-23 to 9-1-2023 due to the construction status of the Generation Resource. -The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MYRTLE SOLAR Myrtle Solar Myrtle WSL 1 Myrtle WSL 2	Nov 05 2024 Approved	The customer replaced a PT that had catastrophically failed and energized the new PT before the site could be recertified. 10.2.3.1 (1) (b) The customer replaced a PT that had catastrophically failed and energized the new PT before the site could be recertified. The unit could not be taken out of service until 10/23 and the site will be certified at this time.
NET POWER LAPORTE STATION - MIRAGE MIRAGE_GEN_0001	Feb 28 2017 Approved	Temporary Exemption for the delay in construction and certification of EPS Metering Protocols Sections 10.2.3.1, 10.3.2, 10.4.3 and 10.8.1.2 Construction by customer & CNP will not be completed to receive service until 1/31/17 Site not ready for operation. Cutover required due to ERCOT model and settlement requirements. There will be no data to meter for Settlement. Populate meter data with zeros. The meters will not be installed or able to register energy flow until a later date. The site will be certified prior to energy flow and communications with the meter established.
NET POWER LAPORTE STATION - MIRAGE MIRAGE_GEN_0001	Feb 26 2018 Approved	Annual Periodic Testing of the EPS Meters was performed on 2/26/18, which was past the required date of 1/31/18. Protocols Sections 10.6.1.2(1) The Primary and Backup Meters were tested on 2/26/18 which was beyond the 1/31/18 due date.
NORTH COLUMBIA NORTCO Gen	Jul 01 2021 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 7-1-2021, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 6-3-2021 to 7-1-2021 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. For Settlement, the interval data should be estimated as zeroes, per SMOG 9.2, and no notifications for the lack of EPS meter communications should be sent until after planned energization on 7-1-2021. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. Centerpoint will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. Centerpoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Centerpoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NORTH COLUMBIA NORTCO Gen	Jul 09 2021 Approved	CNP will program the line loss compensation into a new set of meters and replace the uncompensated meters with them. This exemption is for the period of time between certification and when the new meters are installed. The line loss compensation was not programmed into the meter at the time of certification. The differences between the uncompensated usage and with the new programmed values will be less than the allowable meter error percentages, no data correction will be required. Protocol 10.3.2.2(1)
ORCHARD OR_IEP_BESS	Dec 06 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System". No energy, load or generation, will flow through the EPS meter point prior to 09-06-24, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 01-04-2024 until data begins on 09-06-24 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PARLIAMENT SOLAR PARLIAMENT SOLAR	Apr 28 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:  ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.  The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters.  Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System  No energy, load or generation, will flow through the EPS meter point prior to 4-1-2025, the same date certification of the EPS meter site will be complete by.  Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 2-5-25 to 4-1-2025 due to the construction status of the Generation Resource.  The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PES 1 POWER PLANT	Oct 31 2020	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
PRERGY CKT 01	Approved	compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: -ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. -The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. -CenterPoint Energy has submitted a TDSP "Cutover" form that specifically describes the above circumstances. -Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System..." -No energy, load or generation, will flow through the EPS meter point prior to 10-31-202", the same date certification of the EPS meter site will be complete by. -Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-2-20 to 10-31-2020 due to the construction status of the Generation Resource. -The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. For Settlement, the interval data should be estimated as zeroes, per SMOG 9.2, and no notifications for the lack of EPS meter communications should be sent until after planned energization on 10-31-2020. CenterPoint will monitor to facility to ensure no energy flows commence without informing EPSMetering@ercot.com and Mreads@ercot.com.
PES 1 POWER PLANT PRERGY CKT 01	Dec 15 2021 Approved	Annual Meter Test. The Primary and Backup Meter Accuracy Test duration was greater than 12 months. Meters were tested on installation date 08/26/2020. However, the next Annual Test was delayed until 12/15/2021. Protocols Section 10.6.1.2 Schedule conflict.
PETRA NOVA PNPI GT2	Jun 22 2018 Approved	This metering point is below 10% loaded 97% of the time. SMOG 1.3.8 Time is needed to locate a replacement set of CT's and install them. This metering point is below 10% loaded 97% of the time. ANSI C57.13 only provides for metering accuracy down to 10% of rated current unless additional testing/documentation is provided. Due to the inability to determine any correction value, no data correction will be performed.
PETRA NOVA PNPI GT2	Jul 12 2017 Approved	The meter point is currently not located at the point of interconnection (POI) and no loss compensation is in use. Protocols Section 10.3.2.2(1) Allowable time period for a new design proposal to be submitted, approved and to program the meters with loss compensation. Transmission line loss compensation will be programmed in the EPS meters from each meter point to its respective POI billing point.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The energy flow is not being compensated for the distance of transmission line from the metering point to the POI. Due to the length and nature of the transmission line, this is expected to have a negligible impact on settlement accuracy.
PETRA NOVA PNPI GT2	Apr 09 2018 Approved	The MDAS forms were not submitted prior to or at the completion of work which has resulted in incorrect settlements due to the wrong multiplier being used SMOG 3.2.2 Time was needed to prepare and send MDAS forms. ERCOT was unaware of the new ratio of the CT's, resulting in inaccurate meter data. ERCOT corrected the meter data using the updated multipliers when the MDAS forms were received on 4/9/18.
PEYTON CREEK WIND PEY_CKT51	Nov 01 2019 Approved	Construction not completed on generation unit. Site will not be ready for cutover on September 5, 2019. There will be no energy flow in either direction through this station before November 2019. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Metering has not been installed, site is still under construction. Please push zeros for settlements. If site is ready prior to this exemption closing date then CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
PEYTON CREEK WIND PEY_CKT51	Nov 21 2019 Approved	CenterPoint Energy is requesting a Temporary Exemption due to the EPS Metering Point not being certified by a Meter Inspector before there was energy flow thru the meters. Meter Inspector was not able to get to the site before the line was closed resulting in a small amount of energy flow through the meters before Site Certification. Protocols 10.2.3.1(1)(b)
PHOTON GSTAR_BESS_1 GSTAR_BESS_2	May 31 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 3-15-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 3-15-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PHR GT PEAKER PROJECT PHR GT	Nov 16 2015 Approved	Temporary Exemption for the delay in construction and certification of EPS Metering for generators GT1-6. Protocols Sections 10.2.3.1 (b), 10.3.2, 10.4.3 and 10.8.1.2 The customer informed CNP that their construction will not be completed to receive service until 10/26/15. This site is not yet complete and ready for operation but is required to cutover due to ERCOT model and settlement requirements. Therefore, there will be no data to meter for Settlement. Please populate the meter data with zeros. The meters will not be installed or able to register energy flow until a later date. The site will be certified prior to energy flow and communications with the meter established. To ensure no energy flow, switch 0925 will remain open.
PLAINVIEW SOLAR PLAINVIEW Solar	Jun 01 2021 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System..." No energy, load or generation, will flow through the EPS meter point prior to 6-1-2021, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 5-5-2021 to 6-1-2021 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. For Settlement, the interval data should be estimated as zeroes, per SMOG 9.2, and no notifications for the lack of EPS meter communications should be sent until after planned energization on 6-1-2021. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. CenterPoint will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
POWER DEPOT - ADDICKS DGWO Gen 1	Jan 31 2016 Approved	Temporary Exemption for the delay in the site certification and communication with EPS Meters as a result of communication issues.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2 and 10.9.1 (c) and (f) Work is being planned to run a POTS line to the meters, so that communications can be established. Centerpoint will submit meter data to ERCOT via e-mail by 1500 subsequent Mondays, Wednesdays, and Fridays until communications have been established.
POWER DEPOT - SOUTHWICK DGHOC GEN 1	Mar 28 2023 Approved	The meters are powered by the voltage of C phase, Breaker L100 is open and the meters are not energized and therefore cannot communicate. There should be no 6 hour notifications sent until breaker L100 is closed. Once breaker L100 is closed, the meter should be able to communicate. There should be no 6 hour notifications sent until breaker L100 is closed. Once breaker L100 is closed, the meter should be able to communicate. Breaker is open and there is no data to read. Once the breaker is closed back in, the meter will be ready to communicate the data. Protocol Section 10.12 Breaker is open and there is no data to read. Once the breaker is closed back in, the meter will be ready to communicate the data.
POWER SYSTEMS-ARCO COGEN CoGen Lyondell Arco 1 PSA G5 PSA G6	Mar 15 2023 Approved	CenterPoint request that the certification and drawings for the metering points above not match the currently Approved Design Proposal during the transitioning to the latest Design Proposal. 10.4.3.5, SMOG 3.2.3(1)(h) Certify each affected metering point for the PT's which were placed in service 2/16/23 (West Sub South Bus). This Site Cert will not be correct since it won't match the stamped Design Proposal and One-line. The second set of PT's and reactors will be energized on 5/1/23. This Temporary Exemption request is in affect until the latest Design Proposal goes active with the Cutover of the new CoGen Lyondell Arco 3 metering point on 3/15/23, at that point this Temporary Exemption will be replaced with another for not having the throwover PTs installed for the metering points above and the new CoGen Lyondell Arco 3 metering point.
POWER SYSTEMS-ARCO COGEN CoGen Lyondell Arco 2	Mar 15 2023 Approved	CenterPoint request an exemption to have a non-EPS load meter incorporated in the netting scheme for Power System -Arco CoGen until the meter can transition to an EPS Meter on 3/15/23 when it is added to ERCOT's Network Model. Due to scheduling and communication difficulties, ERCOT did not receive adequate notice to add the new load metering point to the Network Model prior to energization. Protocol Section 10.3.2.3 (5) The new metering point PSA_ARCOLOAD_3 is a result of splitting the parallel CTs that were used for PSA_ARCOLOAD_2 resulting in two separate metering points, the original PSA_ARCOLOAD_2 and the new PSA_ARCOLOAD_3. PSA_ARCOLOAD_3 metering point is not considered an EPS meter since it is not listed on the currently approved Design Proposal and ERCOT will not transition to the new Design Proposal approved on 4/27/22 until the PSA_ARCOLOAD_3 load meter can be incorporated in to ERCOT's Network Model and the Settlement System. This metering point is necessary for reliability reasons prior to 3/15/23. Since the certification for EPS metering has been performed, ERCOT can poll the meters for PSA_ARCOLOAD_3. CenterPoint request ERCOT incorporate the energy recorded by PSA_ARCOLOAD_3 and sum it with the energy recorded by PSA_ARCOLOAD_2 for Settlements until PSA_ARCOLOAD_3 can become a standalone EPS meter on 3/15/23.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		CenterPoint is requesting ERCOT to sum PSA_ARCOLOAD_2 and PSA_ARCOLOAD_3 interval data for settlement for the duration of the Temporary Exemption until PSA_ARCOLOAD_3 is added to the ERCOT Network Model.
POWER SYSTEMS-ARCO COGEN CoGen Lyondell Arco 1 CoGen Lyondell Arco 3 PSA G5 PSA G6	May 01 2023 Approved	CenterPoint request that the certification and drawings for the metering points above not match during the transition to the latest 04/27/22 Design Proposal. 10.4.3.5, SMOG 3.2.3(1)(h) The Site Certification will not match the stamped 4/27/22 Design Proposal and One-line until the throwover PTs(2nd set) are installed for the meter points above. The second set of PT's and reactors will be energized on 5/1/23.
RABBS POWER STATION RABBS GT 1-8	Jul 31 2023 Approved	The meters were programmed with a small line loss compensation value that was incorrect due to a CT ratio error. The CT ratio will be corrected, and the new line loss compensation value programmed to the meters. The small line loss correction value was incorrect due to an incorrect CT ratio. The error is a small value, less than allowable tolerances. No data correction will be required. SMOG 8.6.1
RENTECH PASADENA COGEN (RENTECH NITROGEN PASADENA) RNPCOGEN	Aug 31 2018 Approved	The substation is deenergized and isolated from the grid. There will be no energy flow in either direction through this station before August 2018. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Due to the damaged transmission circuit, Mining Substation is deenergized and isolated from the market. Please push zeros for settlements. If site is ready prior to this exemption closing date, then CenterPoint will notify ERCOT. No notifications for lack of communications until this exemption has been closed.
RENTECH PASADENA COGEN (RENTECH NITROGEN PASADENA) RNPCOGEN	Jan 02 2019 Approved	Currently, the AT&T phone lines are still damaged and remote meter readings are not possible. The road the utility poles are located on is still closed and efforts are being made to clear the material spilled during the levee breach. Once cleared, AT&T will assess the requirements to restore the phone line communications. 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.12.1 Damaged customer's AT&T phone lines. CNP will provide hhf files for initial settlement by 1500 on every Monday, Wednesday and Friday until repairs are made and communications reestablished.
RENTECH PASADENA COGEN (RENTECH NITROGEN PASADENA) RNPCOGEN	Apr 26 2019 Approved	Currently, the AT&T phone lines are still damaged and remote meter readings are not possible. AT&T and a third party have agreed upon and finalized a cable route which will allow the placement of cable and poles to restore communication to the resource owner. AT&T is committed to a March, 2019 restoration. 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.12.1 Damaged customer's AT&T phone lines. CNP will provide hhf files for initial settlement by 1500 on every Monday, Wednesday and Friday until repairs are made and communications reestablished.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
RENTECH PASADENA COGEN (RENTECH NITROGEN PASADENA) RNPCOGEN	Oct 02 2019 Approved	On 8-2-19, a breaker operation at the substation caused by equipment failure forced Rentech to loss service. It was determined a Metering CT caused the outage and was isolated with a bypass switch. Subsequently, the service was restored with the meters bypassed. 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.12.1 The facility will not meet protocol requirements until equipment replacement on 8-20-2019. CenterPoint requested that ERCOT utilize telemetry data that is available to them for Settlements for the duration of the Temporary Exemption.
RHAPSODY STORAGE RHAP_BESS1 RHAP_BESS_WSL	Feb 02 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 1-05-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-05-2025 until data begins on 1-05-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
RIVER BEND RBN_BES1	Apr 19 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 4-19-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 4-19-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.

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		CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROWLAND SOLAR ROW_SOL_I_II	Sep 01 2023 Approved	The manufacturers certificate of test for the installed EPS metering circuit breaker bushing CTs did not include acceptable criteria used to certify that such instrument transformers accuracy is in compliance for values greater than 250% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: Onsite certification testing activities including outage & resource coordination Replacement of existing or installation of new metering CTs including outage & resource coordination The CTs are designed and constructed to meet accuracy requirements necessary for compliance. The CTs have been verified by acceptable testing criteria, up to 250% of nominal. SMOG 3.2.3 (1)(g), SMOG 7.6 (1)
SAN JACINTO ELECTRIC GENERATING STATION SJS GT 2	Apr 28 2015 Approved	Field testing found the Primary Meter to be out of tolerance. SMOG 1.6.5(1) EPS Primary Meter (9482) found to be out of tolerance. The meter calibration error was less than twice the defined accuracy limit; therefore data estimation is not required per SMOG 1.8(b).
SBRANCH SOLAR South Bernard Solar	May 13 2022 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 4-15-2022, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 4-1-2022 until data begins on 4-15-2022 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SHELL SHELL PLANT_1 SHELL PLANT_2	Nov 17 2021 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 10-8-2021, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 10-6-2021 until data begins on 10-8-2021 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocols 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. For Settlement, the interval data should be estimated as zeroes, per SMOG 9.2, and no notifications for the lack of EPS meter communications should be sent until after communication is established on 10/15/21. MREADS will need to post zeros for all four channels of the meter point for settlement until the data begins on 10/8/21 after Site Certification. The meter will be installed, certified, and recording energy on 10/8/21 but communications will not be established until 10/15/21. Beginning 10/11/21 CenterPoint will need to provide data every Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established.
SHELL SHELL PLANT_2	May 25 2022 Approved	CenterPoint Energy seeks to zero out any data acquired from 10/6/21 until 5/25/22 at 1700 due to improper equipment grounding. SMOG 1.3.7(1)(d) An extra CT secondary ground was placed on a paralleled transformer causing circulating current. Therefore, the data registered by the EPS meters is inaccurate. The data acquired from 10/6/21 until 5/25/22 at 1700 is inaccurate due to the circulating current generated by multiple grounds on paralleled circuits. CenterPoint request ERCOT MDAS zero any data prior to 5/25/22 1700.
SHELL _SL_G1-G4	Dec 14 2022 Approved	SHELL Substation was deenergized and isolated from the network on 11-01-22. Due to network modeling constraints, the ERCOT System is transitioning to the Design Proposal approved on 4/29/20. No load or generation has flow through the EPS meter point since 11-01-22. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT shall estimate the data as zeroes from 11-01-2022 until 12-14-2022 or until the ERCOT Design Proposal modeling is complete. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption until network modeling requirements are complete.

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		For Settlement, the interval data shall be estimated as zeroes per SMOG 9.2 and no notifications for the lack of EPS meter communications shall be sent. MREADS shall post zeroes for all four channels until ERCOT network modeling requirements are complete.
SOUTH TEXAS PROJECT STP SITE LOAD	Mar 31 2016 Approved	The Facility does not meet the requirements outlined in ERCOT Protocol 10.3.2.3, paragraph 6 which will require the resource owner to seek a permanent exemption from TAC and the ERCOT Board of Directors. Protocols Section 10: 10.3.2.3, Paragraph 6 A permanent exemption for ERCOT Protocol 10.3.2.3, paragraph 6 - 400 yard rule STOP Dates: (1) If Resource Entity fails to begin the permanent exemption process by March 2016 TAC meeting, then Stop Date is March 31, 2016. (2) If Resource Entity begins permanent exemption process by March 2016 TAC meeting, then Stop Date is ERCOT Board approval of a permanent exemption. (3) If Resource Entity begins permanent exemption process by March 2016 TAC meeting and TAC denies such request and Resource Entity fails to appeal the TAC action, then Stop Date is last date to timely appeal to next regularly scheduled ERCOT Board meeting. (4) If Resource Entity begins permanent exemption process by March 2016 and ERCOT Board ultimately denies such request, then Stop Date is either (a) thirty-five (35) days after such ERCOT Board action; or (b) on appeal of the ERCOT Board decision, a final determination by the Public Utility Commission of Texas (PUCT).
SOUTH TEXAS PROJECT STP SITE LOAD	Jan 31 2016 Approved	Temporary Exemption for the delay in the corrective action to resolve the communications issue. Protocols Sections 10.2.3.1 (a), 10.3.2, 10.9.1 (c) and (f), and 10.8.1.2 Work is being planned to run a POTS line to the STP Site Load meters, so that communications can be reestablished. Centerpoint will submit meter data to ERCOT via e-mail by 1500 subsequent Mondays, Wednesdays, and Fridays until the repairs are made and communications has been reestablished.
SOUTH TEXAS PROJECT STP STBY 2	Jan 11 2016 Approved	Centerpoint request a Temporary Exemption for not submitting the Design Proposal per the 90 day timeline listed in SMOG Section 3.2.1 SMOG 3.2.1 Due to the scheduled MOCT replacement in 2013 and subsequent material delivery issues, 345kV 800:5 RF=4 CTs were installed temporary to remove the MOCTs from service. To take advantage of a plant outage, the CT replacement to the original design required 345kV 400:5 RF=4 CTs was completed without the required timeline necessary for EPS metering design proposal approval.
SOUTH TEXAS PROJECT STP SITE LOAD	Apr 01 2016 Approved	The STP Site Load meter point is currently not located at the point of interconnection (POI) and no loss compensation is in use. Protocol 10.3.2.2(1) Allowable time period for a new design proposal to be submitted, approved and to program the meter with loss compensation. Transmission line loss compensation will be programmed in STP Site Load's EPS meters from

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		the 138kV Metering Substation (STPSite Meter Point) to the 138kV POI transmission tower (Billing Point). The energy flow is not being compensated for the approximately 375 yards of transmission line from the metering point to the POI. Due to the length and nature of the transmission line, this is expected to have a negligible impact on settlement accuracy.
SOUTH TEXAS PROJECT STP STBY 2	Apr 02 2020 Approved	The primary meter has an issue that causes missing I2 current, which causes a difference in KW between both meters. The meter was not repaired or replaced within 5 days of the issue arising. Use backup meter (9561) data starting on 3/1/20.
SOUTH TEXAS PROJECT STP SITE LOAD	Mar 09 2021 Approved	The metering CTs on the STP Site Load meter point were replaced with a different ratio. The Design Proposal was not sent for approval until after the changeout was made. SMOG 3.2.1, Protocols 10.4.2 The CT ratio was changed, and the Design Proposal was not approved until after the change had occurred. The revised Design Proposal was submitted on 3/1/21 and approved by ERCOT on 3/9/21.
SOUTH TEXAS PROJECT STP SITE LOAD	May 24 2021 Approved	The CT ratio was changed on 2/27/21. Due to the CT ratio change, the meters did not have the updated loss compensation until 5/24/21. The CTs were changed on 2/27/21, but the meters were not programmed with an updated loss compensation due to the new CT ratio until 5/24/21. The differences between the old program loss comp and the new programmed values are less than the allowable meter error percentages, no data correction was required. Protocols 10.3.2.2(1)
SPENCER BESS SP_BESS	Nov 19 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RIOO Model Ready date. The RIOO Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 1-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-5-2024 until data begins on 1-1-2025 due to the construction status of the project. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS

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		(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SR BERTRON SRB Standby 1	May 31 2016 Approved	Field testing found the Backup Meter to be out of tolerance. SMOG 1.6.5 (1) EPS Backup Meter (9497) found to be out of tolerance and time was needed to program a replacement meter and install it. The meter calibration error was less than twice the defined accuracy limit; therefore data estimation is not required per SMOG 1.8 (b).
SR BERTRON SRB GT 21 & 22	May 31 2017 Approved	CenterPoint Energy is requesting a temporary exemption at meter point SRBGT21&22, as yearly testing was unable to be performed due to unsafe conditions (bee colony). Protocols Section 10.6.1.2 Allow the yearly test to be extended to May 31, 2017.
SR BERTRON SRB Gen 4	Jan 17 2018 Approved	Primary Meter is recording erroneous data. Protocol 10.2.3.1(d) EPS Primary Meter (9486) is recording erroneous data may require firmware update. The primary meter is recording erroneous data and therefore should not be used for settlements. The backup meter data is valid and should be used for settlements during the duration of this exemption.
TANGLEWOOD SOLAR Tanglewood Solar	Jul 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is ?A Generator capable of providing energy or Ancillary Service to the ERCOT System?? No energy, load or generation, will flow through the EPS meter point prior to 6-1-2025, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 5-1-25 to 6-1-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.

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		Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
TELVIEW TV_AE_BESS	Sep 20 2024 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 5-31-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 01-04-2024 until data begins on 5-31-2024 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TELVIEW TV_AE_BESS	Oct 30 2024 Approved	Request a Temporary Exemption from having the Design Proposal submitted prior to the work being performed in the field to add meter "Line/Loss" Compensation for 26 Feet of 12kV circuit between the P.O.I. and the EPS Meter Point. Protocol 10.4.2, 10.4.3.5 It was found that the approved Design Proposal did not include line loss compensation and the EPS meters were not at the POI. To ensure proper Settlement of the Market, CenterPoint Energy will program the EPS Meter with "Line/Loss" Compensation for the distance between the P.O.I. and the 12kV Meter Point prior to any energy flow and before the Design Proposal can be submitted to ERCOT. There is no impact to Settlements because the correction is being made prior to any load flow into or out of the facility.

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TEXAS GULF PRI STEAM GENERATION TGF_G1_G2 TGF_XT1A TGFXT2	Jan 31 2018 Approved	Temporary exemption for the delay in the corrective action to resolve the communication issue. There will be no energy flow in either direction through this station until 9-30-17 or sooner. Protocol Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2, 10.9.1 (2) (c) and (f), and 10.12.1 Site has been de-energized by the customer, until repairs are made, due to the hurricane. TDSP is working to restore communications. Please push zeros for settlements, until the repairs are made and communications have been reestablished. No notifications for lack of communications until this exemption has been closed. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
TEXAS GULF SULPHUR Texas Gulf Sulphur	Dec 07 2022 Approved	CenterPoint Energy is requesting a Temporary Exemption from receiving Notifications from ERCOT due to communications not being established with the EPS meters. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 CenterPoint Energy is requesting an exemption since communication will not be established before 12/7/22. No energy, load or generation, will flow through the EPS meter point prior to 12-7-2022, the same date communication will be established. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-01-2022 until data begins on 12-7-2022 due to the construction status of the Generation Resource. CenterPoint Energy is requesting ERCOT to use zero's for this facility for the duration of the Temporary Exemption or until 12/7/22. If the EPS Meters fail to communicate on 12/7/22 CenterPoint will provide data by 15:00 on 12/7/22 and every Monday, Wednesday, and Friday after that until communications with the EPS meters are established.
TEXAS GULF SULPHUR Texas Gulf Sulphur	Sep 01 2023 Approved	The manufacturer's certificate of test, for the installed EPS metering circuit breaker bushing CTs, did not include acceptable criteria used to certify that such instrument transformer's accuracy is in compliance, for values greater than 400% of nominal. Procuring the acceptable certificate of test may be delayed due to corrective actions, including but not limited to: - Onsite certification testing activities including outage & resource coordination - Replacement of existing or installation of new metering CTs including outage & resource coordination SMOG 3.2.3 (1) (g), SMOG 7.6 (1)
TEXAS GULF SULPHUR Texas Gulf Sulphur	Dec 06 2022 Approved	CenterPoint Energy is requesting an exemption since communication will not be established and the site will not be certified before 12/6/22. No energy, load or generation, will flow through the EPS meter point prior to 12-6-2022, the same date communication will be established and the meter certified. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-01-2022 until data begins on 12-6-2022 due to the construction status of the Generation Resource. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Communication not established and the site not certified until 12/6/22. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the

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		meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TH WHARTON THW GT 345	Dec 31 2015 Approved	Temporary Exemption for the delay in accuracy re-certification/testing of the 345KV CCVTs. Nodal Protocols 10.6.1.2 (2)(b) The inability to schedule a bus outage with the generating plant. As soon as a buss outage can be scheduled, the existing CCVTs will be replaced with new units.
TH WHARTON THW GT 21	Aug 18 2016 Approved	The Primary and Backup Meter tested out of calibration on 7-29-16 and were not retested until 8-18-16. The retest on 8-18-16, which a different test kit, determined the meters were within the required tolerance. The corrected paperwork was resubmitted. SMOG Sections 1.6 and 1.8 Temporary Exemption for the delay in addressing the issue with the meter test appearing out of tolerance within 5 business days. Upon retest it was confirmed that there was no inaccuracies with the meter energy registration.
TH WHARTON THW Gen 4 & GT 41-44	Oct 19 2016 Approved	The Backup Meter tested out of calibration on 7-29-16. The meter will be replaced on 10-19-16. The corrected paperwork is forth coming. SMOG Sections 1.6.5 and 1.8 Temporary Exemption for the delay in addressing the issue with the meter test appearing out of tolerance within 5 business days. The meter calibration error was less than twice the defined accuracy limit; therefore data estimation is not required per SMOG 1.8 (b).
UTMB EAST PLANT UTMBEAST	May 05 2016 Approved	Temporary Exemption for the delay in the site certification and communication with EPS Meters as a result of communication issues. Protocols Sections 10.2.3.1 (a), 10.3.2, 10.8.1.2 and 10.9.1 (2) (c) and (f) Work is being planned to run a POTS line to the meters, so that communications can be established. ERCOT to push zeros until communications are established and site certification is completed. Once communication has been established, meter data will replace created zeros.
UTMB WEST PLANT UTMBWEST	Jan 13 2023 Approved	Annual Periodic Testing of the EPS Meters was not performed before 10/31/22. Testing scheduled for 1/13/23. Protocols Sections 10.6.1.2(1)
WA PARISH WAP_WAP_G3 WAP_WAP_G5	Jun 30 2017 Approved	Centerpoint submitted an updated Design Proposal on 5/2/16 joining WAP 138 and WAP 345 into a single site WAP with a Permanent Exemption for the 400 yard rule. This Design Proposal was Approved by ERCOT on 6/22/16. On this updated Design Proposal it listed all 14 metering points were not located at its respective point

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC		of interconnection (POI) and needed line loss compensation. After further review by Centerpoint and working with the Resource Owner it was found that only 8 metering points needed line loss compensation. Each meter point listed above is currently not located at its respective point of interconnection (POI) and no loss compensation is in use. Protocols Section 10.3.2.2(1) Allowable time period for a new design proposal to be submitted, approved and to program the meters with loss compensation. Transmission line loss compensation will be programmed in the EPS meters from each meter point to its respective POI billing point. The energy flow is not being compensated for the distance of transmission line from each metering point to its respective POI. Due to the length and nature of the transmission lines, this is expected to have a negligible impact on settlement accuracy.
WA PARISH WAP_WAP_G3 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC	Jul 12 2017 Approved	CenterPoint submitted an updated Design Proposal on 5/2/16 joining WAP 138 and WAP 345 into a single site WAP with a Permanent Exemption for the 400 yard rule. This Design Proposal was Approved by ERCOT on 6/22/16. On this updated Design Proposal it listed all 14 metering points were not located at its respective point of interconnection (POI) and needed line loss compensation. After further review by CenterPoint and working with the Resource Owner it was found that only 8 metering points needed line loss compensation. A Design Proposal was approved on 12/29/2016 with only the 8 listed meter points requiring loss compensation. Each meter point listed above is currently not located at its respective point of interconnection (POI) and no loss compensation is in use. Protocols Section 10.3.2.2(1) Allowable time period from the beginning of the new design proposal to allow for programming and testing of the meters with loss compensation. Transmission line loss compensation will be programmed in the EPS meters from each meter point to its respective POI billing point. Coordination with ERCOT has been necessary to update the network model in conjunction with updates to the meters. It is expected that all 8 meters requiring loss compensation will be updated by the stop date of this exemption. The energy flow is not being compensated for the distance of transmission line from each metering point to its respective POI. Due to the length and nature of the transmission lines, this is expected to have a negligible impact on settlement accuracy.
WA PARISH WAP_WAP_G8	Mar 31 2018 Approved	Temporary exemption for the delay in accuracy re-certification/testing of the 345 kV CCVT's. The inability to schedule a unit outage with the generating plant and the coordinated delivery of re-certified/tested replacement CCVT's from the manufacturer's factory. Protocol Section 10.6.1.2 (2) (b)
WA PARISH WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8	May 31 2018 Approved	Each meter point listed above is currently not located at its respective point of interconnection (POI). CenterPoint Energy programmed the meters for transmission line loss compensation and installed them on 5/17/17. ERCOT brought to our attention that they were not programmed for line loss correctly. Protocols Section 10.3.2.2(1) Allowable time period to program the EPS meters with the corrected transmission line loss compensation from each meter point to its respective POI billing point. The energy flow is not being compensated correctly for the distance of transmission line from each metering point to its respective POI. Due to the length and nature of the transmission lines and the fact that the error of the line loss compensation is within meter tolerance, this is expected to have a negligible impact on settlement

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		accuracy.
WA PARISH WAP_WAP_G3 WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC	Jun 30 2018 Approved	Each meter point listed above is currently not located at its respective point of interconnection (POI). CenterPoint Energy programmed the meters for transmission line loss compensation and installed them on 5/17/17. ERCOT brought to our attention that they were not programmed for line loss correctly. Protocols Section 10.3.2.2(1) Allowable time period to program the EPS meters with the corrected transmission line loss compensation from each meter point to its respective POI billing point. The energy flow is not being compensated correctly for the distance of transmission line from each metering point to its respective POI. Due to the length and nature of the transmission lines and the fact that the error of the line loss compensation is within meter tolerance, this is expected to have a negligible impact on settlement accuracy.
WA PARISH WAP_WAP_LA	Mar 16 2023 Approved	CNP (CenterPoint Energy) requests a Temporary Exemption for changes to Approved EPS Metering Facilities/Design Proposal timing requirements and CT fault withstand capability. Protocol 10.4.3.5; SMOG 1.3.1 Resource plant outage notification was insufficient to allow notice to ERCOT, regarding the replacement of existing metering equipment, within required timelines. The CT replacement with 200:5 RF=4 CTs was completed on 2-23-23 and this EPS metering design proposal was submitted for approval on 2-15-23. CNP is planning to replace the 200:5 RF=4 CTs on 3-15-23 with 800:5 RF=4 CTs with sufficient fault withstand capability and this EPS metering design proposal was submitted for approval on 3-7-23. Resource plant outage constraints again limiting ERCOT notice to less than the required timeline. MDAS forms were submitted correcting multipliers before the 2/23/23 work was performed and MDAS forms will also be submitted prior to the 3/15/23 CT replacements correcting multipliers for that work as well.
WA PARISH (138 KV) WAP Gen 1 WAP Gen 2 WAP Gen 3 WAP Gen 4 WAP Gen 5 WAP GT21 WAP Standby 5A & 5B WAP Standby 7A & 7B WAPStandby A WAPStandby B WAPStandby C	Apr 20 2016 Approved	Treat the two existing approved EPS Metering Design Proposals for W. A. Parish Electric Generating Station (138KV) and W. A. Parish Electric Generating Station (345KV), as a single EPS Metering Design Proposal to match the RARF; while the Resource Entity prepares and submits a permanent exemption request for TAC consideration. Protocols Section 10: 10.3.2.3, Paragraph 5 and 6 Since market open, W. A. Parish Electric Generating Station (138KV) and W. A. Parish Electric Generating Station (345KV) have been registered and settled with ERCOT as one facility, in accordance with the Resource Entity registration (GARF & RARF), though separate EPS Metering Design Proposals for these facilities were submitted and approved. Two EPS Metering Design Proposals were submitted in recognition that the metering points (POI) at these facilities are greater than 400 yards apart. In addition, there is an electrical connection behind the existing EPS Metering facilities resulting in energy flows between the two separate EPS Metering Facilities.
WA PARISH (345 KV) WAP Gen 6	Dec 31 2015 Approved	Temporary Exemption for the delay in accuracy re-certification/testing of one 345KV CCVT. The other two 345KV CCVTs on WAP Gen 6 were replaced on 1/23/13 (tested on 1/25/12). One CCVT was installed on 1/23/13 but should not have been because it was last tested on 9/9/08 so it is out of compliance. All of the CCVTs will be replaced with new units this year.
WA PARISH (345 KV)	Dec 31 2015	Temporary Exemption for the delay in accuracy re-certification/testing of one 345KV CCVT. The other two

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WAP Gen 6 WAP Gen 7	Approved	345KV CCVTs on WAP Gen 6 were replaced on 1/23/13 (tested on 1/25/12). One CCVT was installed on 1/23/13 but should not have been because it was last tested on 9/9/08 so it is out of compliance. All of the CCVTs will be replaced with new units this year. Protocols Section 10.6.1.2 (2)b
WA PARISH (345 KV) WAP Gen 6 WAP Gen 7 WAP Gen 8	Apr 20 2016 Approved	Treat the two existing approved EPS Metering Design Proposals for W. A. Parish Electric Generating Station (138KV) and W. A. Parish Electric Generating Station (345KV), as a single EPS Metering Design Proposal to match the RARF; while the Resource Entity prepares and submits a permanent exemption request for TAC consideration. Protocols Section 10: 10.3.2.3, Paragraph 5 and 6 Since market open, W. A. Parish Electric Generating Station (138KV) and W. A. Parish Electric Generating Station (345KV) have been registered and settled with ERCOT as one facility, in accordance with the Resource Entity registration (GARF & RARF), though separate EPS Metering Design Proposals for these facilities were submitted and approved. Two EPS Metering Design Proposals were submitted in recognition that the metering points (POI) at these facilities are greater than 400 yards apart. In addition, there is an electrical connection behind the existing EPS Metering facilities resulting in energy flows between the two separate EPS Metering Facilities.
WAGYU SOLAR WAGYU CKT11	Apr 01 2020 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: -ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. -The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. -CenterPoint Energy has submitted a TDSP "Cutover" form that specifically describes the above circumstances. -Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System..." -No energy, load or generation, will flow through the EPS meter point prior to 4-1-2020, the same date certification of the EPS meter site will be complete by. -Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 3-4-2020 to 4-1-2020 due to the construction status of the Generation Resource. -The protocol references for this exemption were previously provided by ERCOT for a similar situation. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. For Settlement, the interval data should be estimated as zeroes, per SMOG 9.2, and no notifications for the lack of EPS meter communications should be sent until after planned energization on 4-1-2020. CenterPoint will monitor to facility to ensure no energy flows commence without informing EPSMetering@ercot.com and Mreads@ercot.com.
WAGYU SOLAR WAGYU CKT11	May 15 2020 Approved	Line loss compensation was not programmed into the meter point above from the cutover date of 3-4-20 until 5-15-20. WAGYU substation did not cut in until after the meters were programmed with loss compensation; no meter data was affected as the readings should have been 0 before 5-15-20. Meter point did not have line loss compensation until the day of energization (5-15-20). Accuracy was not affected. Protocols Section 10.3.2.2(1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WALSTROM BESS WALS_BESS_WSL	Jun 13 2025 Approved	Due to the construction status of the WSL Meter Facilities within the customers Walstrom Sub, meter communication is not established. No energy/load will flow through the WSL EPS meter point prior to 5-16-2025, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 05-01-2025 until data begins on 5-16-2025. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
WESTORIA SOLAR WESTORIA Solar	Mar 28 2023 Approved	Annual Periodic Testing of the EPS Meters was not performed before 3/1/23. Testing was performed on 3/28/23. Protocols Sections 10.6.1.2(1)
WHARTON BESS WR_BESS	Nov 01 2025 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: - ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. - The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters. - Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is ?A Generator capable of providing energy or Ancillary Service to the ERCOT System?? -No energy, load or generation, will flow through the EPS meter point prior to 5-15-2025, the same date certification of the EPS meter site will be complete by. - Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 5-1-25 to 5-15-2025 due to the construction status of the Generation Resource. - The protocol references for this exemption were previously provided by ERCOT for a similar situation. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: COLLEGE STATION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CITY OF COLLEGE STATION DOWLING RD SUBSTATION 2 College Station Dowling Rd 2	Feb 08 2018 Approved	Site was placed into service 1/15/2018 but not certified until 2/8/2018. 10.2.3.1 (1)(b) Site was placed into service 1/15/2018 but not certified until 2/8/2018.
CITY OF COLLEGE STATION NORTHGATE SUBSTATION College Station Northgate 2	Aug 31 2016 Approved	Temporary Exemption Requested to communication equipment for EPS metering ERCOT Nodal Protocols Section 10: Metering section 10.12.1 & 10.8.1.2 SMOG Section 5.2 (H) SCADA Group in process of installing Ethernet connection at substation. TDSP will manually read the primary and back-up meters every Monday, Wednesday, Friday, and e-mail the files to the MDAS group.
CITY OF COLLEGE STATION NORTHGATE SUBSTATION College Station Northgate 2	Oct 06 2016 Approved	Temporary Exemption Requested due to no communication because meter point is deenergized. ERCOT Nodal Protocols Section 10: Metering section 10.12.1 & 10.8.1.2 SMOG Section 5.2 (H) Circuit is deenrgized while new transformer is being commissioned. Circuit is deenergized so no load will be flowing through this point until the circuit is energized. ERCOT MREADS will need to post zero data on all four channels for settlement. College Station personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
CITY OF COLLEGE STATION NORTHGATE SUBSTATION College Station Northgate 2	Nov 06 2016 Approved	The City of College Station is requesting a Temporary Exemption to delay certification of the EPS Meters due to communications issues and programming issues with the meters. Protocols 10.2.3.1 (a)(b)(c)(d), 10.4, 10.3.2, 10.8.1.2, 10.9.1, 10.12.1 We are experiencing communication issue at this time and when load was transferred to this metering point from 14:31 till 17:30 on 10/6/16 it came to ours and ERCOTs attention that the meters were not programed in a manner to provide proper energy consumption. Due to the improper programing of the meter we would like to delay the certification of the site until this issue is resolved. The only date that there was any energy flow was on 10/6/16 in which ERCOT MDAS group had to estimate the data. Request that ERCOT MDAS Group populate the data with zeros except from 14:31 till 17:30 on 10/6/16 which has already been estimated by ERCOT MDAS Group. Due to programming issues the meters were not recording energy properly and we ask that ERCOT MDAS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Group populate the data with zeros until the programming issues are resolved except for 14:31 till 17:30 on 10/6/16 which has already been estimated by ERCOT MDAS Group. There will be no load flowing during this time and Breaker GCB-72000 will remain open till the meters are placed back in-service.
CITY OF COLLEGE STATION NORTHGATE SUBSTATION College Station Northgate 1 College Station Northgate 2	Nov 01 2018 Approved	Temporary Exemption Request for CT to be re-sized for optimum accuracy at peak and minimum loads. SMOG Section 1.3.8 (1) During audit of CSP-11 it was discovered that since the energization of Northgate 2 meter point, neither Northgate 1 nor Northgate 2 has been within metering accuracy for at least 50% of the time. The loading on the CTs has been less than 10%, 50% of the time. Therefore it is outside the required 0.3% Metering Accuracy Class. The City of College Station will replace the CTs with CTs that have a smaller ratio either 100:5 or 50:5.
CITY OF COLLEGE STATION SWITCHING STATION (KEITH) CSS Keith	Dec 10 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/13/2014, and the backup meter is schedule for testing on 12/10/2014.
CITY OF COLLEGE STATION SWITCHING STATION (KEITH) CSS Keith	Dec 31 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols. We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.
COLLEGE STATION SWITCHING STATION City of College Station Switching Station	Dec 05 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/6/2014, and the backup meter was tested on 12/5/2014.
COLLEGE STATION SWITCHING STATION City of College Station Switching Station	Nov 30 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.
COLLEGE STATION SWITCHING STATION (ENTERGY) College Station Switching Station (Entergy)	Dec 15 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/19/2014, and the backup meter is schedule for testing on 12/15/2014.
COLLEGE STATION SWITCHING STATION (ENTERGY) College Station Switching Station (Entergy)	Nov 30 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.
COLLEGE STATION SWITCHING STATION (TABOR) City of College Station - Tabor	Dec 10 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/17/2014 and the backup meter is scheduled for testing on 12/10/2014.
COLLEGE STATION SWITCHING STATION (TABOR) City of College Station - Tabor	Dec 31 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.
DOWLING ROAD College Station Dowling Road 1	Dec 10 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/18/2014 and the backup meter is scheduled for testing on 12/12/2014.
DOWLING ROAD College Station Dowling Road 1	Feb 05 2018 Approved	Do not send notices and populate the meter data with zeros until communications is restored. ERCOT Nodal Protocols Section 10: Metering section 10.12.1, 10.8.1.2, 10.2.3.1(1)(a) & 10.3.2 SMOG Section 5.2(1)(H) Circuit is de-energized due to construction and commissioning of new transformer. Circuit is deenergized so no load will be flowing through this point until the circuit is energized. ERCOT MREADS will need to post zero data on all four channels for settlement. College Station personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
GREENS PRAIRIE City of College Station Greens Prairie Sub 3	Dec 09 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/11/2014 and the backup meter was tested on 12/9/2014.
GREENS PRAIRIE City of College Station Greens Prairie Sub 4	Dec 09 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters tests until after that date. The primary meter was tested on 11/12/2014 and the backup meter was tested on 12/9/2014.
GREENS PRAIRIE City of College Station Greens Prairie Sub 4	Jul 07 2017 Approved	Do not send notices and populate the meter data with zeros until communications is restored. ERCOT Nodal Protocols Section 10: Metering section 10.12.1, 10.8.1.2, 10.2.3.1(1)(a) & 10.3.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG Section 5.2 (H) Circuit is de-energized due to construction. Circuit is deenergized so no load will be flowing through this point until the circuit is energized. ERCOT MREADS will need to post zero data on all four channels for settlement. College Station personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
GREENS PRAIRIE City of College Station Greens Prairie Sub 3	Oct 31 2017 Approved	Do not send notices and populate the meter data with zeros until communications is restored. ERCOT Nodal Protocols Section 10: Metering section 10.12.1, 10.8.1.2, 10.2.3.1(1)(a) & 10.3.2 SMOG Section 5.2 (H) Circuit is de-energized due to construction. Circuit is deenergized so no load will be flowing through this point until the circuit is energized. ERCOT MREADS will need to post zero data on all four channels for settlement. College Station personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
GREENS PRAIRIE City of College Station Greens Prairie Sub 3 City of College Station Greens Prairie Sub 3	May 07 2021 Approved	Do not send notices and populate the meter data with zeros until communications is restored. ERCOT Nodal Protocols Section 10: Metering section 10.12.1, 10.8.1.2, 10.2.3.1(1)(a) & 10.3.2 SMOG Section 5.2 (H) No data will be affected, substation will be offline during this exemption period. Circuit is deenergized so no load will be flowing through this point until the circuit is energized. ERCOT MREADS will need to post zero data on all four channels for settlement. College Station personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
NORTHGATE 2 College Station Northgate 2	Oct 25 2018 Approved	The Northgate 2 project was scheduled for a CT change last month but due to unforeseen circumstances we were unable to perform the work. The former TDSP project # CSP-11 lists both Northgate circuits. In a new design proposal for CSP-10 and CSP-11 the points were separated out into separate projects/design proposals. Since Northgate 1 CTs were replaced, the transition to the new design proposals occurred on 9/21/18. Northgate 2 CTs do not match the approved design proposal until their replacement can be performed. Protocol 10.4.3(2), 10.4.3.3, Due to splitting a dual meter point site into separate design proposals, the timeline of CT replacements did not allow for both meter point CTs to be replaced together. The primary meter will be available to be polled. Since the auxiliary power is coming from a DC source.
SOUTHWOOD VALLEY SUB City of College Station Southwood Valley Sub	Dec 08 2014 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2 of Protocols. We were not able to get our test standard calibrated until 10/20/14 and could not schedule our annual meters

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		tests until after that date. The primary meter was tested on 11/10/2014, and the backup meter was tested on 12/8/2014.

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BECK_ROAD BESS Bexar Corilla BESS	Jan 30 2026 Approved	The Beck Road BESS1 facility has materially completed construction and is prepared to commence commissioning. Work is underway to complete installation of the POI metering point, but not complete. The facility is requesting interconnection energization on 12/12/25 before the EPS POI metering point will have been commissioned. CPS and the RE are requesting substitution of EPS POI metering data with customer supplied POI with metering accurate load data. 10.2.3(1), 10.2.3(1)(h), 10.2.3.1(1), 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.12.1 The RE is preparing to start part 1 commissioning testing and would like to begin before the POI metering point is commissioned The RE has installed a metering grade metering point for operational telemetry adjacent to the EPS POI metering point. The RE will configure the meter (SEL-735) to provide 15 min load profile channel data in accordance with SMOG channel requirements. CPS and the RE will provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, the temporary exemption will be closed.
BEXAR ESS Bexar ESS Bexar ESS WSL	May 15 2025 Approved	CPS Energy and the Resource Entity are requesting MDAS substitution of zeroes for POI and WSL meter channels. 10.2.3(1)(a),10.2.3(1)(b),10.2.3(1)(c),10.2.3(1)(h),10.2.3(1)(i), 10.2.3.1(1)(a),10.2.3.1(1)(b),10.2.3.1(1)(c),10.2.3.1(1)(d), 10.3.2,10.8.1.2,10.12.1 The Bexar ESS facility is currently under construction and will not be energized by 4/1/2025. Current estimated date for energization is 5/15/2025. POI and WSL metering points have not been commissioned. Exemption will end when metering points are commissioned and ready to be read by ERCOT MDAS. CPS Energy personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS Energy will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and CPS Energy will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BLUE WING SOLAR Blue Wing Solar 1 Blue Wing Solar 1 Blue Wing Solar 2	Jul 14 2023 Approved	Requesting exemption to stop the process of sending 12 & 6-hour notifications. Customer equipment was damage during weather storms and switches were open to isolate customer while repairs are made. Opening the switches to isolate customer cause auxiliary power to the communications cabinet to lose power and stop communications to the EPS meters. CPS Energy is working to power communications cabinet. Device IDs 00323, 00324, 00325, & 00326 were affected by isolating customer.

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		EROT Protocol Section: 10.2.3.1, 10.3.2, 10.8.1.2, & 10.12.1 Auxiliary power to CPS Energy communications cabinet was lost after switches were open to isolate customer while repairs are made to damage equipment during weather storms. ERCOT can't poll the meters because communications cabinet has lost auxiliary power. We will provide interval data from the EPS meters every Monday, Wednesday, and Friday until repairs are made.
BRP RANCHTOWN RANCHTWN_UNIT1/ RANCHTWN_LD1	Nov 11 2020 Approved	BRP RANCHTOWN site construction will not complete by the cutover date 4 Nov 20. Site Certification W/Communication will be completed by Nov 11, 2020. Site construction is actively in progress where the metering equipment is located. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1, 10.4 During this time period zeroes will be manually loaded and pushed to the ERCOT Settlement System for this new EPS meter point. CPS Energy personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CALAVERAS Calaveras_OWS2	Mar 03 2016 Approved	Requesting exemption to stop the process of sending 12 hour notifications and populate zeros for meter data during an outage and use zeros for interval data @ Calaveras_OWS2, affecting Device ID's 00229 & 00230. ERCOT Protocol Section: 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Replacing meter can to make it Ethernet capable, Convert AC Aux Power to reliable DC & replacing the three phase surge arrestor. There will be no Aux power to the meters during the wiring and validation process resulting in no communications to the meters. ERCOT can't poll the meters because the metering panel are being rewired. In addition, this work will be done during an outage for generator overhaul. CPS personnel will ensure that there is no energy flow during the meter upgrade. ERCOT will be able to poll the meters before this metering point is re-energizes. There will be no load on this circuit and CPS Energy is requesting ERCOT populate with zeroes for the duration of this temporary exemption. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CALAVERAS Calaveras_JKS1	Dec 05 2019 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.
CALAVERAS Calaveras_JKS2	Mar 31 2020 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.
CALAVERAS Calaveras_JKS1 Calaveras_JKS2	Oct 09 2019 Approved	ERCOT has determined during a site audit that all the meter points at this site are not within 400 yards. This exemption is to continue to allow the netting of the meter points previously approved to net while the resource entity prepares and submits a permanent exemption to TAC and the ERCOT board.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12		Protocol 10.3.2.3(6) This temporary exemption is intended to allow the netting to continue while the Resource Entity pursues a permanent exemption with the ERCOT board.
CALAVERAS Calaveras_OWS1 Calaveras_OWS1	Mar 25 2022 Approved	Requesting exemption to stop the process of sending 6-hour or 12-hour notifications during an outage and use zeros for interval data at CALAVERAS_OWS1, affecting Device ID's 00227 & 00228. There is an outage to upgrade the ERCOT metering panel to include replacing the meter cans. Additionally, converting meters to Ethernet and converting Aux AC power to the meters to reliable DC. There will be no Aux power to the meters during the wiring and validation process. ERCOT can't poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energizes. EROT Protocol Section: 10.8.1.2 There will be no load or generation on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service. ERCOT can't poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energized.
CALAVERAS Calaveras_JTD1	Apr 29 2022 Approved	Requesting exemption to stop the process of sending 12-hour notifications during an outage and use zeros for interval data @ CALAVERAS_JTD1, affecting Device ID's 00233 & 00234. There's an outage to upgrade the ERCOT metering panel to include replacing the meter cans. Additionally, converting meters to Ethernet and converting Aux AC power to the meters to reliable DC. There will be no Aux power to the meters during the wiring and validation process. ERCOT can't poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energized. EROT Protocol Section: 10.8.1.2 There will be no load or generation on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service.
CALAVERAS Calaveras_JTD2	Apr 29 2022 Approved	Requesting exemption to stop the process of sending 12-hour notifications during an outage and use zeros for interval data @ CALAVERAS_JTD2, affecting Device ID's 00235 & 00236. There's an outage to upgrade the ERCOT metering panel to include replacing the meter cans. Additionally, converting meters to Ethernet and converting Aux AC power to the meters to reliable DC. There will be no Aux power to the meters during the wiring and validation process. ERCOT can't poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energized. EROT Protocol Section: 10.8.1.2 There will be no load or generation on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service.
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Spruce Resv. Aux. Tr. R12	Nov 30 2023 Approved	Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. SMOG 8.1(3)(b)(iv)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol. Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Sommers Resv. Aux. Tr. T12	Nov 30 2023 Approved	Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. SMOG 8.1(3)(b)(iv) Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol. Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels and or it is less than twice the allowable tolerance therefore no data correction is required.
COVEL GARDENS LANDFILL Generator Module 1,2,3,4,5,&6	Dec 02 2016 Approved	Requesting exemption to stop the process of sending 12 & 6 hour notifications. The EPS Metering rack was hit by lightning and no longer in service. The meters circuit is bypassed until repairs are made. Device ID's 00 299 & 00300 were affected by the event. Additionally, the interval data will not be obtained from the ERCOT meters. CPS Energy will provide interval data from the customer's meter. ERCOT Protocol Section: 10.8.1.2, 10.2.3.1, 10.12.1, 10.3.2, SMOG 1.3.2, SMOG 1.4.1 The EPS Metering rack was hit by lightning and no longer in-service. The metering circuit is bypassed until repairs are made. ERCOT can't poll the meters because the metering circuit is bypassed. We will provide interval data from the customer's meter every Monday, Wednesday, and Friday until repairs are made. Replacement settlement meter data is provided by the customer protection relay located as shown on the attached customer facility 1-line. Accuracy is acceptable for temporary conditions.
COVEL GARDENS LANDFILL Generator Module 1,2,3,4,5,&6	Oct 20 2023 Approved	Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1 Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. Meter Data to be sourced from Generator's protection relay. We will provide interval data from the resource protection relay by 1500 every Monday, Wednesday, and Friday until repairs are made. CTs used for estimation data are relay class and not metering class.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COVEL GARDENS LANDFILL Generator Module 1,2,3,4,5,&6	Dec 15 2023 Approved	Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1 Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. Meter Data to be sourced from Generator's protection relay. We will provide interval data from the resource protection relay daily until repairs are made. CTs used for estimation data are relay class and not metering class.
COVEL GARDENS LANDFILL Generator Module 1,2,3,4,5,&6	Mar 01 2024 Approved	Exemption requested due to bypassed metering and not perform the repairs since the RE has notified CPS and ERCOT the facility is in the process of retirement. Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1 Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. While working on gathering the equipment for the repairs the RE informed CPS and ERCOT the facility was retiring. The generation engines have been disconnected from the fuel source through a required air gap per EPS compliance. Requesting the MDAS group to use zeroes for generation and load until the date of the stop cutover form. Since this facility is behind NOIE Boundary EPS meters any aux load well be captured by the NOIE Boundary meters and settled by CPS. The resource entity is currently in the process of notifying ERCOT and working with CPS Energy on a date for retirement of service.
DOS RIOS N SOLAR FARM Dos Rios N Solar	Apr 15 2024 Approved	Exemption requested to bypass damaged EPS metering point to allow generation to resume while repairs are underway. Primary fault due to storm damaged pole mounted instrument transformers, secondary cabling, and metering cabinet equipment. Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1 Exemption is requested to allow Dos Rios N Solar to resume generation while EPS metering is bypassed due to repairs. CPS is requesting ERCOT to use data provided by cps energy every Monday, Wednesday, and Friday by 15:00 until metering site has been restored. Generation will be measured by feeder breaker protective relay MW and MVAR output signals. Feeder is dedicated to Dos Rios N. Solar Site and is approximately 6000 ft. Accuracy will be affected by use of protective class CTs, and conversion of real time load signals into 15 minute interval load profile data. CPS will provide data to ERCOT every Monday, Wednesday, and Friday by 15:00 until metering site has been restored.
DOS RIOS S SOLAR FARM Dos Rios S Solar	Sep 17 2021 Approved	Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. CPS is requesting ERCOT to use data provided by cps energy every Monday, Wednesday, and Friday by 15:00 until metering site has been restored. Generation will be measured by feeder breaker protective relay MW and MVAR output signals. Feeder is dedicated to Dos Rios S. Solar Site and is approximately 270 ft. CPS will provide data to ERCOT every Monday, Wednesday, and Friday by 15:00 until metering site has been restored.
EBONY ENERGY STORAGE Ebony Substation Ebony Substation WSL	Feb 20 2024 Approved	The transmission line from CPS to the Ebony facility is currently under construction. The WSL metering point is currently under construction. The facility is anticipated to be energized late January. All metering points are expected to be ready mid to late January. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. 10.2.3(1)(a)(b)(c),10.3.2, 10.8.1.2, 10.12.1 The transmission line from CPS to the Ebony facility is currently under construction. The WSL metering point is currently under construction. The facility is anticipated to be energized late January. All metering points are expected to be ready mid to late January. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. The main power transformer is currently de-energized. The interconnection transmission line between CPS and the resource entity is under construction. The POI and WSL meter points are under construction. CPS personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. CPS will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and CPS will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FAIR OAKS RANCH Fair Oaks	May 13 2016 Approved	Perform Annual Meter Test for the primary & backup meters in the month of May 16. Protocol Section 10.6.1.2(1) The April annual test is pass due and we are requesting to perform testing by 13 May 16.
FALLS CITY TIE Line Falls City - Kenedy 138 kv	Jun 04 2015 Approved	Requesting exemption to stop the process of sending 12 hour notifications during an outage and use zeros for interval data @ Fall City to Kenedy, affecting Device ID's 275 & 276. EROT Protocol Section: 10.8.1.2 There's an outage to upgrade Q1K Meters to ION 8600 Meters. There will be no Aux power to the meters during the wiring and validation process. ERCOT can't poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energizes. There will be no load on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service. Breaker 11F2, Disconnect Switches 11F21 & 11F22 will be

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		opened, and Ground Switch 11F29_GS will be close to ensure no energy flow during outage.
FALLS CITY TIE Line Falls City - Kenedy 138 kv	Jun 04 2015 Approved	Please closeout the Falls City Temporary Exemption, application date: 5-28-15. This new Falls City Temporary Exemption will start at 6/2/15 16:46. There will be no load on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service. Breaker 11F2, Disconnect Switches 11F21 & 11F22 will be opened, and Ground Switch 11F29_GS will be close to ensure no energy flow during outage. Meter devices ID's 275 & 276 ERCOT Protocol Section: 10.8.1.2, SMOG 7.5.3.1 Falls City 11F2 (meter point EPSP_11F2) to Kenedy transmission line required to return to service during system contingency without EPS settlement metering. Use SEL SCADA data provided by CPS Energy. There will be non EPS metered load on circuit Fall City (5145) - Kenedy (8186) starting 6/2/15 16:46 and ending 6/3/15 08:45. CPS Energy will provide settlement data during this time period. CPS Energy is requesting ERCOT to used zeros for the remaining interval data for settlement until the meters are back in-service. Breaker 11F2, Disconnect Switches 11F21 & 11F22 will be opened, and Ground Switch 11F29_GS will be close to ensure no energy flow during line outage.
FERDINAND GRID BESS FERD_ESS BESS1 FERD_ESS WSL1	Feb 09 2026 Approved	The Ferdinand Grid BESS facility is currently under construction as well as the POI and WSL metering point. The facility scheduled energization date is 02/09/26. All metering points are expected to be ready 02/09/26. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. 10.2.3(1)(a), 10.2.3(1)(b), 10.2.3(1)(d), 10.3.2, 10.8.1.2, 10.12.1 Facility under construction CPS personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed, and CPS will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
FLORESVILLE EAGLE CREEK TR1 & TR2 Tr.1	Jun 22 2023 Approved	Requesting exemption to correct load profile channel # 3 (KVAR). Eagle Creek Tr.1 primary meter (Device ID 00375) firmware was upgraded on 14 Feb 2023 as part of the annual meter testing. The load profile channel # 3 was incorrectly programmed triggering meter to record incorrect data. SMOG: 4.1(1)(b)(iii) Floresville Eagle Creek Tr.1 firmware was upgraded as part of the annual meter testing. Load profile channel 3 (KVAR) was programed incorrectly thus triggering incorrect meter data recording since firmware upgrade on 14 Feb 2023. Presently primary meter ID 00375 load profile channel # 3 is not configure correctly. However, there is no impact because ERCOT does not use VAR meter data for settlement.
FLORESVILLE FLORESVILLE SUBSTATION (C3)	Apr 18 2024	Requesting exemption to stop the process of sending 12-hour notifications during an outage and use zeros for

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TR1, TR3, & TR4 Tr.1	Approved	interval data at Floresville Tr.1, affecting Device IDs 00379 & 00380. 10.8.1.2 An outage is schedule to upgrade the ERCOT metering panel. Meter panel upgrades includes relocating EPS meter cans, test switches, fuse blocks and remove 3-Phase arrestors to make room for new EPS metering point. There will be no Aux power to the meters during the wiring and validation process. ERCOT cant poll the meters because the metering panel are being rewired. However, ERCOT will be able to poll the meters before this metering point is re-energized. There will be no load or generation on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service.
FLORESVILLE SUTHERLAND SPRINGS TR1 & TR2 Tr.1 Tr.2	Mar 31 2023 Approved	Requesting exemption to postpone meter testing due to ongoing discussion with ERCOT regarding Line Loss Compensation on meters. In addition, we are requesting to remove the reactive power (VARs) calculating line loss setting values. Protocol Section 10.6.1.2(1) & SMOG 8.1(3)(b)(iv) Presently the line loss compensation settings on the meters are not configure correctly therefore the request to post pone meter testing. Also, we are removing the reactive power (VARs) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol. Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meter's tolerance levels.
HILL COUNTRY - MARION TIE LINE HILL COUNTRY - MARION 345kV	Jun 11 2019 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.
LEON CREEK LCPCT1 / LCPCT2 LCPCT3 / LCPCT4 Leon Creek Res. Aux. Tr. # T10	Feb 28 2023 Approved	Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol. SMOG 8.1(3)(b)(iv) Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.
LIBRA BESS LIBRA BESS POI LIBRA BESS WSL	Jan 15 2024 Approved	POI CTs will not be installed by 11/1/23. CPS Energy is requesting MDAS substitution of zeroes for POI and WSL meter channels until POI and WSL instrument transformers have been installed and the site commissioned. Estimated final installation date of POI CTs is 1/1/2024 - 1/15/2024. CPS Energy is also reviewing possible installation of a temporary set of POI 345kV CTs. CPS Energy will submit a second temp exemption with further details for EPS Metering review when available.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The exemption is required due to the WSL and POI metering point offline on the proposed cutover date of 11/1/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 CPS personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. CPS will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and CPS will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LIBRA BESS LIBRA BESS WSL	Jan 15 2024 Approved	The WSL metering will not be functional during this exemption while the Libra inverter battery feeders are de-energized. CPS Energy is requesting substitution of zeroes into the WSL metering channels. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Due to equipment delays this meter point is not ready to record energy flows. There will be no load flow to Libra batteries by opening feeder circuit breakers. For settlement purposes, WSL metering data should be populated with zeroes until CPS, Libra, and EPS metering agree on a separate WSL temp exemption or the WSL metering point has been commissioned.
LIBRA BESS LIBRA BESS POI	Mar 01 2024 Approved	Use meter data provided by CPS from an alternate meter point due to equipment delays. Since the equipment used during this exemption does not match the approved design proposal CPS will be unable to certify the meter point. Protocols 10.2.3(1);10.2.3.1(1)(b);10.3.2; 10.8.1.2; 10.12.1 Design Proposal approved POI CTs will not be installed by 11/21/23 due to shipping delays. Estimated final installation date of POI CTs is 1/1/2024 - 1/15/2024. CPS is requesting ERCOT to use meter data provided by CPS and Libra. CPS and the resource owner will ensure settlement quality data is available for initial settlements by providing data every Monday, Wednesday, and Friday by 15:00 until the metering point has been commissioned. Energy will be metered by resource owner installed metering point at the high side of the main power transformer. This metering point is comprised of primary and backup SEL-735 meters, 345kV pedestal mounted metering class CCVTs and 345kV 0.3 metering class bushing type 400:5 RF 2 CTs. CPS and the resource owner will ensure settlement quality data is available for initial settlements.
LIBRA BESS LIBRA BESS WSL	Mar 01 2024 Approved	The ESR metering will not be functional during this exemption. The resource entity needs to initiate synchronization of the ERCOT generator commissioning process while the ESR metering point is unavailable. The resource entity request that settlement occur as described in Protocol 11.1.6(5)(a) for the operating days this exemption covers. Once the ESR meter point is installed this exemption will be closed and normal settlement per the approved design proposal can begin. The ESR will not be eligible for WSL while this exemption is in effect.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		10.2.3(1)(h)(i),10.3.2, 10.8.1.2, 10.12.1 Due to equipment delays this meter point is not ready to record energy flows. The load for the ESR will be based on energy measured by the POI meter point. The POI meter data is being submitted by CPS during the exemption period due to issues detailed on a separate exemption request for the POI meter point.
LIBRA BESS LIBRA BESS WSL	Jul 12 2024 Approved	The ESR metering will not be functional during this exemption. Catastrophic failure of an existing WSL 35KV PT occurred on 6/10/2024. CPS Energy and the resource entity are currently preparing to replace all WSL PTs with available PTs in CPS storeroom; however, this process may take 1- 3 weeks. For the interim, the resource entity is requesting settlement occur as described in Protocol 11.1.6(5)(a) for the operating days this exemption covers. The WSL Metering PT fuses have been pulled and will not be installed during this exemption. The WSL Metering CT secondaries will not be shorted before the meters. Load current will flow through the EPS meters. Once the replacement PTs have been installed, this exemption will be closed and normal settlement per the approved design proposal can begin. The ESR will not be eligible for WSL while this exemption is in effect. Protocol 10.3.2.3(3), 10.8.1.2, 10.4.3.3 WSL PT Equipment failure. The WSL Meter may be polled; however, the VT fuses will be pulled. The CT secondaries will not be shorted before the meter. The load for the ESR will be based on energy measured by the POI meter point. The POI metering data is valid and unaffected. Request ERCOT settle the ESR load as non WSL per Protocol 11.1.6(5)(a). For the avoidance of doubt, the ESR will be treated as an ESR that has not separately metered its charging load.
LIFECYCLE A4 - PEARSALL A4_DGR1 A4_DGR2	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LifeCycle K2 - Nacogdoches K2_DGR1 K2_DGR2	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LifeCycle P2 Highland Hills P2_DGR1 P2_DGR2	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LIFECYCLE Q1 - VALLEY ROAD Q1_DGR1	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LIFECYCLE V2 - BROOKS FIELD V2_DGR1 V2_DGR2 V2_DGR3	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LIFECYCLE V4 - PALO ALTO V4_DGR1	Jul 02 2027 Approved	LifeCycle Placeholder

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		LifeCycle Placeholder
LIFECYCLE X1 - MEDINA BASE X1_DGR1	Jul 02 2027 Approved	LifeCycle Placeholder
LifeCycle Z0 - Beck Rd Z0_DGR1 Z0_DGR2	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
LIFECYCLE Z5 - SOUTHTON Z5_DGR1	Jul 02 2027 Approved	LifeCycle Placeholder LifeCycle Placeholder
OCI ALAMO 1 ALAMO 1 ASTRO 1 WSL	Apr 29 2016 Approved	EPSP_ASTRO1 site construction not completed until 4/1/2016. EPSP_ASTRO1 site certification w/communication will be completed by 4/6/2016. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Construction schedule shift due to weather. During this time period zeroes will be manually loaded and pushed to the ERCOT Settlement System for this new EPS meter point. CPS personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PADUA GRID BESS 1 PAD1_ESS PAD1_ESS_WSL	Feb 28 2025 Approved	CPS Energy and the Resource Entity are requesting MDAS substitution of zeroes for POI and WSL meter channels. 10.2.3(1)(a),10.2.3(1)(b),10.2.3(1)(c),10.2.3(1)(h),10.2.3(1)(i), 10.2.3.1(1)(a),10.2.3.1(1)(b),10.2.3.1(1)(c),10.2.3.1(1)(d), 10.3.2,10.8.1.2,10.12.1 The Padua facility is currently under construction and will not be energized by 10/2/2024. Current estimated date for energization is 1/31/2025. POI and WSL metering points have not been commissioned. Exemption will end when metering points are commissioned and ready to be read by ERCOT MDAS. The main power transformer is currently de-energized. The point of interconnection is open. CPS personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. CPS will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and CPS will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PADUA GRID BESS 1 PAD1_ESS_WSL	Apr 11 2025 Approved	CPS Energy and the Resource Entity are requesting MDAS substitution of zeroes for all WSL meter channels 10.2.3(1)(a),10.2.3(1)(b),10.2.3(1)(c),10.2.3(1)(h),10.2.3(1)(i), 10.2.3.1(1)(a),10.2.3.1(1)(b),10.2.3.1(1)(c),10.2.3.1(1)(d),

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		10.3.2,10.8.1.2,10.12.1 This exemption applies after the POI point has been commissioned and ERCOT has successfully communicated with the POI meters. The WSL metering point is still under construction. WSL instrument transformers delivery are scheduled for mid March. This exemption will end when the WSL metering point is commissioned and ready to be read by ERCOT MDAS. Load will flow through the WSL metering point to energize the 480V/34.5KV MVT padmount transformers for testing. All feeder inverters will be disconnected through open AC breakers. All load will settle as retail load through the POI until this exemption has ended and EPS Metering has been notified. The Resource Entity may request charging load before the WSL metering point is commissioned. In this case, CPS and the resource entity will request and work with EPS metering and MDAS for an alternate metering method. ERCOT will be notified. CPS personnel will monitor the meter point to ensure that there is no flow through the WSL metering point without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. No load will flow to the inverters for charging load. CPS will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all WSL data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the inverter AC breakers are closed, CPS and the resource entity will provide charging load data or on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
PADUA GRID BESS 2 PAD2_ESS PAD2_ESS_WSL	Dec 19 2025 Approved	The Padua Grid BESS 2 facility is currently under construction. The WSL metering point is currently under construction. The facility scheduled energization date is 12/19/25. All metering points are expected to be ready 12/19/25. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover 10.2.3(1)(a), 10.2.3(1)(b), 10.2.3(1)(d), 10.3.2, 10.8.1.2, 10.12.1 Facility under construction CPS personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TDSP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
PADUA GRID BESS 2 PAD2_ESS PAD2_ESS_WSL	Jan 30 2026 Approved	The Padua Grid BESS 2 facility construction has been completed. The WSL metering point construction has been completed. The facility has not yet received the complete Design Proposal Approval to finish the commissioning process. The facility scheduled energization will occur once the final approval is received. All metering points are currently ready. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. CPS personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TDSP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		created zeroes and the temporary exemption will be closed.
PADUA GRID BESS 3 PAD3_ESS Pad3_ESS_WSL	Jun 12 2026 Approved	The Padua Grid BESS 3 facility is currently under construction. The WSL metering point is currently under construction. The facility scheduled energization date is 06/12/26. All metering points are expected to be ready 06/12/26. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. CPS Energy personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and CPS will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
RIO NOGALES POWER PROJECT RIONOG_CT1	Apr 30 2016 Approved	EPSP_RNCT1 schematic does not match the Approved Design Proposal Schematic 10.4.3.5 Changes to Approved EPS Metering Facilities 10.6.1.2 TSP and DSP Testing Requirements for EPS Metering Facilities. (2)(b) New CVT failed initial Substation acceptance tests, and was found defective internally. Returned defective CVT to factory for repairs. Temporarily utilizing, A phase 115V Relaying circuit of ratio 1800:1 and metering burden rating MWXYZ, from adjacent 0.3 accuracy class CVT's.
SOMERSET SUBSTATION Tie Line Somerset-Rossville 138kV	Sep 19 2019 Approved	During a planned construction outage, the Somerset (12E3) to Rossville transmission line was returned to service with no settlement metering to facilitate the Rossville system contingency. CPS Energy provided the replacement data for EPSP_12E3 meter for the contingency line in service period. Somerset (12E3) to Rossville transmission line circuit breaker was open under a planned outage to replace the associated EPS metering CT's and was required to energize the line to Rossville. Replacement data is provided by relay SCADA circuit. SCADA Data error is less than 0.5%.
SOMERSET SUBSTATION Tie Line Somerset-Rossville 138kV	Nov 10 2025 Approved	Requesting exemption to stop the process of sending 12-hour & 6-hour notifications during an outage and use zeros for interval data @ Somerset_12E4, affecting Device ID?s 00277 & 00278. ERCOT Protocol Section: 10.8.1.2 ERCOT can?t poll the meters because the EPS meter cans are being replace. However, ERCOT will be able to poll the meters before this metering point re-energizes. There?s an outage to upgrade the EPS meter cans only due to intermittent phase lose concerns a few months ago. There will be no Aux power to the meters during the wiring and validation process There will be no load or generation on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service.
SPRUCE - PAWNEE 345KV TIE Line Spruce - Pawnee 345 k	Apr 23 2020 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TESSMAN ROAD LANDFILL GAS POWER STATION Generator Module 1,2,3, and 4	Jun 04 2015 Approved	Requesting exemption to stop the process of sending 12 hour notifications during an outage and use zeros for interval data @ Tessman Road Landfill Gas Power Station, affecting Device ID's 00279 & 00280. EROT Protocol Section: 10.8.1.2 There's an outage to replace PT's & CT's, re-program meters to reflect new multiplier, relocate meters to new cabinet, and upgrade tasks in the plant. There will be no Aux power to the meters during the wiring and validation process. ERCOT can't poll the meters because the outage to replace the PT's & CT's, relocate meters to new cabinet. However, ERCOT will be able to poll the meters before this metering point is re-energizes. There will be no load on this circuit and CPS Energy is requesting ERCOT to used zeros in the interval data for settlement until the meters are back in-service. Breaker# 52 on the Bio Energy (Customer) side will be opened and P-Switch 6213 on CPS Energy side will be opened to ensure no energy flow during outage.
VH BRAUNIG (COMBINED VHG & AVR) Braunig_AVR1_CT2	Mar 23 2021 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.
VH BRAUNIG (COMBINED VHG & AVR) Braunig_AVR1_ST - Braunig_AVR1_CT1	Mar 23 2021 Approved	345kV EPS metering CCVT's to remain in operation beyond 5 year period without accuracy recertification. Metering Protocol 10, Section 10.6.1.2 (2) - TSP and DSP Testing Requirements for EPS Metering The currently installed CCVTs will be outside of their 5 year testing requirement as of 12/31/2016. This exemption is to allow time to obtain and install new 345 kV magnetic type instrument transformers.
VH BRAUNIG (COMBINED VHG & AVR) VHBCT5/VHBCT6 VHBCT7/VHBCT8	Apr 30 2023 Approved	Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. SMOG 8.1(3)(b)(iv) Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol. Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.

TDSP: CTT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MIAMI WIND 1 LLC Miami Wind 1, LLC	Jul 31 2022 Approved	Cross Texas Transmission is requesting a temporary exemption for the 2022 annual testing of the Miami Wind 1 LLC meters. Cross Texas Transmission is requesting this temporary exemption to move the 2022 annual meter testing of the Miami Wind 1 LLC meters from June to July to align with the scheduled ERCOT EPS Meter Audit in July.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Cross Texas Transmission is requesting a temporary exemption for the 2022 annual testing of the Miami Wind 1 LLC meters. Cross Texas Transmission is requesting this temporary exemption to move the 2022 annual meter testing of the Miami Wind 1 LLC meters from June to July to align with the scheduled ERCOT EPS Meter Audit in July. Protocol 10.6.1.2 (1)

TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COOPER CREEK SUBSTATION Cooper Creek Sub T2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
COOPER CREEK SUBSTATION Cooper Creek Sub T1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
COOPER CREEK SUBSTATION Cooper Creek Sub T1 Cooper Creek Sub T2	Nov 30 2018 Approved	The Primary and Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1 Core Scientific T2	Mar 23 2022 Approved	Both PRI & BU Meters for LD1 & LD2 are down due to Core Scientific moving equipment not related to the EPS metering. Protocol Section 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 DME would like to be exempt from receiving 12 Hour Notices. The meters will be down until the 23rd of March because of equipment not related to the EPS metering being moved to different location at the facility. DME requests that ERCOT MDAS populate the data with zeros during the time of the Temporary Exemption because there will be no energy flow. The meters/ transformer is killed out due to the outage. Since ERCOT has no access to telemetry data for this facility DME will monitor this facility and inform ERCOT MDAS group (mreads@ercot.com) and ERCOT Meter Engineering (epsmetering@ercot.com) as soon as the facility has energy flow. If there is any energy flow not recorded by the EPS meter DME will provide this data to ERCOT within the Protocol timelines.
CORE SCIENTIFIC DATA CENTER PHASE 1	Mar 23 2022	While the service was down for Core Scientific on the Temp. Exemption Dated 3/10/22 thru 3/23/22 one of our

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Core Scientific T1	Approved	engineers noticed the wiring needed to be changed on the back of the meters and while the changing took place two of the CT wires were put in the wrong location. This was not noticed until the service went back to normal on 3/18/22 because the primary meter was 70% lower than the backup meter. Protocol Section 10.2.3.1(1)(b) The work performed was not supervised by an EPS Meter Inspector therefore DME request a Temporary Exemption from the time the work was completed until the meter point can be recertified by an EPS Meter Inspector on 3/23/22. Because of the two CT wires that are out place, the data recorded by the Primary Meter is not correct. DME request that ERCOT use the Backup meter data for the time frame of the Temporary Exemption.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Oct 31 2022 Approved	Readable photos of the nameplate of a newly installed C phase current transformer is missing. Photos were take but DME is unable to locate the photo for C phase at this time. SMOG 3.2.3(1)(i) Need a photo of nameplate for CT #20006687003. We are unable to acquire it until we can schedule a power down of the site, which may not occur until this fall.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1 Core Scientific T2	Jun 17 2022 Approved	NIST DATE ON TEST EQUIPMENT IS MORE THAN 120 DAYS PRIOR TO METER TEST DATE. THE SITE NEEDS TO BE RETESTED USING TEST EQUIPMENT THAT IS INCOMPLIANCE WITH SMOG 1.6.2. SMOG 1.6.2
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Sep 27 2022 Approved	The fixed factor loss was calculated with the incorrect CT ratio and applied in ERCOT's settlement system with the incorrect fix factor value and inadvertently applied to the meter program in place of the calculated line loss SMOG 8.1 The fix factor has been recalculated with the correct CT ratio and will be applied in ERCOT's settlement system. The meters will be reprogrammed replacing the inadvertently applied fix factor with the total line resistance for the line loss calculation to be performed in the meter. DME request that ERCOT replaced the incorrect fix factor of 1.0090134 with the correct fix factor of 1.0063533 in ERCOT's settlement system from 2/21/22 going forward. DME request that ERCOT adjust the multiplier in the MDAS group to 107% of what had been previously provided from 2/21/22 until the meters are reprogrammed on 9/27/22.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Sep 27 2022 Approved	The fixed factor loss was calculated with the incorrect CT ratio and applied in ERCOT's settlement system with the incorrect fix factor value and inadvertently applied to the meter program in place of the calculated line loss SMOG 8.1 The fix factor has been recalculated with the correct CT ratio and will be applied in ERCOT's settlement system. The meters will be reprogrammed replacing the inadvertently applied fix factor with the total line resistance for the line loss calculation to be performed in the meter. DME request that ERCOT replaced the incorrect fix factor of 1.0067 with the correct fix factor of 1.0095600 in ERCOT's settlement system from 2/21/22 going forward. DME request that ERCOT adjust the multiplier in the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MDAS group to 107% of what had been previously provided from 2/21/22 until the meters are reprogrammed on 9/27/22.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1 Core Scientific T2	Sep 27 2022 Approved	Due to issues that occurred during the original certification for this facility, the facility was not certified in a manner consistent with ERCOT Protocols and the SMOG guidelines. Under the circumstances DME requests that ERCOT consider this facility uncertified until 9/27/2022 SMOG 3.2.3; Protocols Section 10.2.2(2)(a) During the original certification of this facility, several issues arose that prevented DME to meet ERCOT protocols, and SMOG. Additionally, there were problems providing ERCOT with certain documentation regarding work performed during the original certification process. Due to these Issues DME request a Temporary Exemption from providing the Site Approval Request Package until this site can be certified properly on or about 9/27/22. DME also request ERCOT disregard any certification documentation provided prior to 9/27/22. Some of the issue that arose during the certification of the facility did have an impact on the accuracy of the registered energy flow. These issues have been documented in other Temporary Exemptions. It is DME's opinion that the data has been corrected to the best of DME's and ERCOT's ability.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1 Core Scientific T2 Core Scientific T2	Oct 25 2022 Approved	The metering points will be powered down in order to perform maintenance on non-EPS equipment. A temporary exemption is being requested because communication between the meters and ERCOT will not be available during this time. Protocol Section 10.8.1.2 DME request to be exempt from received Notifications because communication with EPS meters will not be available. During the disruption period, there will be no customer load. There will be no load to settle so DME request that ERCOT uses zeros for Settlements for the duration of the Temporary Exemption. DME will ensure the EPS meters are operational and communications can be established when the station is energized.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Nov 01 2023 Approved	Readable photos of the nameplates of a newly installed current transformer are not available. SMOG 3.2.3(1)(i) Need a photo of nameplate for CT #20006687001 and CT #20006687003. We are unable to acquire them until we can schedule a power down of the site.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Oct 14 2023 Approved	DME requests an exemption from receiving Notifications regarding the inability to communicate with EPS meters Protocol 10.3.2, 10.2.3.1, 10.8.1.2 Due to NERC testing, the feeder that powers this site, including the metering equipment, will be taken offline causing the meters to be powered down. There will be no load at this site during the proposed testing. ERCOT will not have the ability to communicate with the meters while they are offline. DME will insure that ERCOT receives any meter data from the time they read the meter the morning of the outage until the outage occurs or the meter begins to read zero. There will be no load during the time of the Temporary Exemption, zeros should be used for settlement.
CORE SCIENTIFIC DATA CENTER PHASE 1	Oct 20 2023	DME requests an exemption from receiving Notifications regarding the inability to communicate with EPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Core Scientific T2	Approved	meters Protocol 10.3.2, 10.2.3.1, 10.8.1.2 Due to NERC testing, the feeder that powers this site, including the metering equipment, will be taken offline causing the meters to be powered down. There will be no load at this site during the proposed testing. ERCOT will not have the ability to communicate with the meters while they are offline. DME will insure that ERCOT receives any meter data from the time they read the meter the morning of the outage until the outage occurs or the meter begins to read zero. There will be no load during the time of the Temporary Exemption, zeros should be used for settlement
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Feb 20 2026 Approved	Feeder JC224 will be temporarily deenergized for maintenance to the site. During this outage, there will be no power flow, resulting in no load to the customer, and no power supply to the meter. SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters While the meter is off-line, communication with ERCOT will be unavailable. There will be no load to the site, therefore, DME is requesting that ERCOT enter zero for all intervals during this outage. DME is requesting that ERCOT enter zero for all intervals during this outage.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Jan 22 2025 Approved	Feeder JC214 will be temporarily deenergized for maintenance to the site. During this outage, there will be no power flow, resulting in no load to the customer, and no power supply to the meter. SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters While the meter is off-line, communication with ERCOT will be unavailable. There will be no load to the site, therefore, DME is requesting that ERCOT enter zero for all intervals during this outage. DME is requesting that ERCOT enter zero for all intervals during this outage.
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Jan 02 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero)for all interval data for the duration of the exemption.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Jan 02 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment. SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero)for all interval data for the duration of the exemption.
CORE SCIENTIFIC DATA CENTER PHASE 2 Core Scientific T3	Jul 01 2022 Approved	A temporary exemption is requested in order to provide necessary documentation following the reprogramming of a meter in which the meter configuration file was downloaded. The meters at this site were reprogrammed after it was discovered that the load profile was incorrect, and ERCOT was unable to communicate with the meters. After the program was corrected a meter test was not performed. SMOG Appendix A TDSP Documentation Submission Requirements After Site Access
DENTON ENERGY CENTER DEC_GSU_0_AGR_B DEC_GSU_1_AGR_A DEC_GSU_2_AGR_C_D	Apr 06 2018 Approved	DME requests a temporary exemption for the time of cutover on 1/4/2018 until 4/6/2018 at 11:00am due to energy being recorded in the wrong channels. SMOG 4.1(1)(b) The current transformers were wired backwards and needed to be corrected and the data for this time period needs to be moved to the correct channels. The CT wiring was corrected on 4/6/2018 during a brief outage. From cutover until the CT wiring was corrected energy data was being recorded in the incorrect channels. For GSU#1 from 3/21/2018 @ 09:31 through 4/6/2018 @ 08:15 please switch the data in Channels 1 and 4 for kW and switch Channels 2 and 3 for kVAR. For GSU#2 from 3/21/2018 @ 10:01 through 4/6/2018 @ 08:15 please switch the data in Channels 1 and 4 for kW and switch Channels 2 and 3 for kVAR. For GSU#3 from 3/21/2018 @ 10:01 through 4/6/2018 @ 08:30 please switch the data in Channels 1 and 4 for kW and switch Channels 2 and 3 for kVAR.
DENTON ENERGY CENTER DEC_AUX_TF DEC_GSU_0_AGR_B DEC_GSU_1_AGR_A DEC_GSU_2_AGR_C_D	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
DENTON NORTH SUBSTATION Denton North Substation	May 12 2016 Approved	DME requests an exemption while this substation is out of service for equipment upgrade and replacement. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DENTON NORTH SUBSTATION Denton North Substation	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
DENTON NORTH SUBSTATION Denton North Substation	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
DENTON NORTH SUBSTATION Denton North Substation	Mar 24 2023 Approved	DME requests an exemption to ERCOT MDAS communication requirements for EPS meters. Power to this site will be down while the infrastructure is being upgraded. There will be no load on the meter point during the outage. Protocol 10.2.3.1, SMOG 2.1 MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period due to the switches and breakers being opened for construction. DME personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DENTON NORTH/BRAZOS Denton North/Brazos	May 12 2016 Approved	DME requests an exemption while this substation is out of service for equipment upgrade and replacement. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DENTON NORTH/BRAZOS Denton North/Brazos	Jun 01 2017 Approved	DME requests an exemption while this substation is out of service. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		temporary exemption period, meter data shall take precedence over created zeroes.
DENTON NORTH/TMPA Denton North/TMPA	May 12 2016 Approved	DME requests an exemption while this substation is out of service for equipment upgrade and replacement. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DENTON NORTH/TMPA Denton North/TMPA	Jun 01 2017 Approved	DME requests an exemption while this substation is out of service. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DME ARCO SUBSTATION DME ARCO SUB T-1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
DME ARCO SUBSTATION DME ARCO SUB T-2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
DME-JIM CHRISTAL SUBSTATION T1 DME-JIM CHRISTAL T1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
DME-JIM CHRISTAL SUBSTATION T1 DME-JIM CHRISTAL T1	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
DME-JIM CHRISTAL SUBSTATION T2 DME-JIM CHRISTAL T2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
DME-JIM CHRISTAL SUBSTATION T2 DME-JIM CHRISTAL T2	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
DME-NORTH LAKES SUBSTATION DME-NORTH LAKES T1 DME-NORTH LAKES T2	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
FORT WORTH SUBSTATION Fort Worth Sub T-1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
FORT WORTH SUBSTATION Fort Worth Sub T-2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
FORT WORTH SUBSTATION Fort Worth Sub T-1	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
HICKORY SUBSTATION Hickory T1	Mar 25 2025 Approved	This site was heated up before the agreed cutover date. Protocol 10.4 The site was heated up on 3/20/2025, ERCOT was not made aware of this until 3/25/2025.DME is requesting an exemption for delay of certification for the dates indicated.
INDUSTRIAL SUBSTATION Industrial Sub I-430	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
INDUSTRIAL SUBSTATION Industrial Sub I-440	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
INDUSTRIAL SUBSTATION Industrial Sub I-430 Industrial Sub I-440	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
JIM CHRISTAL SUBSTATION T-1 Jim Christal Sub T-1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
JIM CHRISTAL SUBSTATION T-2 Jim Christal Sub T-2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
KINGS ROW SUBSTATION KINGS ROW SUB T-1 KINGS ROW SUB T-2	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(1)(i), SMOG 6.3.3(1)(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
MCKINNEY SUBSTATION MCKINNEY SUB T-2 MCKINNEY SUB T-3 MCKINNEY SUB T-4	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
POCKRUS SUB POCKRUS SUB T1	Apr 30 2015 Approved	DME requests an exemption while this substation is out of service to all for upgrades to the substation for the new Design Proposal. DME requests an exemption while this substation is offline while equipment is replaced. DME requests that ERCOT not send any notifications and that the MDAS group zero the data for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. SMOG 10.8.1.2 No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption.
POCKRUS SUB POCKRUS SUB T1	May 28 2015 Approved	DME requests an exemption while this meter point is out of service for equipment to be replaced. DME requests that ERCOT not send any notifications and that the MDAS group zero the data for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption.
POCKRUS SUB POCKRUS SUB T2	May 19 2015 Approved	DME requests an exemption for this meter point (T2), to continue the construction to the meter point for the new Design Proposal established 5/1/2015 with the Cutover of PR-T3. PR-T3 construction has been completed and DME needs to energize PR-T3 meter point to serve the load thereby Cutting Over to the new design Proposal which included PR-T2. Protocols 10.8.1.2, 10.2.3.1, 10.3.2, 10.12.1 DME requests an exemption while this meter point is out of service for construction of this meter point. DME requests that ERCOT not send any notifications and that the MDAS group zero the data for the time frame of the Temporary Exemption. Breaker P470 will remain open with no energy flow thru this meter point, therefore zero the data for the time frame of the Temporary Exemption.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
POCKRUS SUB POCKRUS SUB T1 POCKRUS SUB T2 POCKRUS SUB T3	Apr 30 2015 Approved	DME requests an exemption for the Pockrus/Page Substation. Meter certification had not been completed for PR-T3 prior to introduction of customer load and before completion of the meter certification on 4/30/2015. Due to earlier than anticipated loading, the cutover date for the design proposal approved 3/25/2015 needed to be changed from 5/1/2015 to 4/30/2015. With the earlier cutover date, PR-T1 and PR-T2 need to have their data populated with zeros as the lines are not yet energized. Protocols 10.8.1.2, 10.2.3.1, 10.3.2, 10.12.1 DME requests an exemption for PR-T3 for being under load before the completion of the site certification and the initial primary meter testing. The backup meter had been previously tested on 4/29/2015 with no issues noted. To complete site certification the primary meter was taken out for testing from 11:01-12:15 on 4/30/2015; backup meter data should be used for this time period. PR-T1 and PR-T2 need to have their data populated with zeros as the lines are not yet energized with Breakers P470/P480 respectively to remain open. PR-T3 data should use backup data copied to primary data for the time period 11:01-12:15 on 4/30/2015.
POCKRUS SUB POCKRUS SUB T1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
POCKRUS SUB POCKRUS SUB T2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
POCKRUS SUB POCKRUS SUB T3	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
POCKRUS SUB POCKRUS SUB T2	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
POCKRUS SUB POCKRUS SUB T3	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
POCKRUS SUB POCKRUS SUB T1	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
RD WELLS INTERCHANGE - T1 RDW Transformer 1	Nov 29 2017 Approved	DME requests exemption for not certifying the EPS Metering Facility after the current transformers were placed into service on 11/28/17. The current transformers were replaced with extended range current transformers to correct the inaccuracies found in the 2016 audit. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) The EPS Metering Facility was not certified on the day that the current transformers were replaced. There was energy flow prior to the EPS Metering Facility being certified by an EPS Meter Inspector on 11/29/17 resulting in settlement of the Market with an uncertified EPS Meter. There were no issues found during the certification of the EPS Metering Facility.
RD WELLS INTERCHANGE - T2 RDW Transformer 2	Dec 30 2018 Approved	The Primary and Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
RD WELLS INTERCHANGE - T2 RDW Transformer 2	Mar 07 2019 Approved	DME request temporary exemption for period that design proposal did not represent current configuration of meter site. 10.4.3.5 Request exemption for time period as current transformers were upgraded to extended range, high accuracy and changes ratio from 200:5 to 150:5 to better capture load profile data. No, Updated MDAS forms and design proposal for correction of CT multipliers.
SPENCER SUBSTATION/TMPA INTERCONNECT Spencer TMPA	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
SPENCER SUBSTATION/TMPA INTERCONNECT Spencer TMPA	Jul 24 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
SPENCER SUBSTATION/TMPA INTERCONNECT	Sep 12 2024 Approved	DME requests an exemption to SMOG 1.3.2(1) which states that CTs will be installed 1 per phase. SMOG 1.3.2(1) CT Quantity B phase CT was found to be leaking oil, and the manufacturer recommended that it be taken out of service, we expect a replacement to be installed in approximately 6-9 months. In the interim, the meter multiplier will be increased 1.5 times and B phase will be isolated from the meter to ensure accuracy. An updated MDAS Configuration Form will be submitted prior to load being applied at this station. Because B Phase will not be registered in the meter, the multiplier will be increased 1.5 times to compensate for the loss of said phase
SPENCER SUBSTATION/TMPA INTERCONNECT Spencer TMPA	Mar 18 2025 Approved	DME requests an exemption to SMOG 1.3.2(1) which states that CTs will be installed 1 per phase. SMOG 1.3.2(1) CT Quantity B phase CT was found to be leaking oil, and the manufacturer recommended that it be taken out of service, we expect a replacement to be installed in approximately 6-9 months. In the interim, the meter multiplier will be increased 1.5 times and B phase will be isolated from the meter to ensure accuracy. An updated MDAS Configuration Form will be submitted prior to load being applied at this station. Because B Phase will not be registered in the meter, the multiplier will be increased 1.5 times to compensate for the loss of said phase
SPENCER SWITCH Spencer Switch S-330	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
SPENCER SWITCH Spencer Switch S-340	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
TEASLEY SUBSTATION TEASLEY SUB	Apr 04 2016 Approved	DME requests an exemption while this substation is out of service for equipment upgrade and replacement. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is re-energized. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TEASLEY SUBSTATION TEASLEY SUB	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
TEASLEY SUBSTATION TEASLEY SUB	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
TEASLEY SUBSTATION T-2 Teasley T2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
TEASLEY SUBSTATION T-2 Teasley T2	Nov 30 2018 Approved	The Primary and Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TEMPORARY NORTH LAKES INTERCHANGE TEMP NORTH LAKES INT	May 09 2017 Approved	DME requests a temporary exemption for the period of 5/1/2017 to 5/9/2017, after finding that CCVT's were installed in place of standard VTs. 10.4, 10.2.3.1(b), 10.6.1.2(2)(b) DME wants to replace the CCVT's with correct voltage transformers for safety and maintenance reasons. These CCVT's have not been tested since 2001 and would not be certifiable for use. The site will not be certified until the new VTs are installed. No Load will be applied until after these transformers have been replaced and the site certified.
TEMPORARY NORTH LAKES INTERCHANGE TEMP NORTH LAKES INT	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogramed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.
WOODROW SUBSTATION WOODROW SUB T-2	Sep 30 2015 Approved	DME requests an exemption for this meter point (T2), to continue the reconstruction to the meter point for the Design Proposal established 3/25/2015 with the Cutover of WR-T1. WR-T1 reconstruction has been completed and DME wants to energize WR-T1 meter point to serve the load thereby Cutting Over to the design Proposal which included WR-T2. Protocols 10.8.1.2, 10.2.3.1, 10.3.2, 10.12.1 DME requests an exemption while this meter point is out of service for reconstruction. DME requests that ERCOT not send any notifications and that the MDAS group zero the data for the time frame of the Temporary Exemption. Breaker WR400 will remain open with no energy flow thru this meter point, therefore zero the data for the time frame of the Temporary Exemption.
WOODROW SUBSTATION WOODROW SUB T-1 WOODROW SUB T-2	Dec 14 2016 Approved	DME requests an exemption while this substation is out of service for equipment upgrade and building replacement. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT will be unable to communicate with the meters due to the substation being offline during equipment replacement. DME requests that ERCOT not send any notifications for the time frame of the Temporary Exemption. No energy flow thru this station, therefore zero the data for the time frame of the Temporary Exemption. DME personnel will ensure that there is no energy flow during the exemption time period. At the time communications are re-established any load during testing should take precedence over zeros for ERCOT.
WOODROW SUBSTATION WOODROW SUB T-1	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		inserting the program changes.
WOODROW SUBSTATION WOODROW SUB T-2	Apr 30 2018 Approved	Extension of time to program and retest meters with program data for expanded Loss of Potential event. SMOG 6.5.4.(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
WOODROW SUBSTATION WOODROW SUB T-1 WOODROW SUB T-2	Nov 30 2018 Approved	The Backup meters do not retain 45 days of interval data per SMOG requirement. SMOG 5.2(i), SMOG 6.3.3(c) The Backup meters were mistakenly programmed to only retain 35 days of interval data instead of the SMOG required 45 days. The meters will be reprogrammed to store the interval data for required 45 days and retested. There is no impact on the accuracy of the data due to ERCOT polling the meters daily the only impact to accuracy would be if ERCOT did not receive the meter data within 35 days.

TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
APOLLO ROAD SUBSTATION APOLLO/EAST RICHARDSON	Feb 03 2021 Approved	The City of Garland is requesting a temporary exemption for this site due to CT wiring being incorrect causing the meter to record the data in the incorrect channels. SMOG 6.3.1(1) The City of Garland is requesting a temporary exemption for this site due to CT wiring being incorrect causing the meter to record the data in the incorrect channels. The City of Garland is requesting that the MDAS swap the data record in channels 1 and 4 along with 2 and 3.
APOLLO ROAD SUBSTATION APOLLO/EAST RICHARDSON	Mar 17 2022 Approved	Request extend the time for Meter testing due to scheduling mix-up on my behalf. I need to test the meters due to a scheduling mix-up on my behalf. The data from the backup meter was not used during the time covered by this exemption. Protocol Section 10 Metering 10.6.1.2
BEN DAVIS ROAD SUBSTATION Ben Davis LS Auto	May 18 2015 Approved	Exemption requested due to late testing of EPS meters. Were due in March, tested in May. Metering Protocol 10.6.1.2 Exemption requested due to late testing of EPS meters. Were due in March, tested in May.
BEN DAVIS ROAD SUBSTATION Ben Davis LS Auto # 2	May 18 2015 Approved	Exemption requested due to late testing of EPS meters. Were due in March, tested in May. Metering Protocol 10.6.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Exemption requested due to late testing of EPS meters. Were due in March, tested in May.
CAMPBELL ROAD SWITCH Campbell / Oncor - 1 Campbell / Oncor - 2	Sep 30 2019 Approved	Seeking exemption from having metering points certified prior to cutover date due to no communication established with EPS meters. Seeking temporary exemption due to no communications with EPS meters due to a temporary configuration of station (not all equipment will be installed before cutover date). MREADS will need to post zero data on all 4 channels for the two metering points for settlement. There will be no power flow during exemption. Garland Power & Light will establish communications and have the meters certified, and Meter Engineering informed via email before power flows through them.
CAMPBELL ROAD SWITCH Campbell / Oncor - 1 Campbell / Oncor - 2	Sep 30 2019 Approved	Seeking exemption from having metering points certified prior to cutover date due to no communication established with EPS meters. Protocol 10.4, 10,3.2, 10.2.3.1, 10.8.1.2 Seeking temporary exemption due to no communications with EPS meters due to a temporary configuration of station (not all equipment will be installed before cutover date). MREADS will need to post zero data on all 4 channels for the two metering points for settlement. There will be no power flow during exemption. Garland Power & Light will establish communications and have the meters certified, and Meter Engineering informed via email before power flows through them.
CAMPBELL ROAD SWITCH Campbell / Oncor - 3	Jun 03 2019 Approved	Seeking exemption from having metering point certified after cutover date. Protocol 10.4, 10.2.3.1(1)(b) Cutover date was scheduled on a specific date due to onsite logistics, Access to the Meters was limited due to their temporary location and being that construction was on going. There was no current flow until the date of certification.
DENT ROAD SWITCH Dent Road Switch	Apr 30 2020 Approved	Please move settlement data for channel 4 to channel 1 and move channel 3 to channel 2 for settlement on the dent switch meters. SMOG Section 4.1(1)(b) When the meters were set up they were believed to be part of Garlands settlement data. They are actually settlement data for GEUS. They are currently recording reverse polarity through the CTs. Data is recording in the wrong channels. Please move settlement data for channel 4 to channel 1 and move channel 3 to channel 2 for settlement on the dent switch meters.
GIBBONS CREEK Gibbons Creek 2 Gibbons Creek 3 Gibbons Creek 4	Jun 30 2021 Approved	I am requesting a Temporary Exemption for Annual meter testing for the referenced Meters. NODAL PROTOCOLS 10.6.1.2(1) The Meters are being retired and removed from service. We should have them removed on or before the end of June 2021.
GIBBONS CREEK Gibbons Creek 2	Apr 30 2020 Approved	The City of Garland is requesting a temporary exemption due to the EPS metering point not being certified by a City of Garland Inspector prior to the new cutover date on the existing meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Gibbons Creek 3 Gibbons Creek 4		Protocol 10.2.3.1 (1)(b) This facility was previously registered and certified under TMPA. A City of Garland Meter Inspector will perform a site certification for this EPS metering point during the month of April 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified under TMPA by a City of Garland EPS Meter Inspector.
GIBBONS CREEK Gibbons Creek 3	Jun 02 2020 Approved	Allow extended period for Backup meter annual testing. Test needs to be done after BU meter is repaired by manufacturer. The data from the backup meter was not used during the time covered by this exemption. 10.8.1.2(a), SMOG 1.6.5(1)
GREASEWOOD SOLAR Nevill Road Switch	Sep 23 2020 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service by the cutover date 8-5-2020 as listed in the RARF submitted by the resource owner (Concho Bluff LLC). The Nevill Road Switch metering point/communications will not be in service by the approved cutover date of 8-5-2020, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in service cutover date of 9-23-2020. For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2343 at Nevill Road Switch. Meter Engineering will be notified via email before power flows through it. For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2343 at Nevill Road Switch. Meter Engineering will be notified via email before power flows through it.
GREASEWOOD SOLAR Nevill Road Switch	Feb 21 2025 Approved	The City of Garland is requesting a temporary exemption for this site due to the need to provide ERCOT with the gross output of Greasewood I from a different source than the current meter location due to another facility coming on-line in the ERCOT system between the meter location and the resource. This will be the "Temporary" configuration until Garland completes the new Girvin Switching station scheduled for completion this Fall. Protocol sections 10.4, 10.6 and SMOG sections 1.3, 1.4, 1.5, 1.6, 3.0, 5.2(1)(a),6.5. 7.0 The Nevill Rd. metering point source data will move from the current CT/PT combo unit at Nevill Rd. to the Temporary metering source that will be recorded by 2 EPS quality meters that will be feed by Greasewood Transformers CT's (1200:5, RF=2 and metering accuracy of 0.3%) and a separate CCVT. The 2 EPS quality meters telemetered values will be sent to a RTACT which will aggregate the values and send them to the current Primary and Backup EPS meters to be recorded in channels 1 thru 4 to be processed by ERCOT MDAS the same as before. All values will be in primary there will be no multiplier changes needed. The current EPS meters will not be calculating the recorded energy but will be storing aggregated energy values from 2 EPS quality meters connected to metering accuracy instrument transformers. A test was performed for 2 days with the current Backup meter comparing the data recorded by the Backup meter in channels 1-4 with aggregated data from the RTACT with the results being well within 0.45% worse case.
GREASEWOOD SOLAR GREASEWOOD SOLAR	Mar 01 2025 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The metering point will not be certified or in communication due to the facility still being built. The ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service date of 3/1/25. City of Garland personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LEWISVILLE HYDRO Lewisville Hydro	May 07 2020 Approved	Allow extended period for Primary (2010347475) and Backup (2010347474) meter annual testing. 10.6.1.2(1) Site needed to be retested due to program change and the fact that no load was present on the original date of Site Certification.
LEWISVILLE HYDRO Lewisville Hydro Lewisville Hydro	Mar 12 2021 Approved	The City of Garland is requesting a temporary exemption for this site due to weather related loss of power and communications to the site (loss of wireless microwave from the dam back to Spencer). Until weather improves we will not be able to access the site. The City of Garland is requesting to not receive additional notices for this site at this time. SMOG Appendix C, Protocol 10.2.3.1 (c), 10.12.1 (b), 10.8.1.2.1 (a) The temporary exemption for this site is requested due to weather related loss of power and communications to the site (loss of wireless microwave from the dam back to Spencer). Until weather improves we will not be able to access the site to fix the problem if other than ice on equipment. Also, the Hydro is on a forced outage until sometime in March. Due to Hydro being on a forced outage; the only other load should be the auxiliary load estimated at 29 kW. Load estimate is based on average of load values over three years when the generation is at zero. ERCOT MDAS should populate all intervals with 29 kW of load and 0 generation until communications is restored.
LEWISVILLE HYDRO Lewisville Hydro	Jun 18 2021 Approved	The EPS Meters were not tested by the required annual meter test date. Protocols 10.6.1.2(1) The testing of the Meters was delayed due to weather conditions and the ongoing road replacement project. The Hydro unit itself has been and is still in a forced outage due to mechanical issues. I was made aware that the unit may be repaired within the next few weeks, so I decided to go ahead and test the meters prior to its return to service. The meters were tested on 6/18/21 and tested within accuracy requirements. When the both Meters were tested they both were within Metering accuracy.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LEWISVILLE HYDRO Lewisville Hydro	Dec 31 2024 Approved	The City of Garland is requesting a temporary exemption for this site due to loss of power (A phase PT) and communications to the site. The City of Garland is requesting to not receive additional notices for this site. The EPS meters at this site are being scheduled to be removed. SMOG Appendix C, Protocol 10.2.3.1 (c), 10.12.1 (b), 10.8.1.2.1 (a) The temporary exemption for this site is requested due to loss of power (A Phase PT damaged during storms) and communications to the site. Replacement of equipment is not currently known. Also, the Hydro is not being used currently and therefor the EPS meters are being scheduled to be removed. Due to Hydro currently not in use; the only other load should be the auxiliary load estimated at 29 kW. Load estimate is based on average of load values over three years when the generation is at zero. ERCOT MDAS should populate all intervals with 29 kW of load and 0 generation until communications is restored.
LEWISVILLE HYDRO Lewisville Hydro	Mar 01 2025 Approved	The City of Garland is requesting a temporary exemption for this site due to loss of power (A phase PT) and communications to the site. The City of Garland is requesting to not receive additional notices for this site. The EPS meters at this site are being scheduled to be removed. SMOG Appendix C, Protocol 10.2.3.1 (c), 10.12.1 (b), 10.8.1.2.1 (a) The temporary exemption for this site is requested due to loss of power (A Phase PT damaged during storms) and communications to the site. Replacement of equipment is not currently known. Also, the Hydro is not being used currently and therefor the EPS meters are being scheduled to be removed. Due to Hydro being retired, the load has been moved to distribution feed(Coserv). Load estimate is based on average of load values over three years when the generation is at zero. ERCOT MDAS should populate all intervals with 0 kW of load and 0 generation until the site can be removed from the Model.
LOOKOUT SUBSTATION Lookout/Oncor-1 Lookout/Oncor-2	Jun 01 2018 Approved	Allow extended period for Primary (3153620144) (3153620142) and Backups (3153620139) (3153620140) meter setting change for expanded Loss of Potential event reporting. 6.5.4(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
LOOKOUT SUBSTATION Lookout/Oncor-2	Jul 08 2020 Approved	Allow extended period for Primary (3153620142) and Backup (3153620140) meter annual testing. I had to retest this Meter point do to date miscalculation made by me, I.E. Leap Year My test set NIST date was at 121 days when tested. 10.6.1.2
LOOKOUT SUBSTATION Lookout/Oncor-1 Lookout/Oncor-2	Jul 22 2022 Approved	Garland Power & Light request a Temporary Exemption for not having the EPS metering point Tested to ERCOT Protocols 1.7.1.(1) requirements within annual test period. The EPS meters were not tested due to staffing issues and hands off directive issued prior to testing required

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		completion date. This did not impact the registration of energy flow. However, they did not meet ERCOT Protocols and SMOG meter test requirements. Protocol Sections 7.1(1), 1.8 (1) (a)
MCCREE SUBSTATION McCree LS AUTO	Jun 01 2018 Approved	Allow extended period for Primary (3132830180) and Backups (3132830187) meter setting change for expanded Loss of Potential event reporting. 6.5.4(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
NEVADA SWITCHYARD Nevada-Wylie Switch	Feb 28 2018 Approved	The metering CT ratio at this site is 1200:5. At an expected 35 MW gross capacity, this will put the CT's outside of their accuracy range. This request is due to the fact that though the ratio is outside of SMOG protocol, this is a temporary metering point to be discontinued approximately September of 2016. Because of the temporary nature of this metering point, we are requesting this exemption. SMOG Sect. 1.3.8 This request is due to the fact that though the ratio is outside of the SMOG protocol, this site is a temporary metering point to be discontinued approximately September of 2016. Because of the temporary duration of this metering point, we are requesting this exemption. If it becomes necessary for this site to remain an EPS Metering Facility the CTs will be replaced with CTs that will meet the accuracy requirements of SMOG section 1.3.8. Expected MW's may not remain within CT's metering accuracy range.
NEVADA SWITCHYARD Nevada-Wylie Switch	Sep 07 2018 Approved	Annual meter test for this site are due in August of 2018 however due to a scheduling conflict, and needed coordination with our IT group these tests will be delayed and performed in early September 2018. Protocol 10.6.1.2(1) This request is submitted to allow for a scheduling conflict in August. We will be onsite in early September with our IT Group and we will test then. This will only be for a few days so we don't have to test the Meters twice and allow for coordination with the IT group, for this reason we are requesting this exemption.
NEVADA SWITCHYARD Nevada-Wylie Switch	Nov 24 2020 Approved	Allow extended period for annual meter testing. Test was performed in November instead of September due to a scheduling error by myself. The Meters were tested in November of 2020 and they both tested GOOD and in compliance. 10.6.1.2(1) The data from the backup meter was not used during the time covered by this exemption.
OATES Oates/Prairie Creek	May 19 2015 Approved	Exemption requested due to late testing of EPS meters. Were due in March, tested in May. Metering Protocol 10.6.1.2 Exemption requested due to late testing of EPS meters. Were due in March, tested in May.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
OATES Oates/Royce	May 19 2015 Approved	Exemption requested due to late testing of EPS meters. Were due in March, tested in May. Metering Protocol 10.6.1.2 Exemption requested due to late testing of EPS meters. Were due in March, tested in May.
QUEEN BESS King Mountain Switch Gen King Mountain Switch WSL	Feb 10 2022 Approved	The City of Garland is requesting a temporary exemption for these metering points due to the metering points not being in service by the cutover date 12-1-2021 as listed in the RARF submitted by the resource owner (Roadrunner BESS). 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The King Mountain Switch Queen BESS metering points/communications will not be in service by the approved cutover date of 12-1-2021, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service cutover date of 12-28-2021. For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2253 at King Mountain Switch. Meter Engineering will be notified via email before power flows through it. The City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
QUEEN BESS King Mountain Switch Gen	May 31 2022 Approved	Request extended period to retest both Meters after PT ratio correction. Changes to PT ratios were made remotely and will be retested at a later date when onsite. Need to retest EM2 and EM2A after PT ratio correction. The data from the backup meter was not used during the time covered by this exemption. SMOG: Section 11, Appendix A
QUEEN BESS King Mountain Switch Gen	May 24 2022 Approved	Garland Power & Light request a Temporary Exemption for not having the EPS metering point certified to ERCOT Protocols and SMOG requirements prior to energy being register by the EPS meter for Settlements. Protocol Sections 10.4(1), 10.4.3 and SMOG 3.2.3 The EPS meters were not programmed, tested, or certified properly prior to energy flow. This did not impact the registration of energy flow. However, they did not meet ERCOT Protocols and SMOG requirements. The EPS meters were tested and certified properly on 5/24/22. Garland Power & Light request to not provide the original approval package due to these issues and to provide all documentation to support a 5/24/22 certification date. The programing and certification issues did not have an impact on the registration of energy flow. The data that ERCOT used for Settlements was accurate.
QUEEN BESS King Mountain Switch WSL	Mar 01 2026 Approved	The City of Garland is requesting a temporary exemption for this metering point due to the Resources generator back-up transformer is still under repairs. The line will remain out to help vacillate the repairs. 10.2.3.1.(c), 10.12.1, 10.12.2, 10.8.1.2, SMOG Appendix C. The King Mountain Switch Queen BESS metering point/communication will not be in

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		service due to the line being out while the Generator Back-up Transformer is being repaired. For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the repairs to the Generator Back-up transformer have been completed and energized, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2253 at King Mountain Switch. Meter Engineering will be notified via email before power flows through it. The City of Garland will notify ERCOT MDAS once the meter has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
QUEEN SOLAR King Mountain Switch	Dec 05 2019 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service by the cutover date 9-5-2019 as listed in the RARF submitted by the resource owner (Road Runner). 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The King Mountain Switch metering point/communications will not be in service by the approved cutover date of 9-5-2019, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in service cutover date of 10-31-2019. For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the installation can be completed and energized, certified, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2223 at King Mountain Switch. Meter Engineering will be notified via email before power flows through it.
TIERRA BONITA SOLAR GIRVIN TEMPORARY SWITCH	May 24 2024 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service by the cutover date 5-1-2024 as listed in the RARF submitted by the resource owner (Greasewood II LLC). 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The Girvin Temporary Switch metering point will not be in certified and communications established by the approved cutover date of 5-1-2024, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service date of 5-9-2024. City of Garland personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TIERRA BONITA SOLAR TIERRA BONITA SOLAR	Mar 01 2025 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The metering point will not be certified or in communication due to the facility still being built. The ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service date of 3/1/25 City of Garland personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WIGEON WHISTLE BESS Wigeon Whistle Gen Wigeon Whistle WSL	Jul 15 2024 Approved	The City of Garland is requesting a temporary exemption for this site due to the metering point not being in service by the cutover date 5-1-2024 as listed in the RARF submitted by the resource owner (Radian Generation LLC). 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The Wigeon Whistle metering point will not be in certified, and communications established by the approved cutover date of 5-1-2024, therefor the ERCOT MDAS group will not be able to poll the meters for settlements purposes until the proposed in-service date of 5-17-2024. City of Garland personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. City of Garland will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: GEUS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GEUS STEAM PLANT Steam 2 Net	Dec 31 2014 Approved	If an EPS Metering Facility requires repairs to ensure that it operates in accordance with the requirements of this Section, then the TSP or DSP shall immediately notify ERCOT of the need for repairing such Metering

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Facility. Critical meter port for local access failed. 10.2.3.1 (d) 10.8.1.2(b) Serial port # 3 on the back of the meter has failed. This is the port used for programming and interfacing with the meter locally. The meter will be pulled from service on 12/10/14 and sent to Schweitzer Engineering for expedited repairs. Exemption requested due to the fact that the primary meter will be absent from service for the needed repairs. The Backup meter serial # 1112830525 Backup meter serial # 1112830525 will remain in service throughout the duration of the primary meter's out-of-service period.
GEUS STEAM PLANT Steam 2 & Steam 1 Reserve Aux. Steam 2 Net Steam 3 Net Steam 3 Res Aux. Steam Engine 1, 2 & 3	Jun 01 2018 Approved	Loss of Potential programming change to raise detection from 10% sag to 80% per change in SMOG SMOG 6.5.4(1)(k) To allow for reprogramming of Loss of Potential setting in meters and meter retest.
GEUS UNIT #1 Steam 1 Net	Jun 01 2018 Approved	Loss of Potential programming change to raise detection from 10% sag to 80% per change in SMOG SMOG 6.5.4(1)(k) To allow for reprogramming of Loss of Potential setting in meters and meter retest.

TDSP: GSEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CROSS TRAILS STORAGE Cross Trails BESS Cross Trails BESS-Feeder 1 Cross Trails BESS-Feeder 2	Mar 17 2025 Approved	GSECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready for the March 5th, 2025 cutover date. GSEC wishes to be provided with this exemption until March 17, 2025, or until GSECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the Cross Trail meter point
CROSS TRAILS STORAGE Cross Trails BESS Cross Trails BESS-Feeder 1 Cross Trails BESS-Feeder 2	Jul 15 2025 Approved	Golden Spread has not been able to perform an EPS meter site certification and are waiting for our certified EPS meter technician to provide a date they can be on-site. Modifications at Cross Trails Storage to WKN were loaded in NMMS with DB Load on 3/5/2025. ERCOT MDAS communication to the meters has been established. ERCOT Resource Integration gave approvalF to energize on 3/17, but did not give permission to charge or discharge the battery. Protocols, 10.4 Golden Spread is requesting an exemption for the site not being certified. ERCOT Resource Integration gave approval to energize on 3/17, but did not give permission to charge or discharge the battery.
CROSS TRAILS STORAGE Cross Trails BESS Cross Trails BESS-Feeder 1 Cross Trails BESS-Feeder 2	Apr 15 2025 Approved	WKN to Cross Trails line and 69/34.5kV transformer were energized on 3/24 with energy flow on the WKN EPS meters only. ERCOT has not approved Cross Trails Energy Storage for battery charging or discharging at this time, so all energy seen by WKN EPS meters should be Aux Load only, at this time. However, the meters are registering energy as generation instead of load due to CT polarity being opposite the ERCOT standard.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 4.1.1(b) Golden Spread is requesting an exemption until the CT polarity can be corrected. ERCOT Resource Integration gave approval to energize on 3/17, but did not give permission to charge or discharge the battery, so the only channel to register would be auxiliary load seen at the WKN meters. GSEC requests that ERCOT MDAS move any kWh Received data to kWh Delivered until the CT polarity can be corrected
CROSS TRAILS STORAGE Cross Trails BESS Cross Trails BESS-Feeder 1 Cross Trails BESS-Feeder 2	Oct 15 2025 Approved	The Cross Trails BESS is fed by underground 69kV and fiber from the GSEC WKN facility. The transmission line and fiber were damaged on Tuesday, 9/9 at approximately 12:30pm due to 3rd party construction in the vicinity. Both GSEC and ERCOT communications to the Cross Trails meters utilized the fiber between the stations. GSEC has provided the MDAS data for the portion of 9/9 when the site was energized. We expect the site to remain deenergized while customer repairs are investigated and implemented. The site has been deenergized since 9/9 at approximately 12:30pm and data can be populated with all 0 values until repairs are completed. FDR1 BESS Prim, FDR1 BESS Sec, FDR2 BESS Prim and FDR2 BESS Sec remote communication have been affected due to the fiber damage. WKN Prim and WKN Sec meters can still be read remotely Protocols, 10.12.1 Due to underground cable and fiber damage, the site is deenergized and we have also lost communication to Cross Trails meters FDR1 BESS Prim, FDR1 BESS Sec, FDR2 BESS Prim and FDR2 BESS Sec. Data for the site can be populated with 0 until repairs are completed Data for the site can be populated with 0 until repairs are completed.

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AE GARFIELD SUBSTATION Line T-182 (Primary)	Apr 13 2018 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the backup EPS meter be available to ERCOT MDAS -LCRA TSC is requesting to be exempt from receiving notifications during the exemption period -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs -Nodal Protocol 10.2.3.1(1)(d) Maintain backup meter Line T-182 is out of service for maintenance therefore the PTs which provide auxiliary power for the backup meter are de-energized. Until the line is placed back in service the backup meter will be powered down. The primary meter should remain in service. ERCOT will be able to poll the primary meter during the duration of the exemption, however the backup meter will not be able to be polled. ERCOT MDAS may copy data from the primary meter. If the primary meter becomes unavailable, LCRA will provide meter data via email to Mreads@ercot.com in time to meet initial settlements.
AE GARFIELD SUBSTATION Line T-182 (Primary) Line T-182 (Primary)	Dec 20 2019 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the backup EPS meter be available to ERCOT MDAS -LCRA TSC is requesting to be exempt from receiving notifications during the exemption period

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		-Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs -Nodal Protocol 10.2.3.1(1)(d) Maintain backup meter -SMOG Appendix C TDSP Notification by ERCOT of Communication Problems with EPS Meters. Line T-182 is out of service for maintenance therefore the PTs which provide auxiliary power for the backup meter are de-energized. Until the line is placed back in service the backup meter will be powered down. The primary meter will remain in service. Primary meter is available - LCRA TSC is requesting that MDAS copy values form the Primary meter during the exemption period. If the primary meter is lost during the temporary exemption, LCRA will provide data to Mreads@ercot.com in time for initial settlements.
AE GARFIELD SUBSTATION Line T-182 (Primary)	Dec 20 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the EPS meters be available to ERCOT MDAS LCRA TSC is requesting to be exempt from receiving notifications during the exemption period Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Line T-182 is out of service during substation construction. Part of project scope includes replacing the EPS metering panel, therefore existing meter panel has been completely powered down for removal and neither primary or backup meter is available for interrogation during the exemption period. LCRA TSC is requesting that MDAS populate all settlement interval values with zero during the exemption period. LCRA will monitor this facility and if there is any energy flow prior to the EPS meters being certified and interrogation established by ERCOT LCRA will notify ERCOT MDAS/Meter Engineering and provide data in accordance with Protocol / SMOG timelines.
ANGELO SOLAR Angelo Solar and Storage Angelo Storage WSL	Feb 05 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and Firewalls are in the process of being installed. generator resource is not yet complete. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BASTROP ENERGY CENTER	Apr 01 2016	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Line T-412 Primary & Backup	Approved	inputs to EPS metering at Bastrop Energy Center. LCRA TSC has a project in progress to replace CCVTs in question with wire wound magnetic potential transformers. The project work is scheduled to be completed at the next available Resource Owner outage in Spring 2016. 10.6.1.2 (b)
BASTROP ENERGY CENTER Line T-412 Primary & Backup	Jan 27 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 5 day notifications during the time frame of the Temporary Exemption. Protocol 10.12.1 ERCOT Acquisition of Meter Data Protocol 10.8.1.2 EPS Metering Facilities Repairs Protocol 10.2.3.1(a) Direct polling by ERCOT Protocol 10.3.2 ERCOT-Polled Settlement Meters The backup meter is powered via PTs which are out of service during an outage on the line while plant is in outage. Primary meter is powered by DC supply and remains in service recording zeroes during the outage. At this time it is not known when the outage will end. If the line is energized during the exemption period, LCRA TSC will provide an update and cancel this exemption request. ERCOT MDAS should copy data from the primary meter during the exemption period.
BASTROP ENERGY CENTER Line T-412 Primary & Backup	Oct 25 2019 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. -LCRA TSC would also like to be exempt from receiving 5 day notifications during the time frame of the Temporary Exemption. The backup meter is powered via PTs which are out of service during an outage on the line while plant is in outage. Primary meter is powered by DC supply and remains in service recording zeroes during the outage. Primary meter is available, LCRA TSC is requesting that MDAS copy values from the Primary meter during the exemption period. If the primary meter is lost during the temporary exemption, LCRA will provide data to Mreads@ercot.com in time for initial settlements. MReads will issue a 6 hour notification if ERCOT cannot communicate with the primary meter.
BASTROP ENERGY CENTER Line T-412 Primary & Backup	Oct 25 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the EPS meters be available to ERCOT MDAS. LCRA TSC is requesting to be exempt from receiving notifications during the exemption period. Line T-412 is out of service during substation construction. Part of project scope includes replacing the EPS metering panel, therefore existing meter panel has been completely powered down for removal and neither primary nor backup meter is available for interrogation during the exemption period. -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs LCRA TSC is requesting that MDAS populate all settlement interval values with zero during the exemption period. LCRA will monitor this facility and if there is any energy flow prior to the EPS meters being certified and interrogation established by ERCOT LCRA will notify ERCOT MDAS/Meter Engineering and provide data in accordance with Protocol / SMOG timelines.
BASTROP ENERGY CENTER	Aug 22 2023	LCRA TSC is requesting a temporary exemption due to Loss Compensation in meter should have a negative

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Line T-412 Primary & Backup	Approved	value instead of a positive value based on meter location relative to POI. We will schedule our meter technician a date to go to site to reprogram and re-test meters. SMOG 4.3 (1); Protocol 10.3.2.2 (1) LCRA TSC is requesting a temporary exemption due to an incorrect loss compensation in meter. The registration of energy is impacted however it is within the normal allowable metering tolerance therefore no data correction is required.
BAT CAVE ENERGY STORAGE BATCAVE	May 15 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist generator resource is not yet complete. Meters are scheduled to be installed at end of April 2021. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BAT CAVE ENERGY STORAGE BATCAVE_WSL	May 15 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed at end of April 2021. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAT CAVE ENERGY STORAGE BATCAVE_WSL	May 09 2022 Approved	Allow a resource entity provided fixed value of auxiliary load to be used in place of a telemetered auxiliary load value to reduce measured WSL load. Protocol 10.2.4(1), SMOG 4.1(1)(c), SMOG 5.5 After selection and installation of the inverter equipment for the facility, it was found that an AC auxiliary load exists behind the WSL EPS meter point used for inverter cooling. Per the inverter manufacturer, this auxiliary load cannot be feasibility separated based on equipment design and certification. The resource entity and LCRA are working to make the required updates to support the full requirements of a telemetered auxiliary load behind a WSL point. This exemption is to allow WSL treatment with a flat auxiliary load value provided by the RE subtracted from the measured load energy of METER 3 while site updates are made. Reduce each interval of METER 3 measured wholesale storage load by 462 kW. 462 kW is the maximum amount of load consumed by the auxiliary load in an interval. If the calculated reduced load is less than zero, set the METER 3 wholesale storage load to zero for that interval. This calculation shall be done by ERCOT MDAS based on EPS meter data and the provided fixed kW value.
BAT CAVE ENERGY STORAGE BATCAVE_WSL	Oct 31 2022 Approved	Allow a resource entity provided fixed value of auxiliary load to be used in place of a telemetered auxiliary load value to reduce measured WSL load Protocol 10.2.4(1), SMOG 4.1(1)(c), SMOG 5.5 After selection and installation of the inverter equipment for the facility, it was found that an AC auxiliary load exists behind the WSL EPS meter point used for inverter cooling. Per the inverter manufacturer, this auxiliary load cannot be feasibility separated based on equipment design and certification. The resource entity and LCRA are working to make the required updates to support the full requirements of a telemetered auxiliary load behind a WSL point. This exemption is to allow WSL treatment with a flat auxiliary load value provided by the RE subtracted from the measured load energy of METER 3 while site updates are made. Reduce each interval of METER 3 measured wholesale storage load by 462 kW. 462 kW is the maximum amount of load consumed by the auxiliary load in an interval. If the calculated reduced load is less than zero, set the METER 3 wholesale storage load to zero for that interval. This calculation shall be done by LCRA Translations and provided to ERCOT every Monday, Wednesday, and Friday.
BAT CAVE ENERGY STORAGE BATCAVE BATCAVE_WSL	Dec 28 2022 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C Broadreach experienced an equipment failure on our auxiliary power feed, so the site was taken offline until 12/14 @ 1800 No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the site is back online.
BIG SAMPSON WIND Big Sampson Wind	May 31 2025 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. LCRA personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. LCRA will

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and LCRA will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
BUDA BESS Buda BESS	May 09 2026 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C We will not install meter panel until Oct and Site will not energize until November LCRA personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. LCRA will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and LCRA will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
CACHI BESS Cachi BESS Cachi BESS WSL	Apr 14 2025 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and Firewalls are not yet installed generator resource is not yet complete. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CANYON DAM HYDRO Canyon Dam Hydro Step-Up Xfmr	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
CAPRICORN RIDGE Capricorn Ridge	Jun 14 2016 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line at this site has failed and we are waiting for the local telephone company to perform repairs. No other communication options currently exist. LCRA TSC has asked that ERCOT MDAS use substitute SCADA data to perform settlements for the site until communications are restored. After communications are restored, LCRA TSC will ask that ERCOT replace the estimated data with actual data obtained from the EPS meter.
CAPRICORN RIDGE Capricorn Ridge	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
CAPRICORN RIDGE Capricorn Ridge Capricorn Ridge	Feb 20 2020 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the EPS meters be available to ERCOT MDAS LCRA TSC is requesting to be exempt from receiving 6/12 hour notifications during the exemption period Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs There have been ongoing communications issues at the substation that have yet to be resolved completely. Currently, MDAS is unable to reach the primary meter but LCRA TSC's MV90 system is able to do so reliably.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		We are working towards a solution to migrate the meters over to Ethernet connections but that will require some engineering work and replacement of the meters - the goal is to have this completed in January 2020. LCRA TSC is requesting that MDAS use the backup meter data for settlement during the exemption period. If the backup meter data is unavailable to MDAS, LCRA TSC will provide a data file by 1300 on each day that it is needed.
CAPRICORN RIDGE Capricorn Ridge Capricorn Ridge	Mar 27 2020 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the EPS meters be available to ERCOT MDAS -LCRA TSC is requesting to be exempt from receiving 6/12 hour notifications during the exemption period -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs MDAS is unable to communicate with meters reliably, but LCRA TSC's MV90 system is. We are working to engineer a solution that will allow us to replace and migrate the meters to Ethernet connections within the next two weeks. LCRA TSC will provide data exports by 1300 each Monday, Wednesday, and Friday during the exemption period.
CAPRICORN RIDGE 4 Capricorn Ridge Wind II, LLC	Jun 14 2016 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line at this site has failed and we are waiting for the local telephone company to perform repairs. No other communication options currently exist. LCRA TSC has asked that ERCOT MDAS use substitute SCADA data to perform settlements for the site until communications are restored. After communications are restored, LCRA TSC will ask that ERCOT replace the estimated data with actual data obtained from the EPS meter.
CAPRICORN RIDGE 4 Capricorn Ridge Wind II, LLC	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
CASTLE GAP CAS_GAP_UNIT1	Feb 28 2018 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters The EPS meters at the site are connected via Ethernet network connections. Communications to these meters has not yet been established for ERCOT MDAS. LCRA TSC is requesting that ERCOT use values of zero for all channels until communications are established. The site is not yet interconnected to the ERCOT grid so values currently being recorded by the EPS meter are zeroes. It is expected that this will remain the case throughout the exemption period; if not, LCRA TSC will provide daily data exports to ERCOT MDAS for settlement. Resource owner has indicated a planned energize date for the site of around 1/31/18.
CASTLE GAP CAS_GAP_UNIT1	Mar 14 2018 Approved	LCRA TSC is requesting a temporary exemption regarding verifying the integrity of current transformer secondary wiring. SMOG 1.3.4 Secondary Wiring LCRA TSC discovered that the secondary wiring of the current transformers in question was installed incorrectly such that the secondary wiring circuits were shorted. The installers of the CTs did not remove the shorting bars which are installed for shipping. Although the meters have been installed since 11/1/2017, energy flow did not occur until 3/7/2018 when line T-634 was energized. Interval data recorded by the EPS meters during the exemption period is incorrect. LCRA TSC is requesting that ERCOT use available SCADA data to estimate for settlements during the exemption period. Since there were no possible load flows until the 3/7/2018 14:15 interval, no replacement of data is required before this time.
CASTLE GAP Castle Gap BESS	Jul 31 2019 Approved	Resource owner facility will not be constructed by cutover date but it will be added to the ERCOT model using model ready date (12/12/2018). LCRA TSC is unable to install EPS metering facility until resource owner completes construction. Until the EPS metering facility is completed and BESS wiring has been confirmed by ERCOT/LCRA that aux loads for BESS are not being electrically measured behind the new WSL EPS meter. Otherwise, LCRA TSC is requesting that ERCOT manual push (zeros) will occur until BESS wiring is modified to comply with the requirement that BESS aux loads are not electrically connected behind the WSL EPS. Nodal Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No EPS metering facility will be installed until Resource Owner construction is complete. Because of this, LCRA TSC cannot "install and maintain" and ERCOT cannot poll the EPS meters. EPS meter installation is tentatively scheduled for 12/18/2018 but may be delayed so LCRA TSC is requesting that this exemption cover through 12/20/2018. LCRA TSC requests that until actual EPS meter data is available and BESS wiring has been confirmed by ERCOT/LCRA that aux loads for BESS are not being electrically measured behind the new WSL EPS meter. Otherwise, LCRA TSC is requesting that ERCOT manual push (zeros) will occur until BESS wiring is modified to comply with the requirement that BESS aux loads are not electrically connected behind the WSL EPS. LCRA TSC also requests to be exempt from 12 and 6-hour notices during the exemption period. LCRA TSC is requesting that the WSL EPS meter will be on manual push (zeroes) from 12-12-2018 until communication/site certification has been completed AND BESS wiring has been confirmed by ERCOT/LCRA that aux loads for BESS are not being electrically measured behind the new WSL EPS meter. Otherwise, manual push will occur until BESS wiring is modified to comply with the requirement that BESS aux loads are not electrically connected behind the WSL EPS meter

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CROSSETT POWER CROSSETT CROSSETT_WSL_BUS1 CROSSETT_WSL_BUS2	Jul 30 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to certify and interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist - generator resource is not yet complete. Meters are scheduled to be installed in June 2021. No data is available. MREADS will need to post zeros for all four channels of the meter points for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CROSSETT POWER CROSSETT	Sep 21 2022 Approved	Line Loss value of .0030 programmed in meter. Must change to .0031 per ERCOT request. No data correction necessary. Rounding error in TLC worksheet. SMOG 8.4
EAST BLACKLAND SOLAR E_BLACK	Apr 01 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist neither generator resource or transmission interconnection substations are complete yet. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FAYETTE PLANT 1&2	Jun 10 2015	There are no planned modifications or changes to be made to any EPS Metering scheme at the two Facilities

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Approved	named above, however, because the Resource Owners are temporarily changing the electrical connections between the two Facilities within the Fayette Power Project 13.8 kV system, LCRA TSC is requesting exemption to ERCOT Nodal Protocols Sections 10.3.2.3(2)(b) & 10.3.2.3(5). During FPP Unit 3 outage, FPP Unit 3 Startup Transformer BXS load normally netted against FPP Unit 3 generation output will be backfed from FPP Units 1&2 Start Up Transformer AXS which is netted against FPP Units 1&2 generation output (see attached exhibit for electrical connections.) The entirety of the FPP loads and generation will be metered through the points of interconnection with the transmission grid; however, FPP Units 1&2 will provide a source of power through the Fayette Power Project 13.8 kV system to FPP Unit 3 loads during the time of this temporary exemption. According to the Resource Owner, FPP 3 will be operating in BackFeed Mode (attached exhibit) during maintenance outage of FPP Unit 3 or maintenance of the Standby Auxiliary transformer. The purpose of the FPP Backfeed Project is to improve the power plant reliability by providing an additional source of power for shutdown and startup conditions. The Resource Entity has submitted a permanent exemption pursuant to Protocol Section 10.14.1, Authority to Grant Exemptions. This process requires approval by the Technical Advisory Committee (TAC) and the ERCOT Board of Directors (ERCOT Board). The Resource Entity will request ERCOT to forward the application to TAC for review at an upcoming May 28, 2015 TAC meeting, which includes the submission of appropriate materials for TAC consideration on that date. ERCOT Nodal Protocols Sections 10.3.2.3(2)(b) & 10.3.2.3(5) LCRA TSC has been notified by the Resource Owner that they intend to perform maintenance to FPP Unit 3 at the Fayette Power Project. According to the Resource Owner, during maintenance outages, it is desirable for FPP Unit 3 to go on backfeed to allow for maintenance of the Standby Auxiliary equipment. Previously, maintenance of the Standby Auxiliary equipment was performed while the FPP Unit 3 is operational. The Resource Owner stated that this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project, because without the backfeed, if the FPP Unit 3 trips, there will not be a source for the plant loads other than batteries and emergency generator, while the Standby Auxiliary equipment was out for maintenance. The electrical connections being made for power plant operations behind the EPS metering points will cause a portion of the load normally netted from FPP Unit 3 to be connected to the ERCOT grid through the EPS metering points for FPP Units 1&2 Start Up Transformer AXS. These configuration changes being made by the Resource Owners are behind the points of interconnection with the transmission system and are driving the reason for this exemption. STOP Dates (1) If Resource Entity fails to begin the permanent exemption process by May 2015 TAC meeting, then Stop Date is May 28, 2015. (2) If Resource Entity begins permanent exemption process by May 2015 TAC meeting, then Stop Date is ERCOT Board approval of a permanent exemption. (3) If Resource Entity begins permanent exemption process by May 2015 TAC meeting and TAC denies such request and Resource Entity fails to appeal the TAC action, then Stop Date is last date to timely appeal to next regularly scheduled ERCOT Board meeting. (4) If Resource Entity begins permanent exemption process by May 2015 and ERCOT Board ultimately denies such request, then Stop Date is either (a) thirty-five (35) days after such ERCOT Board action; or (b) on appeal of the ERCOT Board decision, a final determination by the Public Utility Commission of Texas (PUCT).
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX	Mar 03 2016 Approved	During a 138 kV operating bus outage, the meters will not have a potential source.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 1.4.1 LCRA TSC will rebuild PT-1 manifold and fuse enclosure during 138 kV bus outage. During this outage, no potential source will be available for the EPS meters. ERCOT will be able to poll the EPS Meters, however with no potentials available to the meter no energy flow will be recorded. Estimated data will be provided in place of actual meter data as specified below. Although current sources will be active during the bus outage, the EPS meters will not have an available potential source. During the outage, LCRA TSC will estimate voltage values and provide estimated data to ERCOT for settlement no later than noon on 3/7/2016.
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX	Mar 17 2016 Approved	During a 138 kV operating bus outage, the meters will not have a potential source. SMOG 1.4.1 LCRA TSC will rebuild PT-1 manifold and fuse enclosure during 138 kV bus outage. During this outage, no potential source will be available for the EPS meters. Although current sources will be active during the bus outage, the EPS meters will not have an available potential source. During the outage, LCRA TSC will estimate voltage values and provide estimated data to ERCOT for settlement no later than noon on 3/21/2016. Although current sources will be active during the bus outage, the EPS meters will not have an available potential source. During the outage, LCRA TSC will estimate voltage values and provide estimated data to ERCOT for settlement no later than noon on 3/21/2016.
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Mar 29 2022 Approved	LCRA TSC is requesting an exemption for use of temporary PTs and CTs in EPS metering circuit while permanent PTs are replaced and permanent CTs are bypassed during circuit breaker replacement. I was not able to provide 10 days notice for this work due to learning of the outage schedule last week. To facilitate 138 kV circuit breaker replacement, the permanent EPS metering CTs will need to be bypassed and temporary CTs installed during the project timeframe. Permanent EPS metering PTs will also be replaced during this outage so temporary PTs will be utilized as well. The temporary instrument transformers to be used are metering accuracy 0.3% and have been factory calibrated within the last 5 years. At the end of the outage, we will perform a Site Certification of the EPS facility due to replacement of PTs and wiring changes on the CTs. 10.4.3, 10.4.3.3, 10.4.3.5
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX	Jun 20 2024 Approved	LCRA TSC is requesting an exemption due to the 138kV operating bus being taken out of service to apply coating to insulators to help mitigate against contamination. Start up Unit 1&2 metering point. During this time, the metering on this point will not have voltage. Protocols 10.8.2.1 and SMOG 1.4.1 At FPP 138kV, the 138kV operating bus will be taken out of service from 6/10 to 6/17 to apply coating to insulators to help mitigate against contamination. The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2 metering point. During this time, the metering on this point will not have voltage. This metering point will be estimated by LCRA on M,W,F, during the duration of the outage. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement on Monday, Wednesday, and Friday The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2 meter point. During this time, the metering on this point will not have voltage. LCRA Translations will estimate

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		the data through the bypass and submit to MREADS for settlement every Mon,Wed,Fri by 1500.
FAYETTE PLANT 3 FPP Unit # 3	Jan 31 2015 Approved	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential inputs to EPS metering at Fayette Power Project, FPP Unit 3. Nodal Protocols 10.6.1.2 LCRA has a project in progress to replace CCVTs in question with wire wound magnetic potential transformers. The order lead time for the potential transformers will force LCRA to replace the CCVTs after the required recertification date of 12/31/2013.
FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS FPP Unit # 3	Jun 10 2015 Approved	There are no planned modifications or changes to be made to any EPS Metering scheme at the two Facilities named above, however, because the Resource Owners are temporarily changing the electrical connections between the two Facilities within the Fayette Power Project 13.8 kV system, LCRA TSC is requesting exemption to ERCOT Nodal Protocols Sections 10.3.2.3(2)(b) & 10.3.2.3(5). During FPP Unit 3 outage, FPP Unit 3 Startup Transformer BXS load normally netted against FPP Unit 3 generation output will be backfed from FPP Units 1&2 Start Up Transformer AXS which is netted against FPP Units 1&2 generation output (see attached exhibit for electrical connections.) The entirety of the FPP loads and generation will be metered through the points of interconnection with the transmission grid; however, FPP Units 1&2 will provide a source of power through the Fayette Power Project 13.8 kV system to FPP Unit 3 loads during the time of this temporary exemption. According to the Resource Owner, FPP 3 will be operating in BackFeed Mode (attached exhibit) during maintenance outage of FPP Unit 3 or maintenance of the Standby Auxiliary transformer. The purpose of the FPP Backfeed Project is to improve the power plant reliability by providing an additional source of power for shutdown and startup conditions. The Resource Entity has submitted a permanent exemption pursuant to Protocol Section 10.14.1, Authority to Grant Exemptions. This process requires approval by the Technical Advisory Committee (TAC) and the ERCOT Board of Directors (ERCOT Board). The Resource Entity will request ERCOT to forward the application to TAC for review at an upcoming May 28, 2015 TAC meeting, which includes the submission of appropriate materials for TAC consideration on that date. ERCOT Nodal Protocols Sections 10.3.2.3(2)(b) & 10.3.2.3(5) LCRA TSC has been notified by the Resource Owner that they intend to perform maintenance to FPP Unit 3 at the Fayette Power Project. According to the Resource Owner, during maintenance outages, it is desirable for FPP Unit 3 to go on backfeed to allow for maintenance of the Standby Auxiliary equipment. Previously, maintenance of the Standby Auxiliary equipment was performed while the FPP Unit 3 is operational. The Resource Owner stated that this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project, because without the backfeed, if the FPP Unit 3 trips, there will not be a source for the plant loads other than batteries and emergency generator, while the Standby Auxiliary equipment was out for maintenance. The electrical connections being made for power plant operations behind the EPS metering points will cause a portion of the load normally netted from FPP Unit 3 to be connected to the ERCOT grid through the EPS metering points for FPP Units 1&2 Start Up Transformer AXS. These configuration changes being made by the Resource Owners are behind the points of interconnection with the transmission system and are driving the reason for this exemption. STOP Dates (1) If Resource Entity fails to begin the permanent exemption process by May 2015 TAC meeting, then Stop Date is May 28, 2015. (2) If Resource Entity begins permanent exemption process by May 2015 TAC meeting, then Stop Date is ERCOT Board approval of a permanent exemption.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(3) If Resource Entity begins permanent exemption process by May 2015 TAC meeting and TAC denies such request and Resource Entity fails to appeal the TAC action, then Stop Date is last date to timely appeal to next regularly scheduled ERCOT Board meeting. (4) If Resource Entity begins permanent exemption process by May 2015 and ERCOT Board ultimately denies such request, then Stop Date is either (a) thirty-five (35) days after such ERCOT Board action; or (b) on appeal of the ERCOT Board decision, a final determination by the Public Utility Commission of Texas (PUCT).
FAYETTE PLANT 3 FPP Unit # 3	Aug 31 2015 Approved	LCRA TSC is requesting exemption from the requirement that the EPS meters at FPP Unit 3 be tested within the required annual timeframe. The primary and backup meters for FPP Unit 3 were last tested in July 2014. Testing will not be completed within the month of July 2015. Nodal Protocols Section 10.6.1.2 (1) Resource owner has requested that testing be delayed until a procedure is in place to avoid disruption of generation output as occurred recently during EPS meter testing at FPP Unit 1. During annual testing of FPP Unit 1 EPS meters on 7/22/15, the real time outputs of the EPS meter being utilized by the resource owner were sent to ERCOT as actual generator output and the plant load was driven down by the AGC system at its ramp rate as a result, but caught by an operator and put into manual control. While there is no known issue affecting accuracy of the registered energy flow, it is possible that when testing is complete the meters may be out of allowable tolerance. If this is found to be the case, LCRA TSC will take required steps to remedy including possible meter replacement and/or data correction if found to be out of tolerance by more than twice the allowable limit.
FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS FPP River Pump	Mar 03 2016 Approved	During a 138 kV operating bus outage, the meters will not have a potential source. SMOG 1.4.1 LCRA TSC will rebuild PT-1 manifold and fuse enclosure during 138 kV bus outage. During this outage, no potential source will be available for the EPS meters. ERCOT will be able to poll the EPS Meters, however with no potentials available to the meter no energy flow will be recorded. Estimated data will be provided in place of actual meter data as specified below. Although current sources will be active during the bus outage, the EPS meters will not have an available potential source. During the outage, LCRA TSC will estimate voltage values and provide estimated data to ERCOT for settlement no later than noon on 3/7/2016.
FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS FPP River Pump	Mar 17 2016 Approved	During a 138 kV operating bus outage, the meters will not have a potential source. SMOG 1.4.1 LCRA TSC will rebuild PT-1 manifold and fuse enclosure during 138 kV bus outage. During this outage, no potential source will be available for the EPS meters. ERCOT will be able to poll the EPS Meters, however with no potentials available to the meter no energy flow will be recorded. Estimated data will be provided in place of actual meter data as specified below. Although current sources will be active during the bus outage, the EPS meters will not have an available potential source. During the outage, LCRA TSC will estimate voltage values and provide estimated data to ERCOT for settlement no later than noon on 3/21/2016.
FAYETTE PLANT 3 FPP Unit # 3	Apr 15 2018 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications to the backup EPS meter be available to ERCOT MDAS -LCRA TSC is requesting to be exempt from receiving notifications during the exemption period

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		-Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs -Nodal Protocol 10.2.3.1(1)(d) Maintain backup meter Unit 3 is out of service for maintenance therefore the PTs which provide auxiliary power for the backup meter are de-energized. Until the line is placed back in service the backup meter will be powered down. The primary meter should remain in service. ERCOT will be able to poll the primary meter during the duration of the exemption, however the backup meter will not be able to be polled. ERCOT MDAS may copy data from the primary meter. If the primary meter becomes unavailable, LCRA will provide meter data in time to Mreads@ercot.com meet initial settlements.
FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS	Apr 23 2022 Approved	LCRA TSC is requesting an exemption for use of temporary PTs and CTs in EPS metering circuit while permanent PTs are replaced and permanent CTs are bypassed during circuit breaker replacement. To facilitate 138 kV circuit breaker replacement, the permanent EPS metering CTs will need to be bypassed and temporary CTs installed during the project timeframe. Permanent EPS metering PTs will also be replaced during this outage so temporary PTs will be utilized as well. The temporary instrument transformers to be used are metering accuracy 0.3% and have been factory calibrated within the last 5 years. At the end of the outage, we will perform a Site Certification of the EPS facility due to replacement of PTs and wiring changes on the CTs. 10.4.3, 10.4.3.3, 10.4.3.5
FAYETTE PLANT 3 FPP 3 Start Up TXFMR BXS FPP River Pump	Jun 20 2024 Approved	LCRA TSC is requesting an exemption due to the 138kV operating bus being taken out of service to apply coating to insulators to help mitigate against contamination. Start Up unit 3 and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. Protocols 10.8.2.1 and SMOG 1.4.1 At FPP 138kV, the 138kV operating bus will be taken out of service from 6/10 to 6/17 to apply coating to insulators to help mitigate against contamination. The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. These meter points will be estimated by LCRA on M,W,F, during the duration of the outage. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement on Monday, Wednesday, and Friday The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement every Mon,Wed,Fri by 1500.
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Apr 15 2025 Approved	LCRA TSC is requesting an exemption due to the 138kV operating bus being taken out of service. Start up Unit 1&2, Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. 10.4.3, 10.4.3.3, 10.4.3.5 At FPP 138kV, the 138kV operating bus will be taken out of service from 4/11 to 4/15 for maintenance. The PT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2, Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. These meter points will be estimated by LCRA on M,W,F, during the duration of the outage. The PT on the 138kV operating bus provides the voltage signal for EPS metering for the Start up Unit 1&2, Start Up unit 3, and the FPP River Pump meter points. During this time, the metering on these points will not have voltage. It should be noted that the River Pump line will be out of service during this time, so the metering should be 0 during this work. LCRA Translations will estimate the data through the bypass and submit to MREADS for settlement every Mon,Wed,Fri by 1500.
FERGUSON REPLACEMENT PROJECT (FRP) (FRP 1CT-TRB-1100) Unit 1 (FRP 1CT-TRB-2100) Unit 2 (FRP 1ST-TRB-0100) Unit 3	Feb 28 2017 Approved	LCRA TSC is requesting a temporary exemption regarding annual testing of the EPS Backup meters. Nodal Protocols Section 10.6.1.2(1) Plant personnel have requested that testing of the backup meters be delayed until we can develop a cooperative procedure for completing the tests that mitigates the effects of real-time operational energy measurements being affected by the test loads applied. While performing tests last week, problems were noted by plant operators that would have had negative consequences if tests been completed. The primary meters were successfully tested on 1/19/2017 and passed, but the backup meters were not able to be tested. A meeting to address concerns and develop a plan of action is scheduled for 1/31/2017. Because of this, LCRA TSC does not anticipate being able to complete the tests in accordance with Protocols Section 10.6.1.2(1).
FORT DUNCAN BESS Fort Duncan BESS	Mar 31 2025 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and Firewalls are in the process of being installed generator resource is not yet complete. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FORT MASON BESS Mason BESS	Nov 15 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed late September No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FOWLER RANCH SOLAR Fowler Ranch Solar	Apr 10 2020 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 LCRA TSC is requesting that ERCOT use values of "0" for all settlement intervals during the exemption period. There will be no actual power flow during exemption period. LCRA personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
GALLOWAY SOLAR FARM GALLOWAY	Dec 17 2020 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Communications infrastructure at LCRA TSC Amos Creek substation is not completed at substation to allow interrogation of EPS meters. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters SMOG Appendix C LCRA personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by LCRA, ERCOT MDAS and Meter Engineering will be informed via email. LCRA will notify ERCOT MDAS once the meter is installed and is able to register energy flow. All data should be populated with zeroes for the duration of this temporary exemption. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. 345 kV switches 32631 and 31639 at Amos Creek substation connects Line T21492 from Galloway Solar to the ERCOT grid. These switches are under control of LCRA TSC and are not planned to be closed until January 2021. If this switch is to be closed before the end of the exemption period, LCRA TSC will ensure that settlement data is available to MDAS.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GIGA TEXAS ENERGY STORAGE GIGABATT_BESS WSL GIGABATT_BESS_1	Jan 15 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and Firewalls are in the process of being installed - generator resource is not yet complete. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GIGA TEXAS ENERGY STORAGE GIGABATT_BESS WSL	Jan 15 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and Firewalls are in the process of being installed - generator resource is not yet complete No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GOAT WIND	Jun 11 2015 Approved	LCRA TSC is requesting a temporary exemption from the SMOG requirements regarding Voltage Transformers at EPS metering facilities. PT1 was installed as a replacement for CCVT3 to supply potentials to EPS meters. PT1 was energized on 6/10 prior to swapping the potential cables at meter panel and the wind plant came back online. CCVT3 was still in

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		service at this time so metering values were correct, but completion of the project required swapping potential sources. A technician was dispatched on 6/11 to complete the cable swap and needed to remove potential source from EPS meters for approximately 7 minutes to complete wiring. The work was completed within a single 15 minute interval. The energy flow recorded by both the primary and backup meters was incorrect for the requested period. Current values recorded by the meters are correct and were used along with estimated voltages by LCRA TSC to estimate energy flow values. This corrected data was submitted to ERCOT MDAS on 6/11/2015. SMOG 1.4.1 Only one interval affected by outage.
GOAT WIND Goat Mountain	Jun 03 2016 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line at this site has failed and we are waiting for the local telephone company to perform repairs. No other communication options currently exist. LCRA TSC has asked that ERCOT MDAS use substitute SCADA data to perform settlements for the site until communications are restored. After communications are restored, LCRA TSC will ask that ERCOT replace the estimated data with actual data obtained from the EPS meter.
GOAT WIND Goat Mountain	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
GOLDTHWAITE WIND ENERGY CENTER Goldthwaite Wind Energy Center	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GUADALUPE GEN Line T-390 (GPP) Primary/Backup Line T-399 (GPP) Primary/Backup	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
GUADALUPE GEN Line T-390 (GPP) Primary/Backup Line T-399 (GPP) Primary/Backup	Apr 01 2019 Approved	LCRA TSC is seeking exemption to the requirement that work on EPS metering facility be performed under the supervision of an EPS Meter Inspector. 10.2.3.1(b) On 3/25/19 a contractor working for LCRA TSC in Marion substation removed cables supplying potentials to the EPS meters in the substation. They were working from ultimate project drawings and were not aware that we were not ready to cutover to a new control house yet. The error was discovered on 4/1/19 by an EPS Meter Inspector on site and corrected at 4/1/19 14:10. The Inspector performed a Site Certification to ensure the facility was returned to a normal state. LCRA request that ERCOT MDAS use telemetry data that is available to them for the time frame that this listed on this Temporary Exemption.
HAYS ENERGY PROJECT Line T-388 (H.E.P.) Primary/Backup	Dec 31 2014 Approved	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential inputs to EPS metering at Hays Energy Project Line T-388. LCRA has a project in progress to replace CCVTs in question with wire wound magnetic potential transformers. The order lead time for the potential transformers will force LCRA to replace the CCVTs after the required recertification date of 12/31/2013.
HAYS ENERGY PROJECT Line T-389 (H.E.P.) Primary/Backup	Dec 31 2014 Approved	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential inputs to EPS metering at Hays Energy Project Line T-389.
HICKMAN SUBSTATION (SANTA RITA WIND PROJECT) Santa Rita_G1 G2	Dec 31 2017 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters The EPS meters at the site are connected via Ethernet network connections. Communications to these meters has not yet been established for ERCOT MDAS. LCRA TSC is requesting that ERCOT use values of zero for all channels until communications are established. The site is not yet interconnected to the ERCOT grid so values currently being recorded by the EPS meter are

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		zeroes. It is expected that this will remain the case throughout the exemption period; if not, LCRA TSC will provide daily data exports to ERCOT MDAS for settlement.
HICKMAN SUBSTATION (SANTA RITA WIND PROJECT) Santa Rita_G1 G2	Oct 18 2018 Approved	LCRA TSC is requesting an exemption to the protocol requirement for performing testing of EPS meters on an annual basis for the primary and backup meters at this EPS site. 10.6.1.2(1) The initial accuracy test for these meters were performed on 8/8/17 during initial panel checkout for this site. The meters were added to a testing cycle based on geographic proximity to other sites to be due in October, but were overlooked for the October 2017 cycle and were not tested again until the October 2018 cycle. Meters tested within tolerance on 10/18/18 and so can be assumed to have been within tolerance during the requested exemption period.
HICKMAN SUBSTATION (SANTA RITA WIND PROJECT) Santa Rita_G1 G2	Jul 29 2020 Approved	LCRA TSC is requesting a temporary exemption related to the need to remove potential and current transformer secondary connections for rerouting of cabling and conduit within LCRA TSC Schneeman Draw substation. Conduit containing the secondary wiring for potential and current transformer connections to the EPS meters needed to be relocated due to placement of new circuit breaker foundations for another project within the substation. The resource was still in service during the time that work was performed. - SMOG 1.3.2 Current Transformers Quantity - SMOG 1.3.4 Secondary Wiring - SMOG 1.4.1 Potential Transformers Quantity - SMOG 1.4.4 Secondary Wiring The registered energy flows recorded by the EPS meters during the exemption period are not accurate. As previously discussed with MDAS, SCADA data available to ERCOT will be used to estimate settlement values during the exemption period.
HIGH LONESOME High Lonesome Wind	Oct 31 2019 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The site is not yet constructed, so there are no metering facilities installed for ERCOT to interrogate. As the wind farm is not yet interconnected to the ERCOT grid there is no possibility that energy flows will occur at the EPS metering point during the exemption period. LCRA TSC is requesting that ERCOT use values of "0" for all settlement intervals during the exemption period. There will be no actual power flow during exemption period. LCRA personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
HIGH LONESOME High Lonesome Wind	Jan 21 2022 Approved	LCRA TSC is requesting an exemption for use of temporary CCVTs in EPS metering circuit while permanent PTs listed on Design Proposal and Site Certification are relocated within Cedar Canyon substation due to circuit breaker additions. I was not able to provide 10 days' notice for this work due to learning of the outage schedule last week. 10.4.3, 10.4.3.3, 10.4.3.5 Due to layout changes resulting from circuit breaker additions at LCRA TSC Cedar Canyon substation, the PTs listed on EPS Design Proposal and Site Certification will be relocated while High Lonesome is connected to the POI. To facilitate this work, we will temporarily connect CCVT2 to the EPS meters during the exemption period.

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		The CCVTs are metering accuracy 0.3% and have been factory calibrated within the last 5 years. After permanent PTs are relocated, we will perform a Site Certification of the EPS facility due to the wiring changes.
HIGH LONESOME BESS HI_LONEB_BESS_WSL	May 23 2022 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, the generator resource is not yet complete and WSL construction at High Lonesome BESS is not yet scheduled. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter points for settlement. There will be no power flow through the meter points while the temporary exemption is in effect. LCRA will monitor the meter points to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meters are installed and have the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HIGH LONESOME BESS HI_LONEB_BESS_WSL	Jul 25 2022 Approved	Request an exemption from providing the Site Approval Package that is required by SMOG 3.2.3. Protocol 10.4, SMOG 1.3.1, SMOG 1.4.1, and SMOG 3.2.3 After the EPS metering point energized there was a data error that resulted from a wiring error that was corrected on 7/25/22. LCRA is requesting to be exempt from providing the original site approval package due to this wiring error. LCRA request that ERCOT not process any certification form or utilize any phase angle information prior to the wiring correction made on 7/25/22.LCRA request that ERCOT use the 7/25/22 site certification and phase angle information for site approval package dated 7/25/22 and consider the site TDSP certified prior to 7/25/22. If there are any errors regarding the registration of energy, there is no way to utilize the EPS meter data prior to 7/25/22. LCRA provided ERCOT data for settlements prior to 7/25/22.
HIGH LONESOME BESS HI_LONEB_BESS_WSL	Dec 31 2025 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C We have been informed by the Resource owner that the site is on outage. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement.

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		There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HORNSBY SUBSTATION AE CKT 1008 & 1099_T2	Mar 01 2023 Approved	LCRA TSC is seeking an exemption during a period of construction when the energy flows at Hornsby Substation T2 will not be registered by the EPS meters due to the installation of a mobile substation to supply load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not have direct access to the meter being used to register energy flows for the mobile substation as we will use the mobile substation metering package. Construction activities at the substation required the installation of a mobile transformer such that energy flows will not be registered by the EPS meters during the duration of the construction. The mobile substation has its own metering package that will provide data to be used for settlements. The energy flow through the mobile connection is the energy that would have gone through the EPS meter point. There will be no flow through the EPS meter. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 LCRA TSC will provide settlement quality data exports by 1300 each Monday, Wednesday and Friday to Mreads@ercot.com. The meter data exports provided will be from an EPS quality meter measuring (or compensated to) the 69 kV level. The instrument transformers used by the mobile station have a minimum accuracy of 0.3%.
INDIAN MESA ENRON Desert Sky Phase II	Oct 29 2021 Approved	The backup meter failed after a site outage and has not come back online. LCRA TSC is requesting to be exempt from replacing this backup meter and from receiving 5 day notifications from MDAS. The EPS metering facility at Desert Sky wind farm is to be replaced by meters at LCRA TSC owned Tippett substation. The EPS site at Tippett substation has been certified and we are waiting on a cutover date for moving the EPS meters from the AEP owned Desert Sky site. Replacement of the currently installed backup meter does not make sense in light of its near immediate decommissioning. The primary meter is functioning correctly and can be used for settlement. During the exemption period, LCRA TSC will use the meters at Tippett Substation as a backup data source for the Desert Sky II primary meter to ensure data accuracy. If any data anomalies are observed, LCRA TSC will notify MDAS and make corrections. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters SMOG Appendix C The primary meter is functioning correctly and can be used for settlement. During the exemption period, LCRA TSC will use the meters at Tippett Substation as a backup data source for the Desert Sky II primary meter to ensure data accuracy. If any data anomalies are observed, LCRA TSC will notify MDAS and make corrections. Please do not issue notifications for the backup meter.
INDIAN MESA ENRON Desert Sky Phase I	Aug 31 2021 Approved	Exemption requested for EPS meters not being located at the POI as specified in 2014 SGIA update. The POI was updated in the 2014 SGIA in preparation for a new LCRA TSC substation where the EPS meters were to be located. The EPS meters were not moved at that point and are currently still installed at the RO site.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Nodal Protocol 10.3.2.2
INDIAN MESA ENRON Desert Sky Phase II	Aug 31 2021 Approved	Exemption requested for EPS meters not being located at the POI as specified in 2014 SGIA update. The POI was updated in the 2014 SGIA in preparation for a new LCRA TSC substation where the EPS meters were to be located. The EPS meters were not moved at that point and are currently still installed at the RO site. Nodal Protocol 10.3.2.2
INDIAN MESA ENRON Desert Sky Phase 1 Desert Sky Phase II	Feb 23 2022 Approved	Exemption requested for meters being located more than 400 yards apart. Nodal Protocol 10.3.2.3(6) Conditionally approved Design Proposal calls for Phase I and Phase II to be netted. Individual POIs for this facility are located at Desert Mesa and Tippett substations and are greater than 400 yards apart. The RO is working towards separation of the sites by 12/31/2021.
JOHNSON CITY BESS Johnson City BESS	Jun 30 2020 Approved	Resource owner facility will not be constructed by cutover date but it will be added to the ERCOT model using model ready date (2/5/2020). LCRA TSC is unable to install EPS metering facility until resource owner completes construction. Until the EPS metering facility is completed, LCRA TSC is requesting that ERCOT populate the settlement system with a value of zero for each interval. Nodal Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No EPS metering facility will be installed until Resource Owner construction is complete. Because of this, LCRA TSC cannot "install and maintain" and ERCOT cannot poll the EPS meters. LCRA TSC is requesting that ERCOT use values of zero for each interval for settlement. We are requesting that LCRA TSC not be required to submit data during the exemption timeframe since no Resource Owner facility exists and it is not capable of power flows in either direction. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeros.
JOHNSON CITY BESS Johnson City BESS	Nov 30 2024 Approved	PEC did a voltage conversion on T1 which affected the BESS site without providing notification to LCRA. PEC replaced the PT on the Bess site due to the conversion on T1. LCRA did have an EPS meter inspector on site for the conversion on T1 and the BESS site. The BESS has not been put back in service at this time, however LCRA has notified PEC that ERCOT said the site can be put back in service for the betterment of the Market. This exemption request is for the time from the PT replacement until LCRA can provide an updated Design Proposal and recertify the facility. Nodal Protocol 10.2.3.1(1)(b), 10.3.2, 10.4, 10.4.3.3(1),10.8.1.2 This exemption request is for some time to provide ERCOT with new DP, drawings and MDAS forms with the ratio change.
JUNCTION NORTH BESS Junction BESS	Sep 30 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist - generator resource is not yet complete. Meters are scheduled to be installed late September No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JUNCTION NORTH BESS Junction BESS	Mar 31 2025 Approved	LCRA TSC is requesting an exemption for the BESS site PEC contractors accidently cut the CT cables (underground) during construction/expanding of their service center outside of the substation, between the battery site and the substation. We shorted the CTs and unlanded the PTs at the BESS site. PEC is stating that the switchyard will stay open until the CT cables are re-run and metering services are restored. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
KING MOUNTAIN NE King Mountain NE King Mountain NE	Feb 12 2016 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line sharing switch at the site has apparently failed. A network technician was coincidentally on site performing phone system upgrades and was able to bypass the switch so that phone line is connected directly to the Primary EPS Meter only. Backup meter is not currently accessible.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS is currently only able to poll the primary meter, which will be used for settlement. Since the backup meter data is not available, any loss of data from the primary will result in new notices being sent.
KING MOUNTAIN NE King Mountain NE	Apr 14 2017 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. -LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Storm damage to approximately 10 transmission line structures has caused the substation to be de-energized until repairs are completed. As a result, the facility is not capable of generating or consuming energy from the ERCOT grid and communications to the site are down. LCRA TSC is requesting that ERCOT use values of zero for all channels until repairs are made and communications are re-established. If the state of the site changes during the exemption period, LCRA TSC will inform ERCOT cancel the temporary exemption.
KING MOUNTAIN NE King Mountain NE	May 14 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The metering facilities are currently offline for transmission line outages while new substations are being cut-in. During the time of the outage, the windfarm is isolated from the ERCOT grid through open switch 6903 at KINGTAP2. LCRA TSC will provide data for the 5/9/19 03:31- 07:30 intervals prior to 15:00 on 5/10/19. For the remainder of the intervals during the outage period we are requesting that ERCOT populate all intervals with values of "0".
KING MOUNTAIN SE King Mountain SE	Apr 14 2017 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. -LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Storm damage to approximately 10 transmission line structures has caused the substation to be de-energized until repairs are completed. As a result, the facility is not capable of generating or consuming energy from the ERCOT grid and communications to the site are down. LCRA TSC is requesting that ERCOT use values of zero for all channels until repairs are made and communications are re-established. If the state of the site changes during the exemption period, LCRA TSC will inform ERCOT cancel the temporary exemption.
KING MOUNTAIN SE King Mountain SE	May 14 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The metering facilities are currently offline for transmission line outages while new substations are being cut-in. During the time of the outage, the windfarm is isolated from the ERCOT grid through open switch 6903 at KINGTAP2. LCRA TSC will provide data for the 5/9/19 03:01- 07:30 intervals prior to 15:00 on 5/10/19. For the remainder of the intervals during the outage period we are requesting that ERCOT populate all intervals with values of "0".
KING MOUNTAIN SW King Mountain SW	Jan 12 2015 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. A telephone company outage is preventing remote communications with the site. The phone company has been notified and repairs are pending but no timeline has been given at this point. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Data provided will be estimated using real-time operations data provided by resource owner control center. After communications are established, LCRA TSC will assist ERCOT in determining any data corrections to estimated data that need to be made for future settlement dates.
KING MOUNTAIN SW King Mountain SW	Mar 04 2020 Approved	LCRA TSC is requesting a temporary exemption to address failure of CTs at King Mountain SW SMOG 1.3.2 Current Transformers Quantity SMOG 1.3.4 Secondary Wiring On 9/3/19 two CTs belonging to LCRA TSC that are contained within Resource Owner (RO) switchyard failed, causing the wind plant to trip offline. RO removed the damaged B Phase CT to come back online and later it was discovered that C phase was also failed. A difference between RO's recorded generator data and the settlement data from the EPS meters was discovered buy RO control center and reported to LCRA TSC on 10/8/19. An LCRA TSC EPS Meter Inspector went to the site on 10/9/19 and discovered the failed CTs. Spare units are not available for immediate installation and this site is set to cutover in the near future to LCRA TSC King Mountain substation. For these reasons there is no business sense in ordering new CTs for the site. The EPS meters are recording only A phase current. Based on historical data showing a well-balanced circuit, the Resource Owner proposed using a 3x multiplier for Ch 1-4 to correct previously collected data back to the start of this exemption period and an application of a 3x multiplier in the MDAS system to automatically adjust future read data. LCRA TSC will submit an updated MDAS form showing this updated multiplier.
LAKEWOOD Lakewood Transformer PWT-1, T-1	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits.

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		SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
LEAKEY SUBSTATION Leakey PWT T2	Feb 15 2020 Approved	LCRA TSC is seeking an exemption during a period of construction when the energy flows at Leakey Substation T2 will not be registered by the EPS meters due to the installation of a mobile substation to supply load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not have direct access to the meter being used to register energy flows for the mobile substation as we will us the mobile substation metering package. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Construction activities at the substation required the installation of a mobile transformer such that energy flows will not be registered by the EPS meters during the duration of the construction. The mobile substation has its own metering package that will provide data to be used for settlements. The energy flow through the mobile connection is the energy that would have gone through the EPS meter point. There will be no flow through the EPS meter. LCRA TSC will provide settlement quality data exports by 1500 each Monday, Wednesday and Friday to Mreads@ercot.com. The meter data exports provided will be from an EPS quality meter measuring (or compensated to) the 69 kV level. The instrument transformers used by the mobile station have a minimum accuracy of 0.3%.
LYTTON SPRINGS SUBSTATION (138KV) Line T-382 (Primary)	Dec 31 2014 Approved	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential inputs to EPS metering at Lytton Springs Line T-382. LCRA has a project in progress to replace CCVTs in question with wire wound magnetic potential transformers. The order lead time for the potential transformers will force LCRA to replace the CCVTs after the required recertification date of 12/31/2013. Nodal Protocols 10.6.1.2
LYTTON SPRINGS SUBSTATION (345 KV) Line T-246 (Primary)	Dec 31 2014 Approved	LCRA is requesting an exemption to meeting the 5-year recertification interval for CCVTs supplying potential inputs to EPS metering at Lytton Springs Line T-246. LCRA has a project in progress to replace CCVTs in question with wire wound magnetic potential transformers. The order lead time for the potential transformers will force LCRA to replace the CCVTs after the required recertification date of 12/31/2013. Nodal Protocols 10.6.1.2
MARBLE FALLS Marble Falls Unit No. 2	Mar 20 2020 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. -LCRA TSC would also like to be exempt from receiving notifications during the time frame of the Temporary Exemption -Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs -Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT -Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters The backup meter is powered via PTs which are out of service during an outage on the line while plant is in outage. Primary meter is powered by DC supply and remains in service recording zeroes during the outage. Primary meter is available - LCRA TSC is requesting that MDAS copy values from the Primary meter during the exemption period. If the primary meter is lost during the temporary exemption, LCRA TSC will provide data to

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Mreads@ercot.com in time for initial settlements. MReads will issue a 6 hour notification if ERCOT cannot communicate with the primary meter.
MCQUEENEY (MCQUEENEY SUBSTATION DG SITE)	Jun 30 2016 Approved	LCRA TSC is requesting a temporary exemption regarding wiring and instrument transformers in a metering circuit to perform site maintenance. SMOG 1.3.2 Current Transformers Quantity SMOG 1.3.4 Secondary Wiring SMOG 1.4.1 Potential Transformers Quantity SMOG 1.4.4 Secondary Wiring Instrument transformers for this site are located at the 25 kV distribution bus owned by GVEC. The currently installed junction boxes for the secondary wiring of these transformers will be replaced / consolidated into one new junction box. To perform this work, GVEC will be bypassing the instrument transformers by putting load on the bypass bus. During the distribution bus outage, the meters will not record actual energy flow at the site due to the instrument transformers being bypassed. LCRA TSC will provide MDAS with estimated values to use during the outage period no later than 12:00 CDT on 7/1/16.
MCQUEENEY (MCQUEENEY SUBSTATION DG SITE) McQueeney GBRA Step-Up Xfmr	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
MCQUEENEY (MCQUEENEY SUBSTATION DG SITE) McQueeney GBRA Step-Up Xfmr	Mar 14 2018 Approved	LCRA TSC is requesting a temporary exemption regarding wiring and instrument transformers in a metering circuit to perform site maintenance. SMOG 1.4.1 Potential Transformers Quantity SMOG 1.4.4 Secondary Wiring This Unit is normally fed from the T4 transformer, but was transferred to T5 in response to a CT failure on T4. Because of this transfer, Meter-3 did not have potential inputs available during the T4 outage. Current values recorded by Meter-3 are accurate. During the transfer to T5, Meter-3 did not record accurate load / generation values. LCRA TSC will provide MDAS with estimated values for 3/10/18 to use during the exemption period no later than 16:00 CDT on 3/14/18. The remainder of estimated data for the exemption period will be provided to MDAS on 3/15/18.
MCQUEENEY SUBSTATION McQueeney PWT-4, T-4	Jun 30 2016 Approved	LCRA TSC is requesting a temporary exemption regarding wiring and instrument transformers in a metering circuit to perform site maintenance. SMOG 1.3.2 Current Transformers Quantity SMOG 1.3.4 Secondary Wiring SMOG 1.4.1 Potential Transformers Quantity SMOG 1.4.4 Secondary Wiring

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Instrument transformers for this site are located at the 25 kV distribution bus owned by GVEC. The currently installed junction boxes for the secondary wiring of these transformers will be replaced / consolidated into one new junction box. To perform this work, GVEC will be bypassing the instrument transformers by putting load on the bypass bus. During the distribution bus outage, the meters will not record actual energy flow at the site due to the instrument transformers being bypassed. LCRA TSC will provide MDAS with estimated values to use during the outage period no later than 12:00 CDT on 7/1/16.
MCQUEENEY SUBSTATION McQueeney PWT-4, T-4 McQueeney PWT-5, T-5	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
MEDINA LAKE BESS Medina Lake BESS	Oct 31 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed late September No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NORTH FORK ENERGY STORAGE N_FORK N_FORK_WSL	Apr 30 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist -generator resource is not yet complete. Meters are scheduled to be installed at end of February 2021.

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		Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NORTH FORK ENERGY STORAGE N_FORK_WSL	May 09 2022 Approved	Allow a resource entity provided fixed value of auxiliary load to be used in place of a telemetered auxiliary load value to reduce measured WSL load. Protocol 10.2.4(1), SMOG 4.1(1)(c), SMOG 5.5 After selection and installation of the inverter equipment for the facility, it was found that an AC auxiliary load exists behind the WSL EPS meter point used for inverter cooling. Per the inverter manufacturer, this auxiliary load cannot be feasibility separated based on equipment design and certification. The resource entity and LCRA are working to make the required updates to support the full requirements of a telemetered auxiliary load behind a WSL point. This exemption is to allow WSL treatment with a flat auxiliary load value provided by the RE subtracted from the measured load energy of METER 3 while site updates are made. Reduce each interval of METER 3 measured wholesale storage load by 462 kW. 462 kW is the maximum amount of load consumed by the auxiliary load in an interval. If the calculated reduced load is less than zero, set the METER 3 wholesale storage load to zero for that interval. This calculation shall be done by ERCOT MDAS based on EPS meter data and the provided fixed kW value.
NORTH FORK ENERGY STORAGE N_FORK_WSL	Oct 17 2022 Approved	Allow a resource entity provided fixed value of auxiliary load to be used in place of a telemetered auxiliary load value to reduce measured WSL load Protocol 10.2.4(1), SMOG 4.1(1)(c), SMOG 5.5 After selection and installation of the inverter equipment for the facility, it was found that an AC auxiliary load exists behind the WSL EPS meter point used for inverter cooling. Per the inverter manufacturer, this auxiliary load cannot be feasibility separated based on equipment design and certification. The resource entity and LCRA are working to make the required updates to support the full requirements of a telemetered auxiliary load behind a WSL point. This exemption is to allow WSL treatment with a flat auxiliary load value provided by the RE subtracted from the measured load energy of METER 3 while site updates are made. Reduce each interval of METER 3 measured wholesale storage load by 462 kW. 462 kW is the maximum amount of load consumed by the auxiliary load in an interval. If the calculated reduced load is less than zero, set the METER 3 wholesale storage load to zero for that interval. This calculation shall be done by LCRA Translations and data will be provided to ERCOT every Monday, Wednesday, and Friday.

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NORTH FORK ENERGY STORAGE N_FORK N_FORK_WSL	Dec 28 2022 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C Broadreach experienced an equipment failure on our auxiliary power feed, so the site was taken offline until 12/14 @ 1800 No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the site is back online.
RABBIT HILL ESS RHESS_RABBIT_1	Sep 16 2019 Approved	Resource owner facility will not be constructed by cutover date 6/16/19. LCRA TSC is unable to install EPS metering facility until resource owner completes construction. Until the EPS metering facility is completed, LCRA TSC is requesting that ERCOT populate the settlement system with a value of zero for each interval. No EPS metering facility will be installed until Resource Owner construction is complete. Because of this, LCRA TSC cannot install and maintain and ERCOT cannot poll the EPS meters. Nodal Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 LCRA TSC is requesting that ERCOT use values of 0 for each settlement interval during the exemption period. If construction is completed before the stop date, LCRA TSC will establish communications for ERCOT to be able to poll the meters and will expire this exemption request.
RAMBLER SOLAR Rambler	Jan 30 2020 Approved	Construction at LCRA TSC Twin Buttes substation is ongoing, with Line T21493 to Rambler Solar scheduled to be energized 1/30/20. EPS metering facility does not currently exist until construction is complete at the site. Until the EPS metering facility is completed and the POI is energized, LCRA TSC is requesting that ERCOT populate the settlement system with a value of zero for each interval. Nodal Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 No EPS metering facility will be installed until construction is complete. Because of this, LCRA TSC cannot "install and maintain" and ERCOT cannot poll the EPS meters. The transmission line connecting Rambler Solar to Twin Buttes substation will not be energized until 1/30/20, with EPS meters being installed in the week or two before scheduled energize date. LCRA TSC requests that until actual EPS meter data is available, ERCOT uses values of zero for each interval for settlement purposes. It is not possible that any energy flows will occur during the exemption period, but LCRA TSC will provide an update if this changes. LCRA TSC also requests to be exempt from 12 and 6-hour notices during the exemption period. LCRA TSC is requesting that ERCOT use values of zero for each interval for settlement. We are requesting that LCRA TSC not be required to submit data during the exemption timeframe since no energy flows are possible at the site until after the exemption period requested. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeros.
RANCHERO WIND FARM Ranchero Wind Farm	Jul 31 2019 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 The site is not yet constructed, so there are no metering facilities installed for ERCOT to interrogate. As the wind farm is not yet interconnected to the ERCOT grid there is no possibility that energy flows will occur at the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		EPS metering point during the exemption period. LCRA TSC is requesting that ERCOT use values of "0" for all settlement intervals during the exemption period. There will be no actual power flow during exemption period. LCRA personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If meter data is established during the temporary exemption period, meter data shall take precedence over created zeros.
RANCHERO WIND FARM Ranchero Wind Farm	Oct 02 2019 Approved	LCRA TSC is seeking a temporary exemption to address a CT polarity error that resulted in recorded energy flows being swapped between Channel 1 and Channel 4 in the EPS meters. SMOG 4.1(1)(b) Wiring error in the CT factory connection boxes caused a reversal of polarity compared to the design of the EPS meter circuit. The wiring has been corrected but previously recorded data will need to be corrected in MDAS to correctly account for energy flows during the exemption period. The data correction will also include needed changes to account for an incorrect meter multiplier on the previously submitted MDAS form. Channels 1 & 4 are swapped - LCRA TSC will provide a data file export to MDAS with energy in the correct channels and corrected values.
RHESS_RABBIT_1 RHESS_RABBIT_1	May 30 2018 Approved	Resource owner facility will not be constructed by cutover date but it will be added to the ERCOT model using model ready date (8/3/2016). LCRA TSC is unable to install EPS metering facility until resource owner completes construction. Until the EPS metering facility is completed, LCRA TSC is requesting that ERCOT populate the settlement system with a value of zero for each interval. Nodal Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No EPS metering facility will be installed until Resource Owner construction is complete. Because of this, LCRA TSC cannot install and maintain and ERCOT cannot poll the EPS meters. LCRA TSC is requesting that ERCOT use values of zero for each interval for settlement. We are requesting that LCRA TSC not be required to submit data during the exemption timeframe since no Resource Owner facility exists and it is not capable of power flows in either direction. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeros.
SCHUMANSVILLE SUBSTATION Schumansville Transformer PWT, T-1	Dec 23 2019 Approved	LCRA TSC is seeking an exemption during a period of construction when the energy flows at Schumansville Substation T1 will not be registered by the EPS meters due to the installation of a mobile substation to supply load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not have direct access to the meter being used to register energy flows for the mobile substation as we will us the mobile substation metering package. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Construction activities at the substation required the installation of a mobile transformer such that energy flows will not be registered by the EPS meters during the duration of the construction. The mobile substation has its own metering package that will provide data to be used for settlements. The energy flow through the mobile connection is the energy that would have gone through the EPS meter point. There will be no flow through the EPS meter. LCRA TSC will provide settlement quality data exports by 1500 each Monday, Wednesday and Friday (and weekend workdays required to meet settlement timelines around Thanksgiving and Christmas as applicable) to Mreads@ercot.com. The meter data exports provided will be from an EPS quality meter measuring (or compensated to) the 138 kV level. The instrument transformers used by the mobile station have a minimum

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		accuracy of 0.3%.
SHAMROCK WIND Shamrock Wind	Dec 15 2023 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist - generator resource is not yet complete. Meters are scheduled to be installed in November 2023. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SHAMROCK WIND Shamrock WSL	Oct 30 2024 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist - generator resource is not yet complete. Meters are scheduled to be installed late September to mid October. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
SHAMROCK WIND Shamrock BESS AUX LOAD	Mar 15 2025 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter and coms are installed. Firewalls are in the process of being installed generator resource is not yet complete No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SILICON HILL STORAGE SLCNHLS SLCNHLS_WSL1 SLCNHLS_WSL2	May 17 2022 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete and construction at LCRA TSC Gilleland Creek Substation is ongoing. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter points for settlement. There will be no power flow through the meter points while the temporary exemption is in effect. LCRA will monitor the meter points to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meters are installed and have the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SOUTHWEST MESA (NEXTERA ENERGY RESOURCES WF) Southwest Mesa Wind Farm	Dec 11 2015 Approved	-LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. -LCRA TSC would also like to be exempt from receiving 6 hour notifications during the time frame of the Temporary Exemption.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		-Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data -Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line used to retrieve data from the EPS meters is inoperable. This phone line is provided by the Resource Owner and has been called in for repair, but timeline for restoration is currently unknown. The site is approximately a six-hour drive from LCRA TSC facility in Austin, and resources are not available to perform periodic manual data gathering from the site. For the duration that this phone line is unavailable, LCRA TSC will provide estimated data to ERCOT MDAS each day. The data used for estimation is provided by the Resource owner. Given that estimated data from a non-EPS meter source is being used for estimation, LCRA TSC assumes that actual meter data will differ from that used in initial settlement and will provide ERCOT MDAS with actual recorded meter data when communications are restored. Furthermore, data provided by the Resource Owner only accounts for kWH Received by the ERCOT grid (Channel 4), so Channels 1-3 will also be populated with actual meter data after it is available. Once actual EPS meter data is received it will replace all estimate data.
SOUTHWEST MESA (NEXTERA ENERGY RESOURCES WF) Southwest Mesa Wind Farm	Aug 10 2018 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 5 day notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The backup EPS meter cannot be interrogated due to an issue with the phone switch at the site. The communications circuit is owned and maintained by the Resource Owner and has been called in for repair. The Resource Owner has outlined plans to have someone on site next week to troubleshoot and repair the phone line. The site is approximately a six-hour drive from LCRA TSC facility in Austin, and resources are not available to perform periodic manual data gathering from the site. The primary meter can be polled. LCRA TSC is requesting that ERCOT copy data from the primary EPS meter to the backup EPS meter for the duration of the exemption period.
SOUTHWEST MESA (NEXTERA ENERGY RESOURCES WF) Southwest Mesa Wind Farm	Apr 24 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.2.3.1(1)(a) Entity EPS Responsibilities Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The phone line used to retrieve data from the EPS meters is currently providing a poor connection. Although a repair was performed on 4/1/19 by the telecom provider, the line continues to have poor quality and is supporting a maximum baud rate of 1200 for the Backup meter; the Primary meter is unable to maintain a connection for data download. Follow up requests for repair have been submitted but no timeline has been provided as of yet. LCRA TSC is requesting that ERCOT use data available from the Backup meter for settlement. If MDAS is unable to read the backup meter, LCRA TSC will provide an export file by 15:00 each day during the exemption period.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SOUTHWEST MESA (NEXTERA ENERGY RESOURCES WF) Southwest Mesa Wind Farm	May 14 2019 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs The metering facilities are currently offline for transmission line outages while new substations are being cut-in. During the time of the outage, the windfarm is isolated from the ERCOT grid through open switch 6682. LCRA TSC will provide data for the 5/9/19 01:31- 07:30 intervals prior to 15:00 on 5/10/19. For the remainder of the intervals during the outage period we are requesting that ERCOT populate all intervals with values of "0".
SOUTHWEST MESA (NEXTERA ENERGY RESOURCES WF) Southwest Mesa Wind Farm	Nov 30 2019 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Resource Owner has begun the process of permanently decommissioning the wind farm and suspension of operations notice has been filed with ERCOT. The wind farm is now isolated from the ERCOT grid and there is no possibility for energy flows to occur. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 LCRA TSC is requesting that ERCOT use values of 0 for all settlement intervals during the exemption period. There will be no actual power flow during exemption period.
SP TX-12B SOLAR AND BESS SPTX12B_UNIT1	Mar 30 2017 Approved	LCRA TSC is requesting a temporary exemption to the protocol requiring communications with the EPS meters to be available to ERCOT MDAS. LCRA TSC would also like to be exempt from receiving 12 hour / 6 hour notifications during the time frame of the Temporary Exemption. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters The EPS meters at the site are connected via Ethernet network connections. Communications to these meters has not yet been established for ERCOT MDAS. LCRA TSC is requesting that ERCOT use values of zero for all channels until communications are established. The site is not yet producing power so values currently being recorded by the EPS meter are zeroes. It is expected that this will remain the case throughout the exemption period; if not, LCRA TSC will provide daily data exports to ERCOT MDAS for settlement.
SP TX-12B SOLAR AND BESS SPTX12_BES1	Oct 28 2022 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed at end of September 2021. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SWEETWATER WIND 1 Phase I	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
SWEETWATER WIND 2 Phase II	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
SWEETWATER WIND 4 Phase IV	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
SWEETWATER WIND POWER PHASE III	Dec 31 2016	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Phase III	Approved	400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)
TIMBERWOLF BESS 2 Timberwolf BESS 2 Timberwolf BESS 2 WSL	Jun 23 2023 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C EPS meter facilities do not yet exist - generator resource is not yet complete. Meters are scheduled to be installed the week of 06/12/2003 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TITAN SOLAR TI_SOLAR	Dec 01 2020 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. Communications infrastructure at LCRA TSC Pinnacle substation is not completed at substation to allow interrogation of EPS meters. LCRA TSC is requesting that ERCOT use values of "0" for all settlement intervals during the exemption period. There will be no actual power flow during exemption period. If meter communication is established during the temporary exemption period, actual meter data shall take precedence over created zeros. 138 kV switch 32132 at Pinnacle substation connects Line T21488 from Titan Solar to the ERCOT grid. This switch is under control of LCRA TSC and is not planned to be closed until February 2021. If this switch is to be closed before the end of the exemption period, LCRA TSC will ensure that settlement data is available to MDAS. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters SMOG Appendix C LCRA TSC is requesting that ERCOT use values of "0" for all settlement intervals during the exemption period. There will be no actual power flow during exemption period. If meter communication is established during the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		temporary exemption period, actual meter data shall take precedence over created zeros. 138 kV switch 32132 at Pinnacle substation connects Line T21488 from Titan Solar to he ERCOT grid. This switch is under control of LCRA TSC and is not planned to be closed until February 2021. If this switch is to be closed before the end of the exemption period, LCRA TSC will ensure that settlement data is available to MDAS.
TITAN SOLAR TI_SOLAR	Nov 03 2020 Approved	LCRA TSC is requesting an exemption for the Site Certification date being after the EPS Cutover date. A previously approved temporary exemption addressed the non-existence of EPS Metering Facilities at the time of approved Cutover date but did not address Nodal Protocol Section 10.4. The Cutover date for this facility was 10/14/2020 and Site Certification was dated 11/3/2020. There were no power flows at this facility until 11/17/2020 so accuracy of data was not affected. Addressed in previously approved temporary exemption zero values were used for all settlement intervals during this timeframe. Nodal Protocol 10.4 Certification of EPS Metering Facility Addressed in previously approved temporary exemption zero values were used for all settlement intervals from cutover to time of site certification.
WHITE MESA WIND WHMESA	Apr 30 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist construction on point of interconnection is ongoing and EPS meters have not yet been installed at LCRA TSC Schneeman Draw substation. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WINCHESTER POWER PARK Winchester Power Park MTR-1 Winchester Power Park MTR-3	Dec 31 2016 Approved	NIST tractability documentation is unavailable for EPS meter tests performed with Radian RB-20 standard S/N 400182 during the exemption period. The accuracy certificate traceable to NIST for the transfer standard used to certify this field test standard expired on 1/6/2016. LCRA TSC is requesting a Temporary Exemption to allow time for retesting the EPS meters in question by 12/31/2016. LCRA TSC uses a Radian RD-21 transfer standard to check accuracy of field test set standards. This transfer standard is calibrated once yearly by the manufacturer, and was previously certified traceable to NIST standards on 1/6/2015. The calibration sticker affixed to the standard was written in Day/Month/Year format and was mistakenly read to show a due date of June 1, 2016 by personnel using the standard to run calibration checks of field standards. The RD-21 transfer standard was checked for accuracy on 8/24/2016 traceable to NIST standards and was found to be within tolerance. Because of this, we believe that test results measured with the RB-20 standard S/N 400182 during the exemption period are valid and within accepted tolerance limits. SMOG 1.6.2 ; Nodal Protocols 10.6.1.2(1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WIRTZ (GRANITE SHOALS PLANT) Granite Shoals Unit No. 2	Jan 31 2018 Approved	LCRA TSC is requesting an exemption to the required meter tolerance for the exemption period. SMOG 1.6.5 Calibration Tolerance, SMOG 1.8(1)(b), Protocol 10.8.1.2(1)(b) On 1/23/2018 the primary meter failed tolerance testing. It was replaced on 1/31/2018 which was 6 business days after the failed tolerance test. The calibration of the meter was found to be out of tolerance. ERCOT should use backup meter data during the exemption period for settlement of the EPS metering point.
ZIER SOLAR AND STORAGE ZIER ZIER_WSL	Nov 15 2023 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed in October 2023. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANCHOR WIND AND BESS ANCHOR WIND ANCHOR WIND (BESS AB) ANCHOR WIND (BESS CD)	Nov 30 2021 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is estimated to be 11/15/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Anchor Wind EPS metering point not being in service by the ERCOT approved cutover date of 9/22/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANCHOR WIND AND BESS ANCHOR WIND (BESS AB)	Apr 15 2022 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the WSL EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is estimated to be 3/1/2022. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Anchor Wind WSL EPS metering point not being in service by the ERCOT approved cutover date of 9/22/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANCHOR WIND AND BESS ANCHOR WIND (BESS CD)	Apr 15 2022 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the WSL EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is estimated to be 3/1/2022. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Anchor Wind WSL EPS metering point not being in service by the ERCOT approved cutover date of 9/22/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANCHOR WIND AND BESS ANCHOR WIND (BESS AB) ANCHOR WIND (BESS CD)	Aug 29 2022 Approved	Lone Star Transmission is requesting a temporary exemption to correct a wiring issue related to BESS WSL AB and CD EPS metering system. Polarity was reversed at the CT primary side; however, we will resolve this issue by reversing the CT polarity on the secondary side at the EPS meters. SMOG 4.1 Due to the CT wiring issue at Anchor Wind BESS, EPS metering data was not valid at/after ERCOT approved

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		cutover date of 10/6/2021. ERCOT MDAS group will be able to poll these meters, however channel 1 and 4 along with channel 2 and 3 will need to be swap accordingly while the wiring issue is corrected. Lone Star Transmission request ERCOT MDAS swap the data in channels 1 and 4 along data in channels 2 and 3 for the time period of this Temporary Exemption.
ANCHOR WIND AND BESS ANCHOR WIND ANCHOR WIND (BESS AB) ANCHOR WIND (BESS CD)	Mar 31 2023 Approved	Allow for specific loads, to have an alternate power supply through a transfer switch. The loads included control building HVAC, interior lighting, relay power, SCADA control panel, Capacitor bank auxiliary power, substation exterior lighting and MPT auxiliary power. The total connected load is 175kVA. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.
ANSON SOLAR Anson Solar 1	Dec 04 2020 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is 10/31/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Anson Solar EPS metering point not being in service by the ERCOT approved cutover date of 10/07/2020, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established, there will be no load flow during the timeframe of this temporary exemption. If construction schedule changes before 10/31/2020, notification will be provided.
Aquilla Lake 3 Wind Aquilla Lake 3 Wind	Jul 03 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Aquilla Lake 3 Wind EPS metering point not being in service by the ERCOT approved cutover date of 5/7/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed.
AQUILLA LAKE WIND AQUILLA LAKE WIND	Aug 01 2021 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter

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		inspector will be unable to certify this site before cutover. Updated in-service date is 7/21/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Aquilla Lake Wind EPS metering point not being in service by the ERCOT approved cutover date of 6/03/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AQUILLA LAKE WIND AQUILLA LAKE WIND	Sep 18 2021 Approved	Lone Star Transmission is requesting a temporary exemption from having the proper quantities of current transformers in the EPS metering circuit. SMOG 1.3.2(1) The EPS meter was not recording the energy flow properly Lone Star Transmission was able to obtain an outage on 9/18/21 to investigate the issue and found that the CTs were shorted in the junction box on the side of the CT. The short was removed from the terminal block and the EPS meter placed back in service. Lone Star Transmission request that ERCOT estimate the data during the time frame of the Temporary Exemption.
AQUILLA LAKE WIND AQUILLA LAKE WIND	Sep 23 2021 Approved	Lone Star Transmission is requesting a temporary exemption for the meter not being located at or calculating the energy to the Point of Interconnect. Protocols 10.3.2.2.(1) The meters were programmed with loss compensation values but due to a data entry error in the programming the loss compensation values were not applied. The TDSP will reprogram the meters on 9/23/21 to resolve this issue. Lone Star Transmission provided data to ERCOT from a check meter due to a CT wiring issue noted on another Temporary Exemption from 7/28/21 thru 9/18/21 10:00. From 9/18/21 10:01 till the EPS meters were reprogramed correcting the data entry on 9/23/21 15:30 the EPS meters were not loss compensated and there is no way to accurately calculate those losses at this time therefore no data corrections will be needed.
AQUILLA LAKE WIND AQUILLA LAKE WIND	Nov 30 2022 Approved	Lone Star Transmission is requesting a temporary exemption from having to test Aquilla Lake Wind EPS meters before relocating Aquilla EPS metering from Sam Switch to new Liberty substation. Per current schedule, this relocation work will take place from 11/7 to 11/18 (New Aquilla Lake design proposal approved on 5/13/2022). After all construction activities are completed Lone Star will provide a complete site certification package including new meter test reports. Per our records Aquilla Lake Wind last full meter test was completed on 10/28/2021. Relocation construction activities related to Aquilla Lake EPS metering point will start on 11/7. After all construction activities are completed Lone Star will provide a complete site certification package including new meter test report, however the annual meter test interval requirements will be exceeded.

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		Protocol 10.6.1.2
ASH CREEK SOLAR ASH CREEK SOLAR	Nov 08 2024 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Ash Creek Solar EPS metering point not being in service by the ERCOT approved cutover date of 10/2/2024, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BAIRD NORTH WIND BAIRD NORTH WIND	Aug 01 2021 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is 8/1/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Baird North Wind EPS metering point not being in service by the ERCOT approved cutover date of 7/1/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CROWDED STAR SOLAR Crowded Star Solar	Apr 17 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Crowded Star Solar EPS metering point not being in service by the ERCOT approved cutover date of 1/7/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes

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		Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
Crowded Star Solar II Crowded Star II Solar	Jun 15 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Crowded Star Solar II EPS metering point not being in service by the ERCOT approved cutover date of 4/1/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
DORADO SOLAR DORADO Solar	Nov 15 2025 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Dorado Solar EPS metering point not being in service by the ERCOT approved cutover date of 9/4/2025, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
HICKERSON SOLAR Hickerson Solar	Aug 04 2025 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Hickerson Solar EPS metering point not being in service by the ERCOT approved cutover date of 7/2/2025, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without

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		ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
MERCURY SOLAR MERCURY SOLAR	Oct 01 2023 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Due to the Mercury Solar EPS metering point not being in service by the ERCOT approved cutover date of 11/02/2022, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROADRUNNER CROSSING WIND FARM ROADRUNNER CROSSING WIND FARM	Jan 31 2024 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Roadrunner Wind EPS metering point not being in service by the ERCOT approved cutover date of 9/1/2023, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROADRUNNER CROSSING WIND FARM ROADRUNNER BESS AUX T1	Nov 17 2025 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter

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ROADRUNNER BESS AUX T2 ROADRUNNER BESS T1 ROADRUNNER BESS T2		inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Roadrunner BESS EPS metering point not being in service by the ERCOT approved cutover date of 11/5/2025, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
SHEEP CREEK WIND LONGHORN STORAGE BESS	Apr 19 2024 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to Longhorn BESS EPS metering point not being in service by the ERCOT approved cutover date of 4/3/2024, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Proposed Start Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Lone Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WHITEHORSE WIND Whitehorse Wind	Dec 20 2019 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is 10/3/2019. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Whitehorse Wind EPS metering point not being in service by the ERCOT approved cutover date of 09/05/19, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established, there will be no load flow during the timeframe of this temporary exemption. If construction schedule changes before

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		10/3/2019, notification will be provided.
WHITEHORSE WIND Whitehorse Wind	Feb 28 2023 Approved	Lone Star Transmission request an exemption from programming line loss compensation in the EPS Meters until the topic and language that has been discussed in the Meter Working Group (MWG) is resolved. Protocol Section 10.3.2.2(1) It was found during a site audit that the EPS meters were not calculating energy at the POI which is located at the first pole outside the TDSP substation (110 feet). There has been language discussed during Meter Working Group meetings that would impact this site if a NPRR were submitted and approved. Lone Star Transmission request to be exempt until this discussion has been completed. If a NPRR is not submitted or if it is submitted and rejected, then Lone Star Transmission will submit a revised Design Proposal at that time and reprogram the EPS meters with line loss compensation. Since the line is parallel conductor and only 110 feet in length the line loss if applied will not deflect the precent registration results during meter test therefore there is little if any impact to the registration of energy.

TDSP: LP&L

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BRANDON Brandon Aux Brandon Gen	Jul 16 2021 Approved	The meter point will not be certified and in service by the cutover date of 4/1/21. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 LPL does not fully join ERCOT until 6/1/21. These meter points cutover on 4/1/21 to allow time for required testing and validations to occur prior to 6/1. Since LPL will not be part of ERCOT until 6/1/21, zero should be used of all energy readings for the duration of this temporary exemption. If meter communication is established and energy is recorded, it should be replaced with zeros.
BRANDON Brandon Aux	Dec 24 2021 Approved	Request an exemption from the 0.3% tolerances for the Kvar Full Load and Kvar Light Load meter test. SMOG 1.6.5(1) and SMOG 1.6.5(3) When testing the meters with transformer loss for certification of the Brandon facility the results for Kvar Full Load and Kvar Light Load were slightly outside the 0.3% tolerance. The Kw test results were within the required tolerances. The meters were tested within tolerance with loss compensation turned off. LP&L request more time to work with the contractor and meter manufacturer to investigate and resolve this issue. Since Vars are not used to Settle the Market at this time there is no impact to the Market.
BRANDON Brandon Aux	Aug 01 2022 Approved	Request an exemption from the 0.3% tolerances for the Kvar Full Load and Kvar Light Load meter test along with having the proper number of CTs and PTs for metering a 4-wire wye connected service. SMOG 1.6.5(1), SMOG 1.6.5(3), SMOG 3.1.2, and SMOG 1.4.1 When testing the meters with transformer loss for certification of the Brandon facility the results for Kvar Full Load and Kvar Light Load were slightly outside the 0.3% tolerance. The Kw test results were within the required tolerances. The meters were tested within tolerance with loss compensation turned off. It was also noticed that the source was a 4-wire grounded system which requires a Form 9 meter, but a Form 5 meter was installed at

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		this facility at original certification. LP&L request more time to work with the contractors and meter manufacture to correct the metering configuration from a Form 5 to a Form 9 which will resolve all issues. Since Vars are not used to Settle the Market at this time there is no impact to the Market. If there are any errors regarding the Watts, there is no way to calculate a proper correction factor for this issue.
BRANDON Brandon Aux	Jul 14 2022 Approved	Request an exemption from providing the Site Approval Package that is required by SMOG 3.2.3. Protocol 10.4, SMOG 1.3.1, SMOG 1.4.1, and SMOG 3.2.3 In the process of certifying this metering point for transitioning into ERCOT it was noticed that the source was a 4-wire grounded system which requires a Form 9 meter, but a Form 5 meter was installed at this facility at original certification. LP&L worked with the contractors and meter manufacture to correct the metering configuration from a Form 5 to a Form 9 which resolve all issues. Since this metering point was not a valid metering configuration and due to lacking documentation LP&L request this metering point be exempt from providing certification documentation from 7/13/21 thru 7/14/22. This Temporary Exemption should supersede any Temporary Exemption submitted and approved for this issue. If there are any errors regarding the registration of energy, there is no way to calculate a proper correction factor for this issue. This was the only metering point available until the metering configuration could be corrected on 7/14/22
BRANDON Brandon Gen	Jul 29 2023 Approved	Request an exemption from have the EPS meter programmed with the correct line loss and settings for the loss of potential events. SMOG 8.4, SMOG 6.5.4(1)(k) Seeking a temporary exemption due to incorrect EPS meter program settings for Brandon Generation primary and backup meters. Settings to be edited as follows. VBASE needs to be changed to 120 volts. BPOS and MPOS are reversed, should be 1-2. Line loss settings need to be corrected. The line loss values are so small there are minimal if any inaccuracies of settlement. Any inaccuracies are well within the normal metering tolerance. The program settings will be corrected during the required annual EPS testing due to take place by the end of the 2nd quarter of 2023.
BRANDON Brandon Gen	Jul 21 2025 Approved	Request a temporary exemption due to the fire damage caused by an outside source.. Unable for load to flow through EPS meters. There is no power present to energize EPS meter points. No communication available and will not be repaired. 10.2.3.1, 10.3.2, 10.12.1 The Brandon facility will no longer be capable of any generation. No load will flow through Brandon Facility EPS meter points. Due to the fire damage on March 12, 2025 no repairs will be made. No communication is available. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during the exemption period.
BRANDON Brandon Aux	Jul 21 2025 Approved	Request an exemption due to fire damage on site. Fire source was out of COL control. Primary feeder serving Brandon Auxiliary transformer that supplied power to EPS meter points will not be repaired. Unable for load to flow through EPS meters. There is no power present to energize EPS meter points. No communication available and will not be repaired

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		10.2.3.1, 10.3.2, 10.12.1 The Brandon auxiliary transformer supplying power to EPS Brandon meter points will no longer be capable of any auxiliary distribution. No load will flow through Brandon Facility EPS meter points. Due to fire damage on March 12, 2025 outside of COL?s control, no repairs will be made. No communication is available. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period
DUNBAR Dunbar Autotransformer T1 Dunbar Autotransformer T2	Jun 30 2021 Approved	Providing ERCOT communication access to the EPS meters and from receiving Notifications. 10.2.3.(1)(a), 10.3.2, 10.8.1.2, 10.12.1 LP&L is working to resolve the connections so ERCOT can access the meters to retrieve data. LP&L will provide ERCOT meter readings the morning off 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data. LP&L will provide ERCOT meter readings the morning of 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data.
DUNBAR Dunbar Autotransformer T1 Dunbar Autotransformer T2	Jul 31 2021 Approved	The EPS meters not tested after the meters were reprogramed to correct the load profile channel assignment. SMOG 4.1(1)(b) The EPS meters were not programmed with the proper channel assignment went the Site Certification was performed even though the meter tested properly. This issue was found and resolved prior to Cutover on 5/29/21 but the EPS Meter Inspector could not return to test the meters at the time of reprogramming do to other scheduled work The meters were reprogrammed with the proper channel assignment prior to Cutover but not tested by an EPS Meter Inspector.
DUNBAR Dunbar Autotransformer T1 Dunbar Autotransformer T2	Jul 14 2021 Approved	LP&L request a Temporary Exemption for not having the Dunbar facility certified prior to Cutover. Protocol Sections 10.4(1), 10.4.3 and SMOG 3.2.3 The LP&L contractors hired to perform meter testing in certification was not able to return to the facility for testing until 7/14/21. It was found the EPS meter were with the incorrect channel assignments after the contractor performed the original work in the first part of May 2021. The EPS meters were reprogramed to correct the channel assignment on 5/26/21 which was prior to Cutover by a LP&L Approved TDSP Inspector that was an employee, but he was unable to perform the EPS meter test and certification. The LP&L contractors returned on 7/14/21 to correct the EPS meter programs for the Loss of Potential event, test the EPS meters and perform certification of the facility since the meters were now compliant with ERCOT requirements. The EPS channel assignment was corrected prior to Cutover so there was no impact to Settlements, however the meters were not tested and certified until 7/14/21 after the meters were programmed a second time to correct for the loss of potential events.
POSEY Posey Autotransformer T1 Posey Autotransformer T2	Jun 30 2021 Approved	Providing ERCOT communication access to the EPS meters and from receiving Notifications. 10.2.3.(1)(a), 10.3.2, 10.8.1.2, 10.12.1 LP&L is working to resolve the connections so ERCOT can access the meters to retrieve data. LP&L will

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		provide ERCOT meter readings the morning off 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data. LP&L will provide ERCOT meter readings the morning off 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data.
POSEY Posey Autotransformer T1 Posey Autotransformer T2	Jul 31 2021 Approved	The EPS meters not tested after the meters were reprogramed to correct the load profile channel assignment. SMOG 4.1(1)(b) The EPS meters were not programmed with the proper channel assignment went the Site Certification was performed even though the meter tested properly. This issue was found and resolved prior to Cutover on 5/29/21 but the EPS Meter Inspector could not return to test the meters at the time of reprogramming do to other scheduled work. The meters were reprogrammed with the proper channel assignment prior to Cutover but not tested by an EPS Meter Inspector.
POSEY Posey Autotransformer T1 Posey Autotransformer T2	Jul 13 2021 Approved	LP&L request a Temporary Exemption for not having the Posey facility certified prior to Cutover. Protocol Sections 10.4(1), 10.4.3 and SMOG 3.2.3 The LP&L contractors hired to perform meter testing in certification was not able to return to the facility for testing until 7/13/21. It was found the EPS meter were with the incorrect channel assignments after the contractor performed the original work in the first part of May 2021. The EPS meters were reprogramed to correct the channel assignment on 5/26/21 which was prior to Cutover by a LP&L Approved TDSP Inspector that was an employee, but he was unable to perform the EPS meter test and certification. The LP&L contractors returned on 7/13/21 to correct the EPS meter programs for the Loss of Potential event, test the EPS meters and perform certification of the facility since the meters were now compliant with ERCOT requirements. The EPS channel assignment was corrected prior to Cutover so there was no impact to Settlements, however the meters were not tested and certified until 7/14/21 after the meters were programmed a second time to correct for the loss of potential events.
R MASSENGALE Massengale Unit G6 Massengale Unit G7 Massengale Unit G8	Jul 01 2021 Approved	The meter point will not be certified and in service by the cutover date of 4/1/21. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 LPL does not fully join ERCOT until 6/1/21. These meter points cutover on 4/1/21 to allow time for required testing and validations to occur prior to 6/1. Since LPL will not be part of ERCOT until 6/1/21, zero should be used of all energy readings for the duration of this temporary exemption. If meter communication is established and energy is recorded, it should be replaced with zeros.
TY COOKE Cooke	Jul 16 2021 Approved	The meter point will not be certified and in service by the cutover date of 4/1/21. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 LPL does not fully join ERCOT until 6/1/21. These meter points cutover on 4/1/21 to allow time for required testing and validations to occur prior to 6/1. Since LPL will not be part of ERCOT until 6/1/21, zero should be used of all energy readings for the duration of this temporary exemption. If meter communication is established and energy is recorded, it should be replaced

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		with zeros.
YELLOW HOUSE CANYON Yellow House Canyon Autotransformer T3 Yellow House Canyon Autotransformer T4	Jun 30 2021 Approved	Providing ERCOT communication access to the EPS meters and from receiving Notifications. 10.2.3.(1)(a), 10.3.2, 10.8.1.2, 10.12.1 LP&L is working to resolve the connections so ERCOT can access the meters to retrieve data. LP&L will provide ERCOT meter readings the morning off 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data. LP&L will provide ERCOT meter readings the morning off 6/1/21 and every Monday, Wednesday, and Friday by 13:00 until ERCOT can access the meter data.
YELLOW HOUSE CANYON Yellow House Canyon Autotransformer T3 Yellow House Canyon Autotransformer T4	Jul 31 2021 Approved	The EPS meters not tested after the meters were reprogramed to correct the load profile channel assignment. SMOG 4.1(1)(b) The EPS meters were not programmed with the proper channel assignment went the Site Certification was performed even though the meter tested properly. This issue was found and resolved prior to Cutover on 5/29/21 but the EPS Meter Inspector could not return to test the meters at the time of reprogramming do to other scheduled work. The meters were reprogrammed with the proper channel assignment prior to Cutover but not tested by an EPS Meter Inspector.
YELLOW HOUSE CANYON Yellow House Canyon Autotransformer T3 Yellow House Canyon Autotransformer T4	Jul 14 2021 Approved	LP&L request a Temporary Exemption for not having the Yellow House facility certified prior to Cutover. Protocol Sections 10.4(1), 10.4.3 and SMOG 3.2.3 The LP&L contractors hired to perform meter testing in certification was not able to return to the facility for testing until 7/14/21. It was found the EPS meter were with the incorrect channel assignments after the contractor performed the original work in the first part of May 2021. The EPS meters were reprogramed to correct the channel assignment on 5/26/21 which was prior to Cutover by a LP&L Approved TDSP Inspector that was an employee, but he was unable to perform the EPS meter test and certification. The LP&L contractors returned on 7/14/21 to correct the EPS meter programs for the Loss of Potential event, test the EPS meters and perform certification of the facility since the meters were now compliant with ERCOT requirements. The EPS channel assignment was corrected prior to Cutover so there was no impact to Settlements, however the meters were not tested and certified until 7/14/21 after the meters were programmed a second time to correct for the loss of potential events.

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AGUAYO WIND POI	Dec 15 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Aguayo Wind - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AIRTRICITY PANTHER CREEK WIND FARM, LLC Panther Creek I	Nov 13 2018 Approved	The Panther Creek I EPS metering CCVTs were replaced during an outage on 11/05/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/13/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
AJAX WIND Ajax	May 08 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Ajax Wind - Ajax EPS meter point due to the loss compensation being programmed in the meters as a positive value instead of a negative value. SMOG 8.1(3)(b)(iv) The meters were incorrectly programmed with the loss compensation value as a positive instead of a negative. The meters were reprogrammed and tested on 05/08/2023 to correct this issue. The meters were incorrectly programmed with the loss compensation value as a positive instead of a negative. The meters were reprogrammed and tested on 05/08/2023 to correct this issue.
AL PASTOR BESS POI	May 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Al Pastor POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 05/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 05/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
AL PASTOR BESS	May 31 2024	Oncor Electric Delivery is requesting a temporary exemption for the Al Pastor WSL 1 EPS meter point due to it

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WSL 1	Approved	not being ready for certification or communications prior to the ERCOT approved cutover date of 05/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 05/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANOLE BESS POI	Dec 06 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Anole BESS - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANOLE BESS WSL 1	Feb 28 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Anole BESS - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communication

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANOLE BESS WSL 1	Mar 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Anole BESS ? WSL 1 ? EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ANTELOPE ELK ENERGY CENTER Antelope & Elk Stations	Jun 30 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of June 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
AUREOLA SOLAR POI	Feb 14 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Aureola Solar - POI - EPS meter point due to the manufacturer not providing a test report for the CCVT that was initially installed on C phase. SMOG 3.2.3(1)(g) When test reports for the CCVTs installed on the Aureola Solar - POI - EPS meter point were requested from the manufacturer, the manufacturer found some inconsistency on the test report data for the unit installed on C phase, and stated that the unit needed to be returned to the factory. The manufacturer did not provide the test data for this unit to Oncor. The C phase CCVT was replaced on 02/14/2024
BIG BROWN SES Big Brown Fuel Depot Sub	Dec 15 2015 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the failure of the C Phase combination CT/PT at 0015 on 04-10-15. The exemption will be to utilize the two good CT/PT combination units on Phases A and B until the C Phase CT/PT can be replaced.

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		SMOG Section 1.3.2 (1) The Settlement Metering Operating Guide section 1.3.2 states that for 4-wire wye connected metering, CTs shall be installed in each phase. Based on balanced load from this metering point, this temporary exemption is to allow the two CTs to meter two-thirds power and then manually adjust all settlement metering data from the existing EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing CT/PT. Based on balanced load from this metering point, this temporary exemption is to allow the two CT/PT combination units to meter two-thirds power, and then manually adjust all Settlement metering data from the existing EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing combination CT/PT beginning with the 1015 interval on 04-10-15. MDAS forms reflecting this were provided to the MDAS group on 04-13-15.
BIG BROWN SES Big Brown Fuel Depot Sub	Nov 10 2015 Approved	Oncor EPS Metering is requesting a Temporary Exemption (TE) due to the failure of the Fuel Depot Sub 2 @ Big Brown Primary meter. Protocol 10.8.1.2, 10.2.3.1(d) The subject meter began experiencing 452 internal errors on 10/18/15. As a result, interval data from the Backup meter has been copied into the Primary meter for Settlement purposes. Due to the continuation of these internal errors, the Primary meter needs to be replaced. This TE is to allow the ERCOT MDAS group to utilize data from the Backup meter for Settlement purposes until the Primary meter is replaced. This replacement is currently scheduled for Tuesday, 11/10/15. A power outage is always associated with a 452 internal error. To ensure correct Settlements, the ERCOT MDAS group will need to copy interval data from the Backup meter into the Primary meter for Settlement purposes.
BLEVINS SOLAR AND STORAGE WSL 1	Feb 28 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Blevins Solar and Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
BRIGHT ARROW SOLAR AND STORAGE WSL 1	Nov 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 07/19/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1

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		Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 07/19/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRIGHT ARROW SOLAR AND STORAGE WSL 2	Nov 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and Storage - WSL 2 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 07/19/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 07/19/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRIGHT ARROW SOLAR AND STORAGE WSL 1 WSL 2	May 30 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and BESS - WSL - EPS meter points due to the current limiting reactors being located downstream of the WSL meter point. Loss compensation as proposed by SMOGRR028 will be programmed into the WSL meters. This requires an exemption from ERCOT Protocols below. Protocols SMOG Section 8 Current limiting reactor's location and effect on WSL metering is subject to NPRR 1200, SMOGRR 028 proposed rule change. The location of these Current limiting reactors and their effect on WSL metering are currently prohibited by protocols. This exemption programs the meters with loss compensation as proposed in SMOGRR028 prior to the change being approved. If SMOGRR028 is not approved this site will adjust to the approved rules to allow WSL settlement to continue.
BRISCOE WIND FARM Briscoe Wind	Jul 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of July 2019 when the annual testing of these EPS meters is due or if any

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		maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
BRP ODESSA SW BRP BESS	Aug 15 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being certified by the ERCOT approved MRD/Cutover date of 07/08/2020. Protocols 10.2.3.1; 10.4 This meter point will be certified on 07/13/2020. The certification will be in conjunction with other Oncor commissioning activities scheduled for this day for final PTO (Permission to Operate). It is unknown at this time if there will be any energy flow during this time. If there is energy flow, any possible impacts are unknown at this time, since certification of the facility and its accuracy have not been completed.
CAL ENERGY CAL Energy Line 1	Aug 23 2017 Approved	Oncor Electric Delivery is submitting this temporary exemption due to the loss of recognition of C phase voltage in the Cal-Energy Line 1 - Backup EPS meter. The timeframe is from 08-15-17 thru 08-23-17. Protocol 10.8.1.2 At time of annual testing on 08-15-17, the Cal-Energy Line 1 - Backup EPS meter lost recognition of C phase voltage. This meter was replaced on 08-23-17. For the timeframe affected by the loss of C phase voltage recognition in the Backup EPS meter, the data thru this meter point was monitored to ensure Market Settlements were not affected. No editing of data (Primary to Backup) was required for the timeframe of this temporary exemption. Only minimal system flow-through data (Chnl 1) registered during this timeframe; no ESI ID is populated for this generation facility.
CAL ENERGY CAL Energy Line 1	Jan 31 2023 Approved	Due to leaking units, the VTs associated with Cal-Energy Line 1 were replaced during an outage on 11/30/2022 by Oncor Transmission P&C technicians. The meter point was recertified by a TDSP approved EPS meter inspector on 01/31/2023. Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the VT replacements were performed until the meter point was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b)
CARTWHEEL BESS WSL 1	Jun 30 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Cartwheel BESS WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 6/4/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Per update received 6/2/25, wiring to the meter cabinet is not completed. Meter point could not be certified, nor communications established prior to the ERCOT cutover date of 6/4/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		take precedence over created zeroes and the temporary exemption will be closed.
CENTURY WSL 1	Oct 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Century WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 04/03/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 04/03/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CENTURY DESR BESS	Oct 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Century DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 04/03/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 04/03/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CHAMPION WIND FARM, LLC Champion Wind	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Champion Wind Farm EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have a test date of 12/06/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
CHAMPION WIND FARM, LLC Champion Wind	Oct 16 2017 Approved	The Champion Wind Farm EPS metering CCVTs were replaced during an outage on 09/20/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 10/16/17.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG Section 11 Appendix A; Protocol Section 10 2 3 1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
CHISHOLM GRID Chisholm WSL	Apr 02 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Chisholm Grid - Chisholm WSL 1 - EPS meter point due to it not being in-service prior to the ERCOT approved cutover date of 02/03/21. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 The metering installation will not be complete prior to the 02/03/21 ERCOT approved cutover date, therefore, the meter point cannot be certified nor communications established with the meters. Per SGIA Amendment No. 1 received 01/11/21, Chisholm Grid's Scheduled Trial Operation Date is 05/11/21. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeroes for the Chisholm WSL 1 meter point until communications with these meters have been established. Switch #'s 13624, 13626, and 13621 are locked open and will remain open until the Chisholm Grid facility is ready to be energized. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes and switch #'s 13624, 13626, and 13621 will be closed before 03/15/21, notification will be provided. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication with the Chisholm WSL 1 meter point is established during the temporary exemption period, meter data shall take precedence over created zeroes. The TDSP will notify ERCOT MDAS once the meter is installed and has the ability to register energy.
COMANCHE PEAK SES Comanche Peak SES (Everman Line)	Dec 31 2016 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Comanche Peak Everman Line EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) Two of the EPS metering CCVTs currently installed have test dates of 12/22/10; the other CCVT has a test date of 01/12/11. These three units were placed in service in 2011. Oncor will be replacing all three CCVTs in 2016 for the ERCOT five year recertification requirement. This temporary exemption is being requested for the two CCVTs with a test date of 12/22/10 until it is replaced during a plant outage in 2016.
COMANCHE PEAK SES Comanche Peak SES (Parker # 2 Line)	Dec 31 2016 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Comanche Peak Parker 2 Line EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs currently installed have test dates of 12/22/10. These three units were placed in service in 2011. Oncor will be replacing all three CCVTs in 2016 for the ERCOT five year recertification requirement. This temporary exemption is being requested for these three CCVTs with a test date of 12/22/10 until they are replaced during a plant outage in 2016.
COMANCHE PEAK SES Comanche Peak SES (Wolf Hollow Line)	Aug 19 2016 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) due to the Comanche Peak SES EPS metering design proposal, reflecting the new 1500/5 CTs for the Wolf Hollow Line, not yet being approved. Protocols 10.4.3 (2), 10.4.3.3, 10.4.3.5, 10.8.1 & SMOG 3.2.1, 3.2.3

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The Comanche Peak CB 8070 was replaced earlier this year. This breaker includes a set of bushing current transformers for the Wolf Hollow Line EPS metering. The breaker removed included 1000/5 CTs, and the new breaker includes 1500/5 CTs. The new breaker/CTs were installed during a clearance which began on 03/07/16. The Wolf Hollow Line EPS meters were reprogrammed for the new 1500/5 CTs and tested on 03/15/16. The new breaker/CTs were placed in service on 03/18/16. Due to the review/approval process, the Comanche Peak EPS metering design proposal, reflecting the new 1500/5 CTs for the Wolf Hollow Line, has not yet been approved by ERCOT. This TE is to cover the timeframe of when the new 1500/5 CTs were placed in service on 03/18/16, until the edit/review process is completed, and the design proposal reflecting the 1500/5 CTs is officially approved by ERCOT.
COMANCHE PEAK SES Comanche Peak SES (Everman Line)	Jul 05 2016 Approved	The Comanche Peak - Everman Line - EPS metering CCVTs were replaced during an outage and were placed in service on 06/21/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 07/05/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (Parker # 2 Line)	Jul 05 2016 Approved	The Comanche Peak - Parker # 2 Line - EPS metering CCVTs were replaced during an outage and were placed in service on 06/14/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 07/05/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (XST1 Load)	Jan 20 2017 Approved	During an ERCOT Site Audit in October 2016, splices were found in the XST1 Load - CT circuit. These splices were removed on 12/09/16 by Oncor Transmission personnel. The metering point was recertified by a TDSP approved EPS meter inspector on 01/20/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the splices were removed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (Distribution Transformer #1 Load)	Jun 08 2017 Approved	Oncor Electric Delivery is requested a temporary exemption due to the annual testing of the Comanche Peak - Distribution Transformer #1 Load EPS meters not being performed by 04/30/17. Protocol 10.6.1.2 The testing of the Comanche Peak - Distribution Transformer #1 Load EPS meters was postponed due to restricted access to the 138kV yard, during the month of April, where these meters are located.
COMANCHE PEAK SES Comanche Peak SES (Distribution Transformer #2	Jun 08 2017 Approved	Oncor Electric Delivery is requested a temporary exemption due to the annual testing of the Comanche Peak - Distribution Transformer #2 Load EPS meters not being performed by 04/30/17.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Load)		Protocol 10.6.1.2 The testing of the Comanche Peak - Distribution Transformer #2 Load EPS meters was postponed due to restricted access to the 138kV yard, during the month of April, where these meters are located.
COMANCHE PEAK SES Comanche Peak SES (XST1 Load)	Jun 08 2017 Approved	Oncor Electric Delivery is requested a temporary exemption due to the annual testing of the Comanche Peak - XST1 EPS meters not being performed by 04/30/17. Protocol 10.6.1.2 The testing of the Comanche Peak - XST1 EPS meters was postponed due to restricted access to the 138kV yard, during the month of April, where these meters are located.
COMANCHE PEAK SES Comanche Peak SES (Johnson SW Line)	Jan 22 2018 Approved	The Comanche Peak SES - Johnson SW Line - EPS metering CCVTs were replaced during an outage from 11/06/17 - 11/30/17. The CCVTs were replaced in conjunction with work related to the installation of an additional breaker which is scheduled to be placed in-service December 2018. This work was supervised by Oncor Transmission P&C technicians. Oncor EPS Metering was informed of the CCVT replacements on 01/12/18. A TDSP approved EPS meter inspector performed load checks and recertified the site on 01/22/18. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the new CCVTs were placed in-service until the site was recertified by a TDSP approved EPS meter inspector.
COMANCHE PEAK SES Comanche Peak SES (Johnson SW Line)	Dec 31 2018 Approved	The Comanche Peak SES (Johnson SW Line) parallel CTs reflected on the EPS metering design proposal approved on 02/15/18 are not scheduled to be in-service until December 2018. Protocol 10.4.3(2); SMOG 1.3.7 This temporary exemption is being submitted for the timeframe the EPS metering design proposal reflecting the parallel CTs was approved until the CTs are scheduled to be in-service.
COMANCHE PEAK SES Comanche Peak SES (Parker # 2 Line)	May 07 2018 Approved	The Parker #2 Line - EPS metering CCVTs were replaced during an outage which ended on 05/04/18. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 05/07/18. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (Parker #1 Line)	Dec 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification protocol for the Comanche Peak - Parker #1 Line - EPS metering CCVTs. The three EPS metering CCVTs associated with this unit were tested by the manufacturer in December 2013,

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		shipped to Oncor in 2014, and placed in-service in 2014. Oncor will be replacing these three CCVTs in 2019 for the ERCOT five-year recertification protocol. This temporary exemption is being requested for these three CCVTs, with a test date in December 2013, until they are replaced during a plant outage in 2019. Protocols 10.6.1 (2)(b)
COMANCHE PEAK SES Comanche Peak SES (Comanche SW Line)	Nov 19 2018 Approved	The Comanche Peak SES - Comanche SW Line - EPS metering CCVTs were replaced during an outage which began 10/22/18 and ended 11/15/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/19/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (Wolf Hollow Line)	May 20 2019 Approved	The Wolf Hollow Line EPS metering parallel CT configuration was placed in-service around 2130 on Friday, 05/17/19. This work was performed by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector certified the site on Monday, 05/20/19. Protocol Section 10.2.3.1(1)(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the parallel CT configuration was placed in-service until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
COMANCHE PEAK SES Comanche Peak SES (Mitchell Bend SW Line)	Apr 05 2020 Approved	The Mitchell Bend SW Line EPS metering parallel CT configuration was placed in-service at 1435 on 04/04/2020. This work was performed by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector certified the site on 04/05/2020. Oncor Electric Delivery is submitting this temporary exemption for the time frame from when the parallel CT configuration was placed in-service until the site was re-certified by a TDSP approved EPS meter inspector per ERCOT Protocols. Protocol Section 10.2.3.1(b)
CONIGLIO SOLAR Coniglio	Dec 25 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 12/02/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Coniglio Solar EPS metering point not being in-service by the ERCOT approved cutover date of 12/02/2020, the ERCOT MDAS group is not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Gober Switching Station, in which the EPS meters will be located, is 12/17/2020. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 17897 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17897 will be closed before 12/25/2020, notification will be provided. The Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CONNOLLY STORAGE WSL 1	Jul 05 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Connolly Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 06/05/2024. 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/05/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CORAL SOLAR AND STORAGE WSL 1	Aug 01 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Coral Solar and Storage- WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 06/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CORAL SOLAR AND STORAGE WSL 2	Aug 01 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Coral Solar and Storage -WSL 2- EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 06/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/01/2023.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CORAL SOLAR AND STORAGE WSL 1	Dec 01 2023 Approved	Allow for WSL 1, as listed on the design proposal, to be energized at a later date as specified in the temporary exemption. Protocol 10.3.2.3(3) is the most applicable. However, the BESS unit for WSL 1 will not be energized until the auxiliary load connection is rewired in accordance with Protocol. The BESS for WSL 1 Metering will not be energized until completion of the auxiliary loads inside the inverters being connected to the new source as indicated on the design proposal drawings. The WSL 1 meter can be polled during the exemption. However, WSL 1 will not be energized until auxiliary load connection is made in accordance with Protocol. If any energy flow is measured by this meter during the temporary exemption, the energy recorded will be set to zero.
CORAL SOLAR AND STORAGE WSL 2	Dec 01 2023 Approved	Allow for WSL 2, as listed on the design proposal, to be energized at a later date as specified in the temporary exemption. Protocol 10.3.2.3(3) is the most applicable. However, the BESS unit for WSL 2 will not be energized until the auxiliary load connection is rewired in accordance with Protocol. The BESS for WSL 2 Metering will not be energized until completion of the auxiliary loads inside the inverters being connected to the new source as indicated on the design proposal drawings. The WSL 2 meter can be polled during the exemption. However, WSL 2 will not be energized until auxiliary load connection is made in accordance with Protocol. If any energy flow is measured by this meter during the temporary exemption, the energy recorded will be set to zero.
COTTON PLAINS WIND Cotton Plains Units 1 & 2	Jul 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of July 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
CROWN SOLAR POI	Dec 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Crown Solar - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/01/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Construction is not complete, so the meters cannot be installed / certified, and communications established prior to the ERCOT approved cutover date of 12/01/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DECORDOVA SES Decordova Unit A-D	Nov 04 2015 Approved	New free standing CTs were installed during a station outage for the Decordova Unit A-D metering point (MP). The CT ratio of the new free standing CTs is 1000:5. The CT ratio of the removed CTs was 1500:5, which is the CT ratio reflected for this MP on the active design proposal approved 12-07-10. The design proposal reflecting the CT ratio of 1000:5 was approved on 07-25-13. Protocol Section 10.4.2 The DC1 SAT is still energized, per Luminant it will be needed until at least the 1st quarter of 2015. The SAT @ Decordova MP will be decommissioned when Luminant de-energizes the DC1 SAT. The transition to the design proposal approved on 07-25-13 reflecting the 1000:5 CT ratio for the Decordova Unit A-D MP will occur when The SAT @ Decordova MP can be decommissioned. This temporary exemption is being submitted to cover the timeframe from 09-24-14 - when the new free standing CTs were placed in service - until the DC1 SAT is de-energized and The SAT @ Decordova MP is decommissioned as an EPS MP.
DECORDOVA SES DEC WSL 1 DEC WSL 2 DEC WSL 3 DEC WSL 4	Jan 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Decordova WSL metering due to it not being in-service and certified prior to the ERCOT approved cutover date of 12/01/2021. Due to equipment and construction delays, the metering installations will not be complete prior to the 12/01/2021 ERCOT approved cutover date. As a result, the meter points cannot be certified nor communications established with the meters. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 89-L2 is locked open and will remain open until the BESS facility is ready to be energized. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering points and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DERMOTT WIND Dermott 345 - I & II	May 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the metering point not being in service by the ERCOT approved cutover date of 05/03/17. Per ERCOT, 05/03/17 is the date listed in the RARF submitted by the resource owner. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Due to the Dermott Wind EPS metering point not being in service by the ERCOT approved cutover date of 05/03/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date of the Oncor Dermott 345kV Switching Station, in which the EPS meters will be located, is 05/31/17. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 14052 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 14052 will be closed before 05/31/17, notification will be provided.
DERMOTT WIND Dermott 345 - I & II	Aug 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the 2022 annual testing of the Dermott Wind EPS meters. Oncor Electric Delivery is requesting this temporary exemption to move the 2022 annual meter testing of the Dermott Wind EPS meters from June to August to align with an ERCOT Site Audit scheduled for the month of August.
DESERT WILLOW BESS WSL 1	Dec 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Desert Willow BESS - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.2.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DESERT WILLOW BESS POI	Dec 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Desert Willow BESS POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DIBOLL DESR BESS	Dec 22 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Diboll - DESR BESS - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 02/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 02/01/2023. The target in-service date for this facility is 05/15/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DRY CREEK SOLAR I POI	May 02 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Dry Creek Solar 1 POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 4/2/25. Construction is not complete, so the EPS meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 4/2/25 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ECTOR COUNTY ENERGY CENTER LLC ECTOR County	Apr 24 2015 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the metering point not being in service by the ERCOT approved cutover date of 04-01-15. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Ector County Energy Center EPS metering point not being in service by the ERCOT approved cutover date of 04-01-15, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The contractual in-service date of the Oncor Transmission Holt Switching Station, in which this metering point will be located, is 04-24-15. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 12527 will be open and there will be no load flow during the timeframe of this temporary exemption. If Transmission's schedule changes and Switch # 12527 will be closed before 04-24-15, notification will be provided.
ECTOR COUNTY ENERGY CENTER LLC ECTOR County	Aug 20 2015 Approved	Oncor Electric Delivery is requesting new Settlement data be used for Ector County Energy Center due to the EPS metering issue discovered on 08/19/15 and resolved on 08/20/15. SMOG 1.3.4; Protocol 10.12.1; Protocol 10.2.3.1(b) On 08/19/15, Patrick York/Invenergy contacted Oncor EPS Metering concerning a possible EPS metering issue. After real-time verifications with Twin Eagles/Invenergy, it was determined that there was an issue with the Ector County Energy Center (ECEC) EPS metering. That afternoon, Oncor EPS Metering contacted a district P&C technician to request assistance with on-site troubleshooting at Oncor's Holt Switching Station. The morning of 08/20/15, shunts inside the EPS metering 138kV CT units were removed by district P&C technicians. On Friday, 08/21/15, by real-time verifications with Twin Eagles/Invenergy, it was verified that the ECEC EPS metering issue had been resolved on 08/20/15 when the shunts inside the CT units were removed. Prior to 08/19/15, the ERCOT MDAS group had provided interval data to Oncor EPS Metering for 07/30/15, 07/31/15-08/02/15, 08/09/15, 08/10/15, 08/11/15, 08/12/15 and 08/16/15 - stating that the ECEC EPS meters had data in the generation channel; asking if the data was correct or if it needed to be zeroed out. At the time of these inquiries, Oncor EPS Metering was not aware that ECEC had started generating, the values registering in the EPS meters were averaging around 200 kW - which was not sufficient load for the initial load check to be scheduled, there were no redundancy issues with the Primary and Backup meters, and the telemetry values from the EPS meters had not been questioned by anyone. As a result, Oncor EPS Metering replied to each inquiry that the data was correct for Settlements. A review of Oncor EPS Metering's new generation facility processes began immediately on 08/19/15. Additional steps were added for the initial verification of interval data registering in EPS meters for a new generation facility. Oncor Electric Delivery is requesting this Temporary Exemption (TE) for the timeframe from when the telemetry data from comparison metering devices began registering load (Chnl 1) on 07/25/15 until the EPS metering issue was resolved during the 1030 interval on 08/20/15. For the timeframe of this TE, the ERCOT MDAS group has been provided a spreadsheet with the interval data

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		to be copied into ERCOT's systems for re-Settlements.
ECTOR COUNTY ENERGY CENTER LLC ECTOR County	Aug 13 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Ector County Energy Center EPS meters. ERCOT has not been able to communicate with these meters since 05/28/2021. Protocols 10.3.2; 10.12.1; 10.8.1.2 On 07/07/2021, a TDSP Approved EPS Meter Inspector replaced the modem meters with Ethernet meters. Due to Oncor transitioning from NAT to PAT, the required firewall changes for the new meters' IP addresses will not be implemented for a few weeks. Oncor Electric Delivery is requesting a temporary exemption until ERCOT can establish communications with the new Ethernet meters. Beginning 07/08/2021, Oncor will provided HHF files to ERCOT on Mondays, Wednesdays and Fridays until communications with these meters has been restored.
ELBOW CREEK WIND Elbow Creek Wind	Nov 13 2018 Approved	The Elbow Creek Wind - EPS metering CCVTs were replaced during an outage on 10/22/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/13/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
EMPIRE CENTRAL BESS DESR BESS	Jul 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Empire Central BESS DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ENDURANCE PARK STORAGE Endurance WSL	Aug 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Endurance Park Storage - WSL - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 05/04/2022.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 05/04/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS when meter communications can be established. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ERIKA SOLAR POI	May 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the ERIKA SOLAR ? POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 4/1/26. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 4/1/26. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
ESTONIAN SOLAR AND STORAGE POI WSL	Mar 20 2023 Approved	Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis
ESTONIAN SOLAR AND STORAGE WSL	Apr 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Estonian Solar and Storage - WSL - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/01/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		to the ERCOT approved cutover date of 12/01/2022. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
EUNICE SOLAR AND STORAGE Solar & Storage WSL	Nov 09 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to communications with the EPS meters not being established. Due to communications to the Eunice Solar and Storage EPS metering points not being established by the ERCOT approved cutover date of 10/14/20, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Switch # 18032 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 18032 will be closed before 10/23/20, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Switch # 18032 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 18032 will be closed before 10/23/20, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
EUNICE SOLAR AND STORAGE WSL	Jul 29 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for a metering error associated with the Eunice Solar and Storage - WSL EPS meter point. SMOG 4.1(1)(a) On 07/22/2021, Oncor EPS Metering was contacted by Eunice Solar and Storage's resource owner concerning a discrepancy in the WSL EPS meter readings. The resource owner's equipment was showing load and the WSL EPS metering was showing generation. Oncor EPS Metering contacted Oncor's Transmission group along with the resource owner to set up a meeting at the site. The site meeting was scheduled for 07/29/2021 at the customer owned station where the WSL EPS metering equipment is located. During the site meeting it was agreed that the WSL EPS current transformers were wired backward - when the plant was operating as a load the WSL EPS metering was showing generation and vice versa. Changes were made to the wiring at the first shorting block from the CT secondary connections. This "correction" of polarity effectively corrected the current circuit at the site. The vector diagram was observed from both the ION meters onboard vector analysis, Oncor Transmission's phase angle meter, and the TDSP Approved Meter Inspector's phase angle meter. Corrections were made on 07/29/2021 during the 12:45 interval. Due to the wiring error, data was recorded in the wrong channels. Edited data from 12/17/2021 thru 07/29/2021 was provided to the ERCOT MDAS team for the re-settlement process.
FALVEZ ASTRA Astra Unit 1	Jan 31 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of January 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
FENCE POST SOLAR AND BESS POI WSL	Mar 31 2023 Approved	Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.
FENCE POST SOLAR AND BESS POI	Jan 15 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Fence Post Solar and BESS POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FENCE POST SOLAR AND BESS WSL	Mar 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Fence Post Solar and BESS WSL EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FIVE WELLS SOLAR AND STORAGE WSL 1	Nov 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Five Wells Solar and Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FLUVANNA WIND Fluvanna	May 13 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the metering point not being in service by the ERCOT approved cutover date of 04/05/17. Per ERCOT, 04/05/17 is the date listed in the RARF submitted by the resource owner. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Fluvanna Wind EPS metering point not being in service by the ERCOT approved cutover date of 04/05/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date of the Oncor Dermott 138kV Switching Station, in which the EPS meters will be located, is 05/13/17. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 11027 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 11027 will be closed before 05/13/17, notification will be provided.
FLUVANNA WIND Fluvanna Fluvanna	Aug 16 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Fluvanna Wind EPS meters. ERCOT has not been able to communicate with these meters since 06/01/2021. On 06/29/2021, a TDSP Approved EPS Meter Inspector went on site and replaced the modem meters with Ethernet meters. While installing the new meters it was discovered that incorrect IP addresses were assigned to the meters. Oncor Electric Delivery is requesting a temporary exemption until ERCOT can establish communications with the new Ethernet meters. Protocols 10.3.2; 10.12.1 Beginning 07/02/2021, Oncor will provided HHF files to ERCOT on Mondays, Wednesdays and Fridays until communications with these meters has been restored.
FLUVANNA WIND	Aug 31 2022	Oncor Electric Delivery is requesting a temporary exemption for the 2022 annual testing of the Fluvanna Wind

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Fluvanna	Approved	EPS meters. Oncor Electric Delivery is requesting this temporary exemption to move the 2022 annual meter testing of the Fluvanna Wind EPS meters from June to August to align with an ERCOT Site Audit scheduled for the month of August.
FPLE FORNEY FPLE North Line	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Forney - FPLE North Line - EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates of 12/02/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with a test date of 12/02/11 until they are replaced during a plant outage in 2017.
FPLE FORNEY FPLE South Line	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Forney - FPLE South Line - EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates of 12/02/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with a test date of 12/02/11 until they are replaced during a plant outage in 2017.
FPLE FORNEY FPLE North Line	Nov 28 2017 Approved	The Forney - North - EPS metering CCVTs were replaced during an outage on 11/15/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/28/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
FPLE FORNEY FPLE South Line	Nov 28 2017 Approved	The Forney - South - EPS metering CCVTs were replaced during an outage on 11/17/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/28/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
FREESTONE POWER GENERATION,L.P. Calpine East Line (North)	Nov 02 2016 Approved	The Freestone Power Generation - East Line - EPS metering CCVTs were replaced during an outage and placed in service on 10/26/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement;

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/02/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
FREESTONE POWER GENERATION,L.P. Calpine West Line (South)	Dec 01 2016 Approved	The Freestone Power Generation - West Line - EPS metering CCVTs were replaced during an outage and placed in service on 11/07/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/17/16, but there was not sufficient load. Load checks and site recertification was performed by a TDSP approved EPS meter inspector on 12/01/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
FREESTONE POWER GENERATION,L.P. Calpine East Line (North)	May 31 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the failure of the C phase CT. The exemption will be to utilize the two good CTs on phases A and B until the C phase CT can be replaced. SMOG (Settlement Metering Operating Guide) - Section 1.4.1 (1) The SMOG section 1.4.1 (1) states that for 4-wire wye connected metering, CTs shall be installed in each phase. Based on balanced load from this metering point, this temporary exemption is to allow the two CTs to meter two-thirds power and then manually adjust all settlement metering data from the EPS meters by a factor of 1.5. Hence beginning with the interval ending at 1930 on 07/23/19, the ERCOT MDAS group has been instructed to multiply all interval data by a factor of 1.5 to compensate for the missing CT. A revised MDAS form reflecting this new multiplier has been provided to the MDAS group. Based on balanced load from this metering point, this temporary exemption is to allow the two CTs to meter two-thirds power and then manually adjust all settlement metering data from the EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing CT beginning with interval ending at 1930 on 07/23/19 until the missing CT has been replaced.
GARDEN CITY EAST DESR BESS	Dec 29 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Garden City East _ DESR BESS _ EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 06/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/01/2023. The target in-service date for this facility is 11/30/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be

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		closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GOLINDA SOLAR POI	Dec 30 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Golinda Solar - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/01/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed / certified, and communications established prior to the ERCOT approved cutover date of 12/01/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GOODNIGHT WIND POI	Nov 30 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Goodnight-POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/04/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/04/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GRANDVIEW WIND FARM Grandview-Colbeck	Apr 30 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of April 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
GRIFFIN SOLAR	Jul 31 2020	Oncor Electric Delivery is requesting a temporary exemption due to the 2020 annual testing of the Griffin Solar

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Griffin	Approved	metering point not being performed before 06/30/2020. Nodal Protocol 10.6.1.2 (1) Workload did not allow the 2020 annual testing of the Griffin Solar EPS meters to be performed by the 06/30/2020 due date. This facility was due for annual testing by the end of June 2020, but due to the workload of the Meter Inspector, it will not be tested until July 2020.
GUNSIGHT MOUNTAIN WIND ENERGY Gunsight Mountain	Oct 17 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the 2017 annual testing of the Gunsight Mountain metering point not being performed before 09/30/17. Protocols 10 6 1 2 (1) The 2017 annual testing of the Gunsight Mountain EPS meters was due by 09/30/17. A temporary exemption is being requested for the 17 days the EPS meters were out of compliance due to the annual test being performed on 10/17/17. When the meters were tested on 10/17/17 they were found to be in tolerance, therefore, there was no effect to metering accuracy.
HACKBERRY WIND FARM Hackberry	Nov 12 2018 Approved	The Hackberry Wind Farm - EPS metering CCVTs were replaced during an outage on 10/30/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/12/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
HEREFORD WIND Hereford-Jumbo Road	Apr 30 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of April 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
HIGHGATE BIG SPRING WEST Big Spring West DG	Jun 08 2015 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) for this site due to the EPS metering point not being energized by the ERCOT approved cutover date of 05-31-15. Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 Due to the Highgate Big Spring West EPS metering point not being energized by the ERCOT approved cutover date of 05-31-15, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For the timeframe of this TE, the ERCOT MDAS group will need to populate all interval data with zeroes for

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		Settlement purposes. The breaker associated with Feeder 255 is open and there will be no load flow thru the EPS meters during the timeframe of this TE. Until the breaker is closed, the meters will not be energized and communications cannot be established with the meters.
HIGHGATE BIG SPRING WEST Big Spring West DG	Nov 02 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Big Spring West DG meter point due to loss of communications. Protocols 10.3.2; 10.8.1.2; 10.12.1 The Highgate Big Spring West facility EPS meters are scheduled for retirement on 11/02/2022. The customer's facilities and equipment have been removed and there are no communications to the EPS meters. Due to the customer's request to Oncor on 05/11/2022 for disconnection of their facilities on or by 06/24/2022, all data in the EPS meters is zeroes. The ERCOT MDAS group will need to populate all four channels with zeroes until the ERCOT Stop Cutover date of 11/02/2022.
HIGHGATE COLORADO CITY Colorado City DG	Aug 28 2015 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) for this site due to the EPS metering point not being energized and communications with the EPS meters not being established by the ERCOT approved cutover date of 07-02-15. Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 Due to the Highgate Colorado City EPS metering point not being energized and the phone line installations not being completed by the ERCOT approved Cutover date of 07-02-15, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Per discussions with the Resource Owner, there will be no load or generation thru this metering point until communications can be established with the meters. The Resource Owner will inform Oncor EPS Metering when AT&T has scheduled the work to complete the phone line installations and communications with the EPS meters can be established. For the timeframe of this TE, the ERCOT MDAS group will need to populate all interval data with zeroes for Settlement purposes. Until the phone line installations are completed and communications are established with these meters, there is to be no load flow thru this metering point. The breaker associated with Feeder 1011 is to remain open.
HIGHGATE COLORADO CITY Colorado City DG	Aug 26 2015 Approved	Oncor Electric Delivery is requesting this Temporary Exemption (TE) to supersede the previously submitted TE originally approved on 07/02/15 - due to the phone line installations for the EPS meters not being completed by the ERCOT approved Cutover date of 07/02/15. Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 The previously approved TE instructed ERCOT to populate all interval data with zeroes until communications could be established with the Highgate Colorado City EPS meters for purposes of daily Market Settlements. After communications were established with the EPS meters on 08/28/15, it was determined that zeroes were incorrect for the timeframe of this TE - load began registering in the EPS meters on 07/31/15; generation began registering on 08/21/15. For the timeframe of this TE, the ERCOT MDAS group is to utilize the interval data registered in the EPS meters for re-Settlements. The EPS meter interval data will replace the zeroes ERCOT was instructed to populate this timeframe with per the previously approved TE. Re-Settlements will be from 1101 on 07/31/15 thru the last interval zeroes were utilized for Initial Settlements before communications were established with these meters.
HIGHWAY 56 Highway 56 Solar	Jan 05 2018 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Highway 56 metering point not being in service by the ERCOT approved cutover date of 11/20/17. Per ERCOT, 11/20/17 is the date listed in the RARF submitted by the resource owner.

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		Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Highway 56 EPS metering point not being in service by the ERCOT approved cutover date of 11/20/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HOLSTEIN SOLAR FARM Holstein Solar	Dec 20 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 12/04/2019. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Holstein Solar Farm EPS metering point not being in-service by the ERCOT approved cutover date of 12/04/2019, the ERCOT MDAS group is not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Central Bluff Switching Station, in which the EPS meters will be located, is 12/20/2019. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 11157 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 11157 will be closed before 12/20/2019, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
HOLSTEIN SOLAR FARM Holstein Solar	May 16 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Holstein Solar Farm - Holstein Solar EPS meter point due to the loss compensation being programmed in the meters as a positive value instead of a negative value. SMOG 8.1(3)(b)(iv) The meters were incorrectly programmed with the loss compensation value as a positive instead of a negative. The meters were reprogrammed and tested on 05/16/2023 to correct this issue. The actual kWh metered load is practically unchanged and within normal allowable tolerances, therefore, no data correction is required.
HUMMINGBIRD STORAGE WSL 1	May 01 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Hummingbird Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/04/2024. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/04/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter

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		is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
IMPACT SOLAR Impact Solar	Jun 06 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 05/06/2020. Due to the Impact Solar EPS metering point not being in-service by the ERCOT approved cutover date of 05/06/2020, the ERCOT MDAS group is not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Woodard Switching Station, in which the EPS meters will be located, is 04/17/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 17572 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17572 will be closed before 06/06/2020, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 17572 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17572 will be closed before 06/06/2020, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
INADALE Inadale - WSL	Dec 15 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Inadale - WSL metering point not being in service by the ERCOT approved cutover date of 10/04/17. Per ERCOT, 10/04/17 is the date listed in the RARF submitted by the resource owner. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Inadale - WSL EPS metering point not being in service by the ERCOT approved cutover date of 10/04/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date for this meter point is 11/03/17. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established.
INADALE Inadale Wind	May 22 2018 Approved	The Inadale Wind - EPS metering CCVTs were replaced during an outage on 05/07/18. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 05/22/18. Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b)

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INADALE Inadale - WSL	Sep 19 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the 2022 annual testing of the Inadale - WSL - primary EPS meter. Protocol 10.6.1.2 (1) The Inadale - WSL - primary meter was replaced in 2021. The new meter was tested on 08/26/2021 prior to installation on 09/15/2021. The 2022 annual test for this meter was performed on 09/19/2022. This temporary exemption covers the timeframe this meter was out of compliance with the ERCOT Protocols.
JAGUAR SOLAR AND STORAGE WSL 1	Mar 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Jaguar Solar and Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JAGUAR SOLAR AND STORAGE WSL 2	Mar 31 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption

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		unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JUDKINS DESR BESS	Dec 22 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Judkins DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
Knapp BESS DESR BESS	Oct 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the KNAPP BESS DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 9/4/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 9/4/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
LA CASA WIND POI	Dec 18 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the La Casa Wind POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/04/2024. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/04/2024.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LAKE HUBBARD SES SAT Lake Hubbard	Jan 07 2020 Approved	An ERCOT site audit was performed at Lake Hubbard in 2014. During this audit it was determined that the fault withstand capability of the SAT CTs was not adequate. Oncor EPS Metering began working with the appropriate internal Transmission departments to plan the replacement of these CTs. A TDSP approved EPS Meter Inspector had discussions with the ERCOT Meter Engineering group concerning the replacement CTs before the new units were ordered to ensure they would resolve the outstanding site audit issue. The new CTs were ordered in May 2019, by Oncor Transmission Engineering, with an expected delivery date of 11/27/19. The replacement plan, at that time, indicated a Fall 2019 replacement schedule. In July 2019, Transmission district personnel stated it would be preferable if the in-service date could be delayed, and were told to notify EPS Metering. No further word was received concerning a scheduled clearance for the replacements. On 11/27/19, the revised design proposal, reflecting the new SAT CT ratio was submitted to the resource owner for approval. The resource owner's approval of the design proposal was received on 12/02/19. The resource owner approved design proposal was submitted to ERCOT for approval that same day, 12/02/19. Also, on 12/02/19, notification was received from Transmission Engineering that the new CTs had arrived at the warehouse and was ready for delivery to the district. Response was received from Transmission district personnel that they planned to pick up the new CTs that day. EPS Metering inquired as to whether or not a clearance had been scheduled. Transmission district personnel replied that a clearance was scheduled to begin the next day, 12/03/19, at 1900 and end 12/04/19 at 0700 to coincide with a plant outage. The new CTs were installed during this scheduled clearance. The design proposal reflecting the new SAT CT ratio was approved by ERCOT on 01/07/2020. Protocol 10.4.3.3 Oncor Electric Delivery is submitting this temporary exemption due to changes made to the Lake Hubbard SAT meter point without an ERCOT approved design proposal.
LAKE HUBBARD SES SAT Lake Hubbard	Dec 12 2019 Approved	The Lake Hubbard - SAT - EPS meters were reprogrammed with a new CT ratio at approximately 1845 on 12/03/19 after the SAT was de-energized for the installation of new CTs. The meter wiring was verified by a TDSP approved EPS Meter Inspector after the SAT was placed back in-service on 12/04/19, and the meters were tested on 12/12/19. SMOG Section 11 Appendix A Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the SAT meters were reprogrammed with a new CT ratio until the meters were tested by a TDSP approved EPS Meter Inspector.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LAKE HUBBARD SES Lake Hubbard Unit 1 Lake Hubbard Unit 2 SAT Lake Hubbard	Aug 31 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the 2023 annual testing of the Lake Hubbard SES meters. Oncor Electric Delivery is requesting this temporary exemption to move the 2023 annual meter testing of the Lake Hubbard SES meters from July to August to align with other work scheduled in August. Protocol 10.6.1.2 (1)
LAMAR POWER PARTNERS Lamar Power Partners Line 1	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Lamar Power Partners Line 1 EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates of 12/08/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with a test date of 12/08/11 until they are replaced during a plant outage in 2017.
LAMAR POWER PARTNERS Lamar Power Partners Line 2	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Lamar Power Partners Line 2 EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates of 12/08/11 & 12/09/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
LAMAR POWER PARTNERS Lamar Power Partners Line 1	May 04 2017 Approved	The Lamar Power Partners - Line 1 EPS metering CCVTs were replaced during an outage on 04/04/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 05/04/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
LAMAR POWER PARTNERS Lamar Power Partners Line 2	May 04 2017 Approved	The Lamar Power Partners - Line 2 EPS metering CCVTs were replaced during an outage on 04/18/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 05/04/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
LAPETUS SOLAR	Oct 31 2019	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Lapetus	Approved	being in-service by the ERCOT approved cutover date of 10/02/2019. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the LAPETUS SOLAR EPS metering point not being in-service by the ERCOT approved cutover date of 10/02/2019, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Blackbird Switching Station, in which the EPS meters will be located, is 11/01/2019. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 16847 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 16847 will be closed before 10/31/2019, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LDH SIGNAL HILL LLC Wichita Falls EC Units 1 - 4	Mar 04 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption due to new meters installed on 02/28/2022 being programmed with an incorrect CT ratio and the CT inputs not being inverted in the meters due to the CTs being installed with non-polarity facing ERCOT. SMOG 4.1(1)(b), 6.3.1(1) and Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 On 03/01/2022, it was discovered that the new meters installed on 02/28/2022 were programmed for 400:5 CTs instead of 300:5 CTs. In addition, the new meters' CT inputs were not inverted to electronically correct the meter data due to the CTs being installed with non-polarity facing ERCOT. These program errors were corrected on 03/01/2022 by an EPS Meter Inspector, however the EPS Meter Inspector was unable to get to the facility until 3/4/22. This temporary exemption is being requested for the timeframe of when the new meters were installed on 02/28/2022 until the meters are tested and the site is certified on 03/04/2022. Oncor is requesting that a delayed certification status be given from 2/28/22 until 3/4/22 and the facility be considered TDSP certified prior to 3/4/22. As a result of the incorrect CT ratio, the meter data was registering approximately 25% higher than it should have. The CT inputs not being inverted in the meters caused the data to register in the wrong channels. The meter data was corrected for the timeframe affected and the edited data was provided to the ERCOT MDAS group on 03/01/2022 for Settlement.
LEON Leon Solar	Jan 03 2018 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Leon EPS metering point not being in-service/energized by the cutover date of 12/15/17. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Leon EPS metering point not being in-service/energized by the cutover date of 12/15/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LEON SOLAR PARK POI	May 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the LEON SOLAR PARK ? POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		4/1/26. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 4/1/26. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
LIGGETT SWITCH BESS DESR BESS	Nov 15 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Liggett Switch BESS-DESR BESS-EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 09/05/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 09/05/2024 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LIGGETT SWITCH BESS WSL 1	Nov 15 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Liggett Switch BESS-WSL 1-EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 09/05/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 09/05/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		precedence over created zeroes.
LONGHORN NORTH WIND ENERGY CENTER Longhorn 1&2	Jul 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of July 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
LUFKIN SOUTH DESR BESS	Feb 09 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Lufkin South, DESR BESS, EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MADERO GRID BESS POI Ignacio WSL Madero WSL	May 04 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Madero Grid EPS metering due to it not being in-service and certified prior to the ERCOT approved cutover date of 08/04/2021. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 The metering installations will not be complete prior to the 08/04/2021 ERCOT approved cutover date, therefore, the meter points cannot be certified nor communications established with the meters. The scheduled in-service date for the Madero Grid facility is 09/03/2021. Trial Operation is scheduled for 10/18/2021, and Commercial Operation is scheduled for 01/13/2022. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 8390A is locked open and will remain open until the Madero Grid facility is ready to be energized. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MADERO GRID BESS POI	Jul 28 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the timeframe the Madero Grid - BESS POI meters were not programmed for line losses and for not testing the meters until ten days after the meters were programmed with the losses. Protocol 10.3.2.2, Protocol 10.4.3 (2), SMOG Appendix A As stated above, this temporary exemption is for the timeframe that the BESS POI meters were not programmed for line losses. Line losses were programmed into the meters on 07/18/2022. The meters were tested and the site certified on 07/28/2022. Since the actual kWh metered load is practically unchanged, and the difference before and after programming is within the accuracy limits of the meter, no data correction for the timeframe of this exemption is required.
MARIAH Mariah	Sep 30 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of September 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
MARLIN SOLAR, LLC Marlin	Dec 15 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Marlin metering point not being in service by the ERCOT approved cutover date of 11/27/17. Per ERCOT, 11/27/17 is the date listed in the RARF submitted by the resource owner. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Marlin EPS metering point not being in service by the ERCOT approved cutover date of 11/27/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MARTIN LAKE SES Martin Lake Unit 3	Jun 30 2015 Approved	The Martin Lake - Unit 3 main power transformer was replaced and the site was not certified by a TDSP approved EPS meter inspector before the line was energized on 05/27/15. On 05/28/15, a wiring issue was discovered causing the metering to be 180 degrees out of phase. Due to the unit being online, the wiring issue could not be corrected on site, so the issue was corrected electronically in the meters on 05/28/15. The electronic correction in the meters was performed remotely. Updated drawings, reflecting this change, will not be submitted; as the physical wiring will be corrected later at the site. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when Unit 3 was energized on 05/27/15 until the site is recertified and the meters are tested, due to the remote reprogramming, by a TDSP approved EPS meter inspector.
MARTIN LAKE SES	Apr 03 2018	During an ERCOT Site Audit in October 2017, it was determined that the Unit 1, Unit 2 and Unit 3 meter points

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Martin Lake Unit 1 Martin Lake Unit 2 Martin Lake Unit 3	Approved	were not located at the POI as defined by the SGIA. Line loss compensation for 314 yards was needed. At time of annual testing in February 2018, the meters associated with these meter points were programmed to compensate for these line losses. Protocol 10.4.3(2), SMOG Section 8 This temporary exemption is being submitted for the timeframe when the meters were programmed on 02/01/18 to compensate for line losses, until the design proposal reflecting the loss compensation information is ERCOT approved.
MARTIN LAKE SES Martin Lake Auto 1 Martin Lake Auto 2 Martin Lake Unit 1 Martin Lake Unit 2 Martin Lake Unit 3	Apr 30 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the MARTIN LAKE SES ? PRI EPS meter points due to an ongoing communications issue. 10 3 2(1); 10 8 1 2; 10 12 1 ERCOT MDAS will utilize BU meter data for settlements until communications can be re-established with the PRI meters. ERCOT MDAS will utilize BU meter data for settlements until communications can be re-established with the PRI meters.
MEADOW PARK BESS DESR BESS	Jan 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the MEADOW PARK BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/10/25. 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/10/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption
MESQUITE WIND, LLC Mesquite Wind, LLC	Sep 20 2016 Approved	The Mesquite Wind EPS metering CCVTs were replaced during an outage and placed in service on 08/29/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 09/20/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
MIDLOTHIAN ENERGY Midlothian Energy Line 1	Nov 09 2018 Approved	The Midlothian Energy Line 1 EPS metering CCVTs were replaced during an outage which began 11/01/18 and ended 11/02/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/09/18. Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b)
MIDLOTHIAN ENERGY Midlothian Energy Line 2	Dec 10 2018 Approved	The Midlothian Energy Line 2 - EPS metering CCVTs were replaced during an outage which began 11/03/18 and ended 11/04/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. On 11/09/18, a TDSP approved EPS Meter Inspector was on site, but the meter point was energized with the load insufficient for a load check. The inspector did not feel that a full certification could be performed due to being unable to access all wiring and being unable to perform load and phase angle checks. Load checks were performed and the site recertified by a TDSP approved EPS Meter Inspector on 12/10/18. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(1)(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
MIDPOINT SOLAR AND STORAGE WSL 1	Jul 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Midpoint Solar and Storage ? WSL 1 ? EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 6/4/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Per update received 6/3/25, meter cabinet is not installed yet. Meter point could not be certified, nor communications established prior to the ERCOT cutover date of 6/4/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
MIDWAY ONCOR DESR BESS	Dec 01 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Midway Oncor DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MINERAL WELLS EAST DESR BESS	Dec 22 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Mineral Wells East - DESR BESS - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 06/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/01/2023. The target in-service date for this facility is 11/30/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MONTICELLO Monticello Tap Monticello Tap	Oct 15 2015 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) for the Monticello Tap metering point (MP). Due to maintenance/upgrade work at Monticello, this MP is temporarily out of service. Protocols 10.12.1, 10.12.2 & 10.8.1.2 Maintenance/upgrade work is being performed at Monticello, due to this work the Monticello Tap MP is temporarily out of service. As a result, communications to these meters were disabled on 06/24/15 For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeroes for this MP until further notice and/or communications have been re-established with these meters. During the timeframe of this TE there will be no load flow thru this MP - CB 3770 will remain open.
MONTICELLO Monticello Tap	Jan 31 2016 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) for the Monticello Tap metering point (MP). Due to ongoing maintenance/upgrade work at Monticello, this MP was removed from service again on 08/10/15. Protocols 10.12.1, 10.12.2 & 10.8.1.2 Maintenance/upgrade work is being performed at Monticello, due to this work, the Monticello Tap MP has been temporarily taken out of service. As a result, communications to these meters were disabled on 08/10/15. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeroes for this MP until further notice and/or communications have been re-established with these meters. During the timeframe of this TE there will be no load flow thru this MP - CB 3770 will remain open.
MONTICELLO DC TIE Monticello DC TIE	Jan 03 2017 Approved	The Monticello DC Tie EPS metering CCVTs were replaced during an outage and placed in service on 12/16/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 01/03/17. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MONTICELLO DC TIE Monticello DC TIE	Sep 30 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Monticello DC Tie EPS meter point. The Monticello DC Tie has been in clearance status since around 2/24/25. Protocols 10 3 2; 10 8 1 2; 10 12 1 Due to the Monticello DC Tie being in clearance status, the meter cabinet is not powered up and ERCOT cannot poll the EPS meters. Per update received today, the clearance has been extended into July. The ERCOT MDAS team will need to populate all four channels of the meter data with zeroes until the clearance ends and meters are powered up.
MOUNTAIN CREEK SES SAT67 @ Mountain Creek Units 6&7	Nov 16 2016 Approved	The Mountain Creek - SAT67 meter point was taken out of service on 10/31/16 and will be out of service for an extended period of time. Protocols 10.12.1, 10.12.2 & 10.8.1.2 Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the SAT67 meter point was taken out of service on 10/31/16, until it is placed back in service and communications are restored. The ERCOT MDAS group polled these meters for Settlement purposes before they were removed from service. The ERCOT MDAS group will need to populate all four channels with zeroes from when the meter point was removed from service on 10/31/16 until it is placed back in service. There will be no energy flow thru this meter point for the timeframe of this exemption.
MRG GOODY SOLAR AND STORAGE WSL 1	Jan 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the MRG GOODY SOLAR AND STORAGE WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/10/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/10/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
NOBLE SOLAR AND STORAGE Solar & Storage	Dec 17 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Solar & Storage meter point located at the Krum West SS due to communications not being complete prior to the ERCOT approved cutover date of 12/01/2021. Communications to the Solar & Storage meter point will not be completed prior to the ERCOT approved cutover date of 12/01/2021, as a result, ERCOT will not be able to poll these meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 19777 is locked open and will remain open until the Noble Solar and Storage facility is ready to be energized. Oncor will notify ERCOT MDAS when meter communications can be established. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NOBLE SOLAR AND STORAGE WSL 1	Jan 15 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the failure of the A phase PT. The exemption will be to utilize the two good PTs on phases B and C until the A phase PT can be replaced. Protocols 10.2.3.1(c); SMOG 1.4.1 (1) The SMOG section 1.4.1 (1) states that for 4-wire wye connected metering, PTs shall be installed in each phase. Based on balanced load from this metering point, this temporary exemption is to allow the two PTs to meter two-thirds power and then manually adjust all settlement metering data from the EPS meters by a factor of 1.5. Hence beginning at 00:01 on 06/03/2022, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing PT. A revised MDAS form reflecting this new multiplier has been forwarded to the MDAS group. Currently, the lead time for a new PT is 26 weeks. Based on balanced load from this metering point, this temporary exemption is to allow the two PTs to meter two-thirds power and then manually adjust all settlement metering data from the EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing PT beginning 06/03/2022 @ 00:01. Currently, all data in the meters is zeroes. The customer expects to energize the BESS around 06/09/2022.
NORTH GAINESVILLE SOLAR North Gainesville	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the North Gainesville metering point not being in-service/energized by the cutover date of 12/15/17. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the North Gainesville EPS metering point not being in-service/energized by the cutover date of 12/15/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
NOTREES WINDPOWER, LP Notrees-WSL	Nov 30 2015 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) on behalf of Duke Energy Renewables due to the annual testing of the Notrees WSL Battery Facility meters, as stipulated in the Notrees Windpower, LP Permanent Exemption, not being performed by 06/30/15. Protocol 10.6.1.2 To remain in compliance with ERCOT, the annual testing of the subject meters is due by 06/30/15. The Duke Energy Renewables metering group does not have the test equipment required for the SEL-735, so they have

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		been working to hire a contractor to perform this testing. The earliest availability Duke Energy Renewables has received from contractors is August 2015. This TE is being requested to cover the timeframe from 07/01/15 until a contractor is available in August to test the subject meters.
OAK GROVE SES Unit 1 (Line 1 - East)	Mar 29 2018 Approved	The Oak Grove Management Company LLC - Unit 1 - EPS metering CCVTs were replaced during an outage on 03/16/18. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 03/29/18. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
OAK GROVE SES Unit 2 (Line 2 - West)	Mar 29 2018 Approved	The Oak Grove Management Company LLC - Unit 2 - EPS metering CCVTs were replaced during an outage on 03/21/18. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 03/29/18. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
OAK GROVE SES Unit 2 (Line 2 - West)	May 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Oak Grove SES - Unit 2 CCVTs. Protocol 10.6.1.2 (2)(b) Per the plant, the next planned outage for the Oak Grove SES - Unit 2 will be Spring 2024. Oncor will plan to replace the CCVTs during this outage
OBERON SOLAR Oberon	Oct 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 10/02/2019. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Oberon Solar EPS metering point not being in-service by the ERCOT approved cutover date of 10/02/2019, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Red Lakes Switching Station, in which the EPS meters will be located, is 11/15/2019. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch #

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		17187 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17187 will be closed before 10/31/2019, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ODESSA ECTOR CCS Odessa Ector Tie1	Nov 16 2015 Approved	The Odessa Ector-Tie 1 EPS metering CCVTs were replaced during an outage which began on 10/24/15 and ended on 11/04/15. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/16/15. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
ODESSA ECTOR CCS Odessa Ector Tie2	Dec 14 2015 Approved	The Odessa Ector-Tie 2 EPS metering CCVTs were replaced during an outage which began on 11/30/15 and ended on 12/02/15. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 12/14/15. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
ODESSA ECTOR CCS Odessa Ector Tie2	Feb 24 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Odessa Ector - TIE2 BU meter. ERCOT has not been able to communicate with this meter since 11/05/2020. On 12/09/2020, a TDSP Approved EPS Meter Inspector went on site with plans to replace the Odessa Ector - TIE 2 BU meter due to the ongoing communications issue. After the replacement meter was installed, communications were still not restored. Further investigation determined that rats had chewed thru the phone lines. Oncor Electric Delivery is requesting a temporary exemption until all of the necessary repairs can be made to resolve this communication issue. Beginning 12/11/2020, Oncor will provided HHF files to ERCOT on Mondays, Wednesdays and Fridays until communications with this meter have been restored. Protocols 10.2.3.1 (d); 10.3.2; 10.8.1.2; 10.12.1 Beginning 12/11/2020, Oncor will provided HHF files to ERCOT on Mondays, Wednesdays and Fridays until communications with this meter have been restored.
OXY RENEWABLE ENERGY - GOLDSMITH Oxy Solar	Aug 19 2021 Approved	The Oxy Renewable Energy - Goldsmith EPS metering VTs located at Oncor's Turnbaugh Corner SS were replaced during an outage on 06/15/2021. These replacements were performed due to an ABB service advisory. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) As stated above, the EPS metering VTs located at Oncor's Turnbaugh Corner SS were replaced due to an ABB service advisory. The VT replacements were performed during an outage, on 06/15/2021, by Oncor Transmission P&C Technicians. Oncor EPS Metering was not informed that the VTs were going to be replaced

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		on 06/15/2021. Oncor EPS Metering became aware of the VT replacements on 08/18/2021. On 08/19/2021, the Oxy Renewable Energy - Goldsmith EPS metering was recertified by a TDSP approved EPS Meter Inspector.
PALEO BESS POI	May 01 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the BRP Paleo BESS-POI-EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/04/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/04/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PALEO BESS WSL 1	May 01 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the BRP Paleo BESS-WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/04/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/04/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PANDA SHERMAN POWER Panda Sherman - STONECRK	Jan 31 2019 Approved	The ERCOT MDAS group cannot poll the Panda Sherman EPS metering point located at Oncor's Stone Creek SS for daily Market settlements. The new Panda Sherman EPS meter point at Stone Creek SS Cutover on 10/17/18 during an outage. No load flowed thru this new meter point until the 0845 interval on 10/23/18 when the new Transmission line from Panda Sherman to Stone Creek SS was energized. HHFs (MV90 compatible files) were downloaded from these new meters on 10/23/18 and provided to the ERCOT MDAS group for settlements. On 10/23/18, Oncor determined that a cellular modem would be utilized for the communication method associated with the new EPS meters located at Oncor's Stone Creek SS. Oncor is requesting this temporary exemption until the cellular communication equipment can be installed. Oncor will provide HHF downloads from these meters on Monday, Wednesday, and Friday each week until the ERCOT MDAS group can establish communications with these meters for daily Market settlements.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10 12 1; 10 12 2; 10 2 3 1; 10 3 2 & Appendix C Oncor will provide HHF downloads from these meters on Monday, Wednesday, and Friday each week until the ERCOT MDAS group can establish communications with these meters for daily Market settlements.
PANDA SHERMAN POWER Panda Sherman - PAYNE	Nov 27 2018 Approved	The ERCOT MDAS group cannot poll the Panda Sherman EPS metering point located at Oncor's Payne SS for daily Market settlements. During an outage which began on 10/18/18, the Transmission line from Panda Sherman to Oncor's Payne SS was removed. As of the 0645 interval on 10/18/18, no load has registered in the EPS meters located at Payne SS. All load/GEN will now flow thru the new meter point located at Oncor's Stone Creek SS. This temporary exemption will be effective, until an updated RARF is submitted and the EPS meter point at Payne SS is no longer in the network model. The ERCOT MDAS group will need to populate all intervals with zeroes until this meter point is no longer in the network model. Protocols 10 12 1; 10 12 2; 10 2 3 1; 10 3 2 & Appendix C The ERCOT MDAS group will need to populate all intervals with zeroes until this meter point is no longer in the network model.
PANDA SHERMAN POWER Panda Sherman - PAYNE	Oct 17 2018 Approved	During a recent review of the Panda Sherman SGIA, it was determined that the Panda Sherman EPS meters located at Oncor's Payne SS were not programmed correctly for line losses. Protocol 10 3 2 2 Since the Panda Sherman EPS meters were placed in-service, these meters have been programmed to calculate the line loss compensation based on the official interconnect point being 2.86 miles from the EPS metering location at Oncor's Payne SS. After review of the Panda Sherman SGIA and a site visit, it was determined that the actual line losses should be calculated for 1300 feet of line losses. This temporary exemption is being submitted for the timeframe when the EPS meters cutover on 01/04/17 until the new EPS meter point located at Oncor's Stone Creek SS was placed in-service and cutover on 10/17/18. The transformer loss factor was incorrectly calculated which resulted in a 0.078819 % error. The watts copper loss multiplier should have been 1.00007424 instead of 1.00053594 at full load. Because this difference is within the accuracy limits of the meter, the actual kwh metered load is practically unchanged. Therefore, no data correction is required.
PANDA TEMPLE POWER Panda Temple	Nov 05 2018 Approved	The Panda Temple Power - EPS metering CCVTs were replaced during an outage on 10/13/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 11/05/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols. A site visit was made on 10/25/18, but load was not sufficient for the recertification of the EPS meter point.
PANDA TEMPLE POWER II, LLC Panda Temple II	Apr 30 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification protocol for the Panda Temple Power II - EPS metering CCVTs. Protocols 10 6 1 2 (2)(b)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The three EPS metering CCVTs associated with this unit were tested by the manufacturer in December 2013, shipped to Oncor in 2014, and placed in-service in 2014. Oncor will be replacing these three CCVTs in 2019 for the ERCOT five-year recertification protocol. This temporary exemption is being requested for these three CCVTs, with a test date in December 2013, until they are replaced during a plant outage in 2019.
PANTHER CREEK WIND FARM II & III Panther Creek Phase 2 & 3	Nov 13 2018 Approved	The Panther Creek - Phases 2 & 3 EPS metering CCVTs were replaced during an outage on 11/05/18. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP approved EPS Meter Inspector was on site to perform load checks and recertify the site on 11/13/18. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS Meter Inspector per ERCOT Protocols.
PAULINE DESR BESS	Dec 29 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Pauline DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PHOEBE SOLAR Phoebe	Apr 05 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 02/06/19. Per ERCOT, 02/06/19 is the date listed in the RARF submitted by the resource owner. Protocols 10 2 3 1; 10 3 2; 10 8 1 2; 10 12 1 Due to the Phoebe Solar EPS metering point not being in-service by the ERCOT approved cutover date of 02/06/19, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date of the Oncor Dune Switching Station, in which the EPS meters will be located, is 04/05/19. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 16072 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 16072 will be closed before 04/05/19, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		take precedence over created zeroes.
PHOEBE SOLAR Phoebe	Mar 22 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 02/27/19. Per ERCOT, the model load date has been changed to 02/27/19. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Phoebe Solar EPS metering point not being in-service by the ERCOT approved cutover date of 02/27/19, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date of the Oncor Dune Switching Station, in which the EPS meters will be located, is 04/05/19. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 16072 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 16072 will be closed before 03/22/19, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PHOENIX SOLAR Phoenix	Feb 12 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 01/06/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Phoenix Solar EPS metering point not being in-service by the ERCOT approved cutover date of 01/06/2021, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Copperhead Switching Station, in which the EPS meters will be located, is 01/15/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 17542 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17542 will be closed before 01/29/2021, notification will be provided. The Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PIEDRA SOLAR POI	May 11 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the PIEDRA SOLAR ? POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 5/1/26. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Telecom equipment installation is to be completed the week of 5/4 ? 5/8. The EPS certification and installation of meters will be performed 5/7 or 5/8. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
PIN PEAKING ENERGY CENTER 1 & 2 Calpine Pin Oak (Peaker)	Oct 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the PIN PEAKING ENERGY CENTER EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/1/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/1/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
PIONEER DJ WIND POI	Jan 03 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Pioneer DJ Wind, POI, EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PLATINUM STORAGE POI	Mar 15 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PLATINUM STORAGE WSL 1	May 19 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025 Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PLATINUM STORAGE WSL 2	May 19 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage WSL 2 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
POST OAK WIND Post Oak Wind, LLC	Sep 20 2016 Approved	The Post Oak Wind EPS metering CCVTs were replaced during an outage and placed in service on 08/29/16. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 09/20/16. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
PRAIRIE CREEK BESS DESR BESS	Jun 30 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Prairie Creek BESS DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024 Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PROSPERO SOLAR Prospero	Apr 01 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 03/04/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Prospero Solar EPS metering point not being in-service by the ERCOT approved cutover date of

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		03/04/2020, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Doghouse Switching Station, in which the EPS meters will be located, is 04/01/2020. Due to the Prospero Solar EPS metering point not being in-service by the ERCOT approved cutover date of 03/04/2020, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Doghouse Switching Station, in which the EPS meters will be located, is 04/01/2020.
PROSPERO SOLAR II Prospecro II	Apr 02 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 03/03/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Prospero Solar II EPS metering point not being in-service by the ERCOT approved cutover date of 03/03/2021, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Doghouse II Switching Station, in which the EPS meters will be located, is 03/31/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 17987 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17987 will be closed before 04/02/2021, notification will be provided. The Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PYRON WIND FARM Pyron Wind	Sep 04 2015 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the catastrophic failure of the B phase CT around 2100 on 08/09/15. The exemption will be to utilize two CTs (A Phase & C Phase) until the B phase CT can be replaced. SMOG (Settlement Metering Operating Guide) - Section 1.3.2 (1) The SMOG - Section 1.3.2 (1) states that for 4-wire wye connected metering, CTs shall be installed in each phase. Based on balanced load from this metering point, this temporary exemption is to allow two CTs (A Phase & C Phase) to meter two-thirds power; then manually adjust all Settlement metering data from the existing EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing CT until notification has been received that the CT has been replaced. Based on balanced load from this metering point, this temporary exemption is to allow the A and C phase CTs to meter two-thirds power, and then manually adjust all Settlement metering data from the existing EPS meters by a factor of 1.5. Hence, the ERCOT MDAS group will be required to multiply all interval data by a factor of 1.5 to compensate for the missing CT beginning with the 1430 interval on 08/10/15 (no data adjustment between failure time and TE start time due to plant offline). MDAS forms reflecting this information were provided to the MDAS group on 08/11/15.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
PYRON WIND FARM Pyron - WSL	Dec 15 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Pyron - WSL metering point not being in service by the ERCOT approved cutover date of 10/04/17. Per ERCOT, 10/04/17 is the date listed in the RARF submitted by the resource owner. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Pyron - WSL EPS metering point not being in service by the ERCOT approved cutover date of 10/04/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The SGIA contractual in-service date for this meter point is 11/03/17. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established.
PYRON WIND FARM Pyron Wind	May 22 2018 Approved	The Pyron Wind EPS metering CCVTs were replaced during an outage on 05/07/18. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 05/22/18. Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b)
PYRON WIND FARM Pyron - WSL 2A	Oct 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Pyron Wind Farm WSL 2A EPS meter point due to not being ready for certification or communications prior to the ERCOT approved cutover date of 08/03/2022. Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 08/03/2022. A construction completion date has not been provided. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PYRON WIND FARM Pyron - WSL 2B	Dec 15 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Pyron Wind Farm WSL 2B EPS meter point due to not being ready for certification or communications prior to the ERCOT approved cutover date of 08/03/2022. Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 08/03/2022. A construction completion date has not been provided. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PYRON WIND FARM Pyron - WSL	Jul 31 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the failure of the C phase PT. The exemption will be to utilize the two good PTs on phases A and B until the C phase PT can be replaced. The SMOG section 1.4.1 (1) states that for 4-wire wye connected metering, PTs shall be installed in each phase. Based on balanced load from this metering point, this temporary exemption is to allow the two PTs to meter two-thirds power and then manually adjust all settlement metering data from the EPS meters by a factor of 1.5. Hence beginning at 01:01 on 07/13/2022, the ERCOT MDAS group began multiplying all interval data by a multiplier of 1.5 to compensate for the missing PT. A revised MDAS form reflecting this new multiplier was forwarded to the ERCOT MDAS group on 07/14/2022. Currently, the lead time for a new PT is 26 weeks. Protocols 10.2.3.1(c); SMOG 1.4.1 (1)
QUAIL RUN ENERGY CENTER QALSW-1	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Quail Run Power Plant EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have a test date of 12/07/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
QUAIL RUN ENERGY CENTER QALSW-1	Nov 08 2017 Approved	The Quail Run Energy Center EPS metering CCVTs were replaced during an outage from 10/11/17 - 10/12/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 10/16/17, but load was not sufficient at that time for a load check. On 11/08/17, the load check and site certification was performed by a TDSP approved EPS meter inspector. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(b). Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
RADIAN SOLAR Radian	May 21 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 04/01/2022. Due to the Radian Solar EPS metering point not being in-service by the ERCOT approved cutover date of 04/01/2022, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Brown Switching Station, in which the EPS meters will be located, is 04/21/2022. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1

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		Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 20666 and Switch # 20669 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmissions construction schedule changes and Switch # 20666 and Switch # 20669 will be closed before 05/21/2022, notification will be provided. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RADIAN SOLAR WSL 1 WSL 2	Mar 15 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Radian Solar - WSL 1, and WSL 2 - EPS meters point due to not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1	Feb 29 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of February 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1	Mar 31 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption to postpone the annual testing of the subject EPS meters until March 2021. During an outage from 03/08/21 - 03/26/21, the subject EPS meters will be relocated to a new panel within the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Railroad substation. Following this relocation, the meters will require testing and a site certification. Oncor is requesting the annual testing of these meters be moved from February to March, due to this work. Protocol 10.6.1.2 (1)
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1	Apr 29 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the 2022 annual testing of the Railroad Sharyland HVDC Sub meters. Oncor Electric Delivery is requesting this temporary exemption to move the 2022 annual meter testing of the Railroad Sharyland HVDC Sub meters from March to April to align with other work scheduled in that area in April. Protocol 10.6.1.2 (1)
RIPPEY SOLAR Rippey	Nov 13 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 10/07/2020. Due to the Rippey Solar EPS metering point not being in-service by the ERCOT approved cutover date of 10/07/2020, the ERCOT MDAS group is not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Ray Roberts Switching Station, in which the EPS meters will be located, is 11/13/2020. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 17527 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17527 will be closed before 10/31/2020, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 17527 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 17527 will be closed before 10/31/2020, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
RIPPEY SOLAR Rippey	Nov 06 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for the timeframe when Switch 17527 was closed on 11/04/2020 until the EPS metering was completely certified 11/06/2020. Protocol 10.4.3 (1) Switch 17527 was closed on 11/04/2020 @ 0957. At this time, ERCOT began using the EPS meter data for daily Market Settlements. The initial site certification for the EPS metering was not completed until 11/06/2020. Oncor is requesting a temporary exemption for the timeframe EPS meter data was used for daily Market Settlements prior to the completion of the site certification by a TDSP Approved EPS Meter Inspector on 11/06/2020.
RIVER VALLEY STORAGE	Feb 15 2023	Oncor Electric Delivery is requesting a temporary exemption for the two River Valley Storage - WSL - EPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WSL 1 WSL 2	Approved	meter points due to not being ready for certification or communications prior to the ERCOT approved cutover date of 06/02/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/02/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROSCOE WIND FARM, LLC Roscoe Wind	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Roscoe Wind Farm EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have a test date of 12/06/11. These three units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
ROSCOE WIND FARM, LLC Roscoe Wind	Oct 17 2017 Approved	The Roscoe Wind Farm EPS metering CCVTs were replaced during an outage on 09/20/17. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 10/17/17. SMOG Section 11 Appendix A; Protocol Section 10 2 3 1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were performed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
ROSELAND SOLAR POI	Mar 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Roseland Solar - POI meter point due to it not being certified and communications not established prior to the ERCOT approved cutover date of 03/02/2022. EPS Metering cannot complete the certification of this meter point until the Air Switches have been labeled. Communications cannot be established with the meters until Telecom has installed the MAS radio. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Switch 19817 is locked open and will remain open until Roseland Solar is ready to be energized. Oncor will notify ERCOT MDAS when meter communications can be established. For Settlement purposes, all data should be populated with zeroes for the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROSELAND SOLAR WSL 1	Oct 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Roseland Solar and Storage - WSL 1 - EPS meter point due to not being ready for certification or communications prior to the ERCOT approved cutover date of 07/01/2022. Protocols 10.2.3.(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 07/01/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROSELAND SOLAR POI WSL 1	Mar 31 2023 Approved	Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.
ROUTE 66 WIND POWER, LLC Route 66	Apr 30 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of April 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
SAMSON SOLAR 1 Samson	Jun 05 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 05/05/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Due to the Samson Solar 1 EPS metering point not being in-service by the ERCOT approved cutover date of 05/05/2021, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Thorn Tree Switching Station, in which the EPS meters will be located, is 05/20/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 19256 & 19261 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 19256 & 19261 will be closed before 06/05/2021, notification will be provided. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SANDOW - UNIT 4 Sandow Line 1 - 5320	Aug 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the timeframe the Sandow Line 1 - 5320 EPS meters were programmed with the incorrect transformer loss factor. The timeframe will be from 07-31-17 thru 08-31-17. SMOG Section 4.3 A temporary exemption is being requested to allow time for the Sandow Line 1 - 5320 EPS meters to be programmed with the correct transformer loss factor. The transformer loss factor was incorrectly calculated which resulted in a 0.000488 % error. The watts copper loss multiplier should have been 1.00053712 instead of 1.00053224 at full load. Because this difference is such a small value and within the accuracy limits of the meter, the actual kwh metered load is practically unchanged. Therefore, no data correction is required.
SANDOW - UNIT 4 Sandow Line 2 - 5360	Aug 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the timeframe the Sandow Line 2 - 5360 EPS meters were programmed with the incorrect transformer loss factor. The timeframe will be from 07-31-17 thru 08-31-17 SMOG Section 4.3 A temporary exemption is being requested to allow time for the Sandow Line 2 - 5360 EPS meters to be programmed with the correct transformer loss factor. The transformer loss factor was incorrectly calculated which resulted in a 0.000305 % error. The watts copper loss multiplier should have been 1.00053899 instead of 1.00053594 at full load. Because this difference is such a small value and within the accuracy limits of the meter, the actual kwh metered load is practically unchanged. Therefore, no data correction is required.
SANDOW - UNIT 4 Sandow Line 3	Aug 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the timeframe the Sandow Line 3 EPS meters were programmed with the incorrect transformer loss factor. The timeframe will be from 07-31-17 thru 08-31-17. SMOG Section 4.3 A temporary exemption is being requested to allow time for the Sandow Line 3 EPS meters to be programmed with the correct transformer loss factor.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The transformer loss factor was incorrectly calculated which resulted in a 0.000305 % error. The watts copper loss multiplier should have been 1.00053899 instead of 1.00053594 at full load. Because this difference is such a small value and within the accuracy limits of the meter, the actual kwh metered load is practically unchanged. Therefore, no data correction is required.
SANDY CREEK ENERGY STATION Sandy Creek Energy Station	Dec 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Sandy Creek Energy Station - EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) Two of the three EPS metering CCVTs associated with this unit were tested by the manufacturer in December 2013, shipped to Oncor in 2014, and placed in-service in 2014. Oncor will be replacing all three CCVTs in 2019 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for the two CCVTs with a test date in December 2013 until they are replaced during a plant outage in 2019.
SCREWBEAN DESR BESS	Jul 31 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Screwbean EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 05/04/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 EPS Metering has been informed that the installation will not be ready for the meters, site certification, or communications until 05/23/2022. The current plan to energize is 06/06/2022. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS when meter communications can be established. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SENATE WIND, LLC Senate	Sep 29 2015 Approved	The Senate Wind EPS metering CCVTs were replaced during an outage on 09/17/15. The CCVTs were replaced due to the ERCOT 5-year recertification requirement; these replacements were supervised by Oncor Transmission P&C technicians. A TDSP approved EPS meter inspector was on site to perform load checks and recertify the site on 09/29/15. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
SNYDER BESS Snyder BESS	Jul 12 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the Snyder BESS EPS meters not being in-service prior to the ERCOT approved MRD/Cutover date of 07/01/2021. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Due to construction delays, the EPS metering installation will not be complete prior to the 07/01/2021 ERCOT approved cutover date. As a result, the meter point cannot be certified nor communications established with the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meters. An EPS Meter Inspector is scheduled to take meters on site, Wednesday, 06/30/2021. It is unknown at this time whether or not communications to the meters can be established at that time, or if that will not occur until energization of the BESS scheduled for 07/03/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SOLACE SOLAR AND STORAGE POI WSL 1 WSL 2	Feb 04 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the SOLACE SOLAR AND STORAGE POI; WSL 1; and WSL 2 EPS meter points due to not being ready for certification or communications prior to the ERCOT approved cutover date of 11/5/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/5/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
SOUTH PLAINS PHASE I WIND PROJECT South Plains 1	Jul 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of July 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
SOUTH PLAINS PHASE II WIND PROJECT South Plains 2	Jul 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of July 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SPINNING SPUR WIND TWO Spinning Spur 2&3	Apr 30 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of April 2020 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.
STAMPEDE SOLAR AND BESS POI	Jan 15 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Stampede Solar and BESS - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STAMPEDE SOLAR AND BESS WSL	Jun 15 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Stampede Solar and BESS - WSL - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STAMPEDE SOLAR AND BESS POI WSL	Apr 15 2023 Approved	Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.
STONERIDGE SOLAR POI	Dec 31 2024 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Stoneridge Solar - POI - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2024. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2024. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STONERIDGE SOLAR WSL 1	Jul 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Stoneridge Solar and BESS WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 6/4/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Changes to the metering circuit need to be made for the 2-element metering design. Meter point could not be certified, nor communications established at time of site visit on 5/29/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
STRATEGIC SOLAR 1 Strategic	May 01 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 04/01/2021. Due to the Strategic Solar 1 EPS metering point not being in-service by the ERCOT approved cutover date of 04/01/2021, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Big Onion Switching Station, in which the EPS meters will be located, is 04/21/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch #

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		18732 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 18732 will be closed before 05/01/2021, notification will be provided. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
STRYKER CREEK SES Stryker Creek Unit 1 Stryker Creek Unit 2	Sep 16 2015 Approved	Oncor Transmission relaying was added to the Stryker Creek Unit 1 and Unit 2 EPS metering PT circuits earlier this year. This work was performed/supervised by Oncor Transmission P&C technicians during scheduled outages. Both outages began on 03/06/15 with the Unit 2 outage ending 05/11/15, and the Unit 1 outage ending 06/24/15. A TDSP approved EPS meter inspector recertified the site on 09/16/15. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1 (b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the Unit 2 outage ended on 05/11/15 until the site was recertified by a TDSP approved EPS meter inspector per ERCOT Protocols.
SUNVALLEY SOLAR AND STORAGE WSL 1	Aug 31 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Sunvalley Solar and Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 08/02/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 08/02/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SUNVALLEY SOLAR AND STORAGE WSL 2	Aug 31 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Sunvalley Solar and Storage - WSL 2 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 08/02/2023. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 08/02/2023. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SWEETWATER BESS Sweetwater BESS	Jul 23 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the Sweetwater BESS EPS meters not being in-service prior to the ERCOT approved MRD/Cutover date of 07/01/2021. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Due to construction delays, the EPS metering installation will not be complete prior to the 07/01/2021 ERCOT approved cutover date. As a result, the meter point cannot be certified nor communications established with the meters. An EPS Meter Inspector is scheduled to take meters on site sometime the week of 07/06/2021. It is unknown at this time whether or not communications to the meters can be established at that time, or if that will not occur until energization of the BESS scheduled for 07/09/2021. mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SYPERT BRANCH SOLAR POI	Oct 31 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the SYPERT BRANCH SOLAR EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/1/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/1/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data
TAHOKA WIND Tahoka 1&2	Oct 31 2019 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the EPS metering point not being certified by an Oncor Meter Inspector before the close of the Sharyland transaction. Protocols 10.2.3.1(1)(b) A site certification by an Oncor Meter Inspector for the existing EPS metering point was not performed by the close of the Sharyland transaction on 05/16/19. An Oncor Meter Inspector will perform a site certification for this EPS metering point during the month of October 2019 when the annual testing of these EPS meters is due or if any maintenance or repairs require site certification prior to that date. No changes have been made to the EPS circuit since site was last certified by a Sharyland EPS Meter Inspector.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TE SMITH STORAGE WSL 1	May 30 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the TE Smith Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 5/1/25. ONCOR personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. ONCOR will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and ONCOR will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
TENASKA GATEWAY Tenaska Gateway	Nov 25 2019 Approved	The Tenaska Gateway EPS metering CCVTs were replaced during an outage from 11/11/19 - 11/15/19. The CCVTs were replaced due to the ERCOT 5-year recertification protocol. These replacements were supervised by Oncor Transmission P&C Technicians. A TDSP Approved EPS Meter Inspector recertified the site on 11/25/19. SMOG Section 11 Appendix A; Protocol Section 10.2.3.1(1)(b) Oncor Electric Delivery is submitting this temporary exemption for the timeframe from when the CCVT replacements were completed until the site was recertified by a TDSP Approved EPS Meter Inspector per ERCOT Protocols.
TENASKA GATEWAY Tenaska Gateway	Oct 31 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this metering point due to the catastrophic failure of the B phase CT on 06/13/2020. The B phase CT catastrophically failed around noon on 06/13/2020. Due to a trust issue, Oncor Transmission personnel made the decision to de-energize all three CTs. Due to the decision made to de-energize all three EPS metering CTs, ERCOT cannot poll the meters during the exemption period. Oncor EPS Metering will be using PI data from a relay on the breakers feeding the Tenaska Gateway Line to the generators for Settlement data. At a minimum, Oncor will provide Settlement data to the ERCOT MDAS group on Mondays, Wednesdays and Fridays until the EPS metering has been placed back in-service. Due to the relay, to be used for Settlement data, not being as accurate as the ION EPS meters, Oncor is working and will continue to work with Tenaska Gateway and QSE personnel to determine how the PI data needs to be edited for Settlements. Protocols 10.2.3.1(1)(a); 10.3.2; 10.8.1.2; 10.12.1 Oncor EPS Metering will be using PI data from a relay on the breakers feeding the Tenaska Gateway Line to the generators for Settlement data. At a minimum, Oncor will provide Settlement data to the ERCOT MDAS group on Mondays, Wednesdays and Fridays until the EPS metering has been placed back in-service. Due to the relay to be used for Settlement data not being as accurate as the ION EPS meters, Oncor is working and will continue to work with Tenaska Gateway and QSE personnel to determine how the PI data needs to be edited for Settlements.
TPC POWER STATION TPC Power 1 TPC Power 2	Jun 08 2015 Approved	Oncor Electric Delivery is requesting a Temporary Exemption (TE) for this site due to the EPS metering points not being energized by the ERCOT approved cutover date of 05-31-15. Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 Due to the TPC Power Station EPS metering points not being energized by the ERCOT approved cutover date of 05-31-15, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		For the timeframe of this TE, the ERCOT MDAS group will need to populate all interval data with zeroes for Settlement purposes. The power transformers are not energized and there will be no load flow thru the EPS meters during the timeframe of this TE. Until the power transformers are energized, the EPS meters will not be energized and communications cannot be established with the meters.
TPC POWER STATION TPC Power 1 TPC Power 2	Jun 03 2015 Approved	Oncor Electric Delivery is requesting this Temporary Exemption (TE) to supersede the previously submitted TE approved on 06/02/15 - due to the EPS metering points not being energized by the ERCOT approved cutover date of 05-31-15. Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 The previously approved TE instructed ERCOT to populate all interval data with zeroes until the TPC Power Station EPS meters were energized and ERCOT was able to establish communications for purposes of daily Market Settlements. It was later determined that zeroes were incorrect for the timeframe reflected below - the facility had been a load during this timeframe. Edited interval data has been provided to ERCOT for re-Settlements for the timeframe covered by this TE request. For the timeframe of this TE, the ERCOT MDAS group has been provided edited interval data to be used for re-Settlements. The edited interval data provided will replace the zeroes ERCOT was instructed to populate this timeframe with per the previously approved TE. Editing will be from 05/31/15 - 06/03/15 @ 1300 for TPC Power 1; and 05/31/15 - 06/03/15 @ 1200 for TPC Power 2.
TRACTEBEL - WISE COUNTY POWER CO (WILLOW CREEK) Tractebel East Line	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Tractebel - Wise County Power Company - East Line EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates in December 2011. These units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
TRACTEBEL - WISE COUNTY POWER CO (WILLOW CREEK) Tractebel West Line	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five-year recertification requirement of the Tractebel - Wise County Power Company - West Line EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The three EPS metering CCVTs associated with this unit have test dates in December 2011. These units were installed and placed in service in 2012. Oncor will be replacing these three CCVTs in 2017 for the ERCOT five-year recertification requirement. This temporary exemption is being requested for these three CCVTs with test dates in December 2011 until they are replaced during a plant outage in 2017.
TRINIDAD SES Trinidad Unit 6	Jul 01 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this meter point due to it being repaired on 06/09/2020, and ERCOT not being notified of the repair until 07/01/2020, when corrected Settlement data was submitted. Protocol 10.8.1.2(1); SMOG Appendixes A and B It was discovered that the VT fuse for the non-metered B phase on Trinidad - Unit 6 had blown and it was replaced on 06/09/2020. Oncor EPS Metering began the process of reviewing data to determine when the fuse had blown, but did not notify ERCOT that day of the issue and repair. ERCOT was notified of the metering issue and repair when the Resource Entity approved corrected data was submitted on 07/01/2020 for re-Settlement.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		If ERCOT had of been notified on 06/09/2020, then Trade Dates 06/05 - 06/08 would have been corrected by Initial Settlements by using telemetry data already available to ERCOT.
TRINIDAD SES Trinidad Unit 6	Jul 09 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this meter point due to an Access Notification not being submitted to ERCOT for a Non-Settlement Reprogram made on 06/16/2020. When the metering issue caused by the blown VT fuse was discovered, it was determined that LOP events were not posting to the meter event logs every time they should. To correct this, on 06/16/2020, a Non-Settlement Reprogram was made to both meters changing the LOP parameters. ERCOT was not notified of this access. SMOG Appendixes A and B
TRINIDAD SES Trinidad Unit 6	Jul 10 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this meter point due the Loss of Potential (LOP) settings in the meters not meeting the requirements of SMOG 6.5.4(1)(K) for the timeframe of this temporary exemption. SMOG 6.5.4(1)(K) When the metering issue caused by the blown VT fuse was discovered, it was determined that LOP events were not posting to the meter event logs every time they should. To correct this, on 06/16/2020, the LOP nominal voltage in the meters was changed from 24000 (nameplate nominal voltage) to 21000. Since 21000 is not the voltage specified on the nameplate of the voltage transformer, Oncor was not meeting the requirements of SMOG 6.5.4(1)(K). On 07/10/2020, the LOP nominal voltage in the meters was changed back to 24000. In addition to the nominal voltage being changed back to 24000, to ensure the LOP events logged appropriately, the Under Pickup and Under Dropout settings in the meters were changed, also.
TYSON NICK SOLAR POI	May 16 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Tyson Nick Solar ? POI ? EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 3/5/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the EPS meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 3/5/25. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established durin
VALLEY SES Valley Unit 3	Dec 31 2015 Approved	Oncor Electric Delivery is requesting a temporary exemption for the required 5 year recertification of the Valley - MPT 3 EPS metering CCVTs.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Unit 3 at Valley was mothballed on 09-30-10. Since this unit is still in mothballed status, Oncor Electric Delivery is requesting a temporary exemption for the required 5 year recertification of the EPS meter CCVTs on Unit 3. If Unit 3 is placed back in service, recertification of the CCVTs will be scheduled.
VISION SOLAR 1 Vision	Jun 05 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 05/05/2021. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Vision Solar 1 EPS metering point not being in-service by the ERCOT approved cutover date of 05/05/2021, the ERCOT MDAS group is not able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Elrod Switching Station, in which the EPS meters will be located, is 05/31/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Switch # 18757 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 18757 will be closed before 06/05/2021, notification will be provided. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VORTEX WIND AND BESS Wind & Storage WSL 1	Dec 06 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Vortex Wind and BESS EPS metering due to it not being in-service and certified prior to the ERCOT approved cutover date of 10/06/2021. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 The metering installations will not be complete prior to the 10/06/2021 ERCOT approved cutover date, therefore, the meter points cannot be certified nor communications established with the meters. The contractual in-service date for Oncor's Tecumseh Creek SS where the Wind & Storage meter point is located is 11/18/2021. The contractual in-service date for the WSL 1 meter point is 11/29/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 19702 is locked open and will remain open until the Vortex Wind and BESS facility is ready to be energized. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VORTEX WIND AND BESS Wind & Storage	Dec 10 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Vortex Wind and BESS-Wind & Storage meter point due to communications not being established yet. Due to an equipment issue, communications with the Wind & Storage meter point cannot be established with these meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.3.2; 10.8.1.2; 10.12.1 Oncor will provide data on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications have been established.
VORTEX WIND AND BESS WSL 1	Dec 10 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Vortex Wind and BESS WSL 1 meter point due to it not being in-service and certified prior to the ERCOT approved cutover date of 10/06/2021. The metering installation was not complete prior to the 10/06/2021 ERCOT approved cutover date, therefore, the meter point cannot be certified nor communications established with the meters. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
VORTEX WIND AND BESS Wind & Storage WSL 1	Mar 14 2023 Approved	Allow for specific loads, to have an alternate power supply through a transfer switch. The loads included Substation Control Building, including HVAC Interior Lighting Relay Power SCADA control panels power UPS/Battery Charger Substation Exterior Lighting MPT auxiliary power Capacitor Bank auxiliary power The maximum connected load is 176 KVA and the typical load is 79 KVA. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.
WEST OF THE PECOS SOLAR FARM WOTP	Jul 18 2023 Approved	Oncor Electric Delivery is requesting a temporary exemption for the West of the Pecos Solar Farm - WOTP EPS meter point due to the loss compensation being programmed in the meters as a positive value instead of a negative value. SMOG 8.1(3)(b)(iv) The meters were incorrectly programmed with the loss compensation value as a positive instead of a negative. The meters were reprogrammed and tested on 07/18/2023 to correct this issue. The actual kWh metered load is practically unchanged and within normal allowable tolerances, therefore, no data correction is required.
WESTOVER BESS Westover BESS	Jul 23 2021 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the Westover BESS EPS meters not being in-service prior to the ERCOT approved MRD/Cutover date of 07/01/2021.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Due to construction delays, the EPS metering installation will not be complete prior to the 07/01/2021 ERCOT approved cutover date. As a result, the meter point cannot be certified nor communications established with the meters. An EPS Meter Inspector is scheduled to take meters on site, Thursday, 07/01/2021. It is unknown at this time whether or not communications to the meters can be established at that time, or if that will not occur until energization of the BESS scheduled for 07/03/2021. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WESTSIDE LANDFILL Westside	Oct 16 2015 Approved	Oncor EPS Metering is requesting a Temporary Exemption (TE) due to the Westside Landfill EPS meter test reports, to be submitted to ERCOT, for the 2015 annual testing not reflecting a date of 09/30/15 or before. Protocol 10.6.1.2 The annual testing of the Westside Landfill EPS meters was performed on 09/24/15 - an error occurred in the process of saving the test files for these tests. Since Oncor EPS Metering does not have supporting documentation for the tests performed on 09/24/15, meter tests reports for these tests will not be submitted to ERCOT. These EPS meters were retested on 10/16/15 - meter test reports dated 10/16/15 will be submitted to ERCOT to fulfill the 2015 annual testing requirement of these EPS meters. For Oncor Electric Delivery to be in compliance with the ERCOT Protocols, the 2015 annual testing of these EPS meters was to be performed by 09/30/15. Since the 2015 annual test documentation for these EPS meters will be dated 10/16/15, Oncor EPS Metering is requesting a TE to cover the timeframe from 10/01/15 - 10/16/15.
WHITESBORO SOLAR I Whitesboro Solar I	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Whitesboro Solar I EPS metering point not being in-service/energized by the cutover date of 12/15/17. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Whitesboro Solar I EPS metering point not being in-service/energized by the cutover date of 12/15/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WHITESBORO SOLAR II Whitesboro Solar II	Dec 31 2017 Approved	Oncor Electric Delivery is requesting a temporary exemption due to the Whitesboro Solar II EPS metering point not being in-service/energized by the cutover date of 12/15/17.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Whitesboro Solar II EPS metering point not being in-service/energized by the cutover date of 12/15/17, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meters are energized, communications with these meters cannot be established. Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WILD WIND Wildwind	Nov 20 2020 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering point not being in-service by the ERCOT approved cutover date of 10/14/2020. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Wild Wind EPS metering point not being in-service by the ERCOT approved cutover date of 10/14/2020, the ERCOT MDAS group is not be able to poll these meters daily for Settlement purposes. In addition, a TDSP approved meter inspector was unable to certify this site prior to cutover. The SGIA contractual in-service date of the Oncor Cedar Elm Switching Station, in which the EPS meters will be located, is 11/12/2020. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for this metering point until communications with these meters has been established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switch # 18602 will be open and there will be no load flow during the timeframe of this temporary exemption. If Oncor Transmission's construction schedule changes and Switch # 18602 will be closed before 11/12/2020, notification will be provided. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WOLF HOLLOW I L.P. Wolf Hollow West Line	May 31 2016 Approved	Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Wolf Hollow West Line EPS metering CCVTs. Protocols 10.6.1.2 (2)(b) The Wolf Hollow West Line EPS metering CCVTs were tested in 2010 and were due for replacement in 2015 per ERCOT's Protocols. Due to no planned outage this Fall, these units will be scheduled for replacement in 2016.
WOLF HOLLOW II Wolf Hollow II - 1 Wolf Hollow II - 2	Jun 03 2016 Approved	Oncor Electric Delivery is requesting a temporary exemption for this site due to the EPS metering points not being in service by the ERCOT approved cutover date of 03/01/16. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Wolf Hollow II EPS metering points not being in service by the ERCOT approved cutover date of 03/01/16, the ERCOT MDAS group will not be able to poll these meters daily for Market Settlement purposes. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. The contractual in-service date of the Oncor Transmission Mitchell Bend Switching Station (SS), in which these metering points will be located, is 12/16/16. The projected in-service date of the Mitchell Bend SS is 05/16/16. For Settlement purposes, the ERCOT MDAS group will need to populate all interval data with zeros for these

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		metering points until communications with meters are established. Until the meter installation is complete and the meters are energized, communications with these meters cannot be established. Switches EHA-DS-0002 and EHA-DS-0004 will be open and there will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes and these switches are closed before 05/16/16, notification will be provided.
YOUNG WIND POI	Dec 15 2022 Approved	Oncor Electric Delivery is requesting a temporary exemption for the Young Wind POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022. Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided. Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
YOUNG WIND POI	Oct 24 2025 Approved	Oncor Electric Delivery is requesting a temporary exemption for the YOUNG WIND POI EPS meter point due to the C phase CCVT failing. SMOG Section 1.4.1 The C phase CCVT is failing. The failing CCVT will be replaced after summer restrictions end. The ERCOT MDAS group will use generation telemetry values for settlements until the failing CCVT is replaced.

TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AMADOR BESS Amador BESS Rayburn POI	Sep 16 2025 Approved	Meters have not been wired, and station is still offline. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built REC personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. REC will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and REC will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
AMADOR BESS Amador BESS Rayburn POI	Oct 16 2025 Approved	Amador had an equipment failure and is not ready to energize. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The generation facility is still in the process of being built REC personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. REC will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and REC will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BARRETT SOLAR Barrett Solar	Nov 19 2025 Approved	Exemption is being requested through 11/19, site energization is scheduled for 11/20. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 Site energization and meter testing has been delayed; we plan on sending meter data starting 11/19/2025. Rayburn Electric personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Rayburn Electric will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Rayburn Electric will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data
KELLAM SOLAR Kellam Solar	Oct 26 2020 Approved	The meter point is not able to be certified and communication established to the meter by the cutover date specified on the RARF. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 This station has not had end to end testing done, or had the meters fully commissioned to be ready to energize. End to end is taking place on the 13th, and the meters will be done shortly thereafter. We need additional time for the generator to get their data points ready for ICCP data, and we need to finish commissioning the meters. The planed synchronizing date is October 19th. The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption in in effect. If communications with the meters is established, meter data will take precedence.
KELLAM SOLAR Kellam Solar	Nov 15 2021 Approved	Rayburn Electric Cooperative request to be exempt from have the meters tested by an EPS Meter Inspector after they were reprogrammed to correct the line loss settings programmed into the meters. SMOG Appendix A The EPS Meter Inspector that performs the test on EPS Meters is not available to test the meters after the reprogram to correct the line loss values at this time due to scheduling difficulties. There is minimal impact to Settlements since the meters still tested within the normal allowable tolerance.
LILY SOLAR AND STORAGE Lily Solar / Lily Storage LILY_BESS1	Mar 22 2021 Approved	This station has not had end to end testing done, or had the meters fully commissioned to be ready to energize. Protocol 10.2.3.1, 10.3.2, 10.8.1.2 We need additional time for the generator to get their data points ready for ICCP data. The planned synchronizing date is now March 17th.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		REC personnel will monitor the meter point to ensure that there is no flow. In the event energy flow is discovered by Rayburn Electric, ERCOT MDAS and Meter Engineering will be informed via email. REC will notify ERCOT MDAS once the meter is installed and is able to register energy flow. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and REC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LILY SOLAR AND STORAGE LILY_BESS1	May 01 2021 Approved	This station has not had end-to-end testing done, or had the BESS meter fully commissioned to be ready to energize. We need additional time for the generator to get their data points ready for ICCP data. The planned synchronizing date for the BESS metering is now May 1, 2021. Protocol 10.2.3.1, 10.3.2, 10.8.1.2 REC personnel will monitor the BESS meter point to ensure that there is no flow. In the event energy flow is discovered by Rayburn Electric, ERCOT MDAS and Meter Engineering will be informed via email. REC will notify ERCOT MDAS once the meter is installed and is able to register energy flow. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed and REC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LILY SOLAR AND STORAGE LILY_BESS1	May 10 2021 Approved	The CT polarity was rolled for this EPS Meter, so generation and load were shown backwards. Protocol 4.1(1)(b) The CT polarity was found rolled which caused the EPS Meter data to be recorded in the incorrect channels. This went on from the date of certification until 5/10/21 when the CT polarity was corrected. The EPS Meter data was recorded in the incorrect channels from 4/21/21 till 5/10/21 14:30. Rayburn Electric Coop request that ERCOT MDAS swap the data in channels 1 with the data in channel 4 and the data in channel 2 with the data in channel 3 for Settlements from 4/21/21 until 5/10/21 14:30 when the CT polarity wiring was corrected.
LILY SOLAR AND STORAGE LILY_BESS1	May 28 2021 Approved	The CT polarity was corrected without the supervision of an EPS Meter Inspector. Protocol 10.2.3.1(1)(b) Polarity of wiring had been correctly rolled to show generation and load. This exemption will be until the work can be verified by an EPS Meter Inspector later this month. The EPS Meter Inspector was not available at the time of this emergency repair.
LILY SOLAR AND STORAGE Lily Solar / Lily Storage	Nov 15 2021 Approved	Rayburn Electric Cooperative request to be exempt from have the meters tested by an EPS Meter Inspector after they were reprogrammed to correct the line loss settings programmed into the meters. SMOG Appendix A

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The EPS Meter Inspector that performs the test on EPS Meters is not available to test the meters after the reprogram to correct the line loss values at this time due to scheduling difficulties. There is minimal impact to Settlements since the meters still tested within the normal allowable tolerance.
SIGNAL SOLAR Signal Solar	Oct 01 2024 Approved	This station has not had end to end testing done, or had the meters fully commissioned to be ready to energize. End to end is taking place this month, and the meters will be done shortly thereafter before the October 1st inservice date. 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The site is not online until October 1st The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption in in effect. Rayburn Electric will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TANZANITE STORAGE Tanzanite BESS 1A Tanzanite BESS 1B Tanzanite BESS 1C Tanzanite BESS 2A Tanzanite BESS 2B Tanzanite BESS 2C Tanzanite Storage	Mar 17 2025 Approved	The meter point is not able to be certified and communication established to the meter by the cutover date specified on the RARF. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption in in effect. Rayburn Electric will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TANZANITE STORAGE Tanzanite Storage	Aug 20 2025 Approved	Meter wiring was corrected in the field and needs to be tested again. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built Meter is established and all data is correct.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TURQUOISE STORAGE Turquoise Storage TURQUOISE_BESS	Jan 10 2023 Approved	The meter point is not able to be certified and communication established to the meter by the cutover date specified on the RARF. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption in in effect. Rayburn Electric will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TURQUOISE STORAGE Turquoise Storage TURQUOISE_BESS	Jan 31 2023 Approved	Rayburn Electric Cooperative request a Temporary Exemption from having the EPS meters certified prior to the meters recording energy for the Settlement of the Market. Protocols 10.2.3.1 (1)(b) The meter has been tested but has not had the site certification. The TDSP approved EPS meter tester is on the schedule for next week and the site will be certified before there is any real load. The generation facility is still in the process of being built any load recorded is station service and line losses.

TDSP: SBEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SKY GLOBAL POWER ONE Sky Global Power One	Feb 12 2016 Approved	Sky Global One Sub is scheduled for a Cut over date of 1/6/16. The substation will not be loaded until 1/31/16. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/6/16. We plan to have live data available on or before 1/31/16 Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Sky Global One Sub is scheduled for a Cut over date of 1/6/16. The substation will not be loaded until 1/31/16. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/6/16. We plan to have live data available on or before 1/31/16 SBEC request ERCOT MDAS group populated with 0 data beginning with the DB Load date of 1/6/16 until 1/31/16. All data should be populated with zeroes for the duration of this temporary exemption. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SKY GLOBAL POWER ONE Sky Global Power One	Mar 26 2021 Approved	Meters were due for testing in February, were not tested until March 26th. Protocols 10.6.1.2(1) Meters were due for testing in February, were not tested until March 26thdue to scheduling difficulties.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording

TDSP: SHARYLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANTELOPE ELK ENERGY CENTER Elk Station (Units 2 & 3)	Mar 11 2016 Approved	Modifications at Abernathy Sub to AEEC interconnection will be loaded in NMMS with DB Load on 1/6/2016 and the MDAS cutover date is 1/6/2016. The substation will not be able to provide any back feed power for the line terminal until 3/1/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/6/2016. We plan to have live data available on or before 3/1/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Abernathy Sub to AEEC interconnection will be loaded in NMMS with DB Load on 1/6/2016 and the MDAS cutover date is 1/6/2016. The substation will not be able to provide any back feed power for the line terminal until 3/1/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/6/2016. We plan to have live data available on or before 3/1/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Abernathy Sub Line Switch # ABE7242 will remain open during the time requested for the Temporary Exemption.
ANTELOPE ELK ENERGY CENTER Elk Station (Units 2 & 3)	Apr 14 2016 Approved	Sharyland Utilities requests a Temporary Exemption from SMOG Sections 4.1(b) Standard IDR Channel Assignments for Bi-directional and generation meters due to the energy being recorded in the incorrect channels. Sharyland was made aware of this issue on 4/6/16 when the MDAS group questioned the data, however there was not enough load to verify this error until 4/12/15 when there was generation (up to 160 MW) recording in the load channel (IDR channel 1) instead of the generation channel (IDR channel 4). SMOG Section 4.1(b) Antelope Elk Energy Center (AEEC) Cutover on 1/6/2016 with a Temporary Exemption approved until 3/1/2016 for communication to the meters and requesting MDAS to push zeroes, which became inactive on 3/11/2016 when it was effectively closed since ERCOT had established communications with the meters. The Line terminal at Abernathy Sub to Antelope Elk Energy Center (AEEC) was energized on 4/6/2016, but only flow was line losses and the meters are programmed with Line Loss compensation. Actual generation flow began on 4/12/2016 around 10:00am and it was noticed that the meter was recording this energy in the incorrect IDR channel. Sharyland request this Temporary Exemption until meter CT wiring can be reversed and it is no longer necessary to reverse the MWH and MVH Data between REC and DEL directions. Sharyland requests that ERCOT MDAS reverse MWH and MVH channel data between REC and DEL directions until issue can be resolved.
ANTELOPE ELK ENERGY CENTER Elk Station (Units 2 & 3)	May 02 2017 Approved	When this site was originally certified on 3/10/16, the meters were programmed with loss compensation, due to the line distance of 2.64 miles from the generation resource, to the point of interconnect (Sharyland's Abernathy substation). We recently discovered that the loss compensation settings, as originally installed in the meters, are incorrect, and has the compensation as subtractive during generation, when it should be additive. The correct loss compensation was remotely programmed into the meters on 4/26/17. The meters will be retested by the close of this temporary exemption. SMOG 6.4.1, SMOG Section 8, SMOG Section 11 Appendix A. Nodal Protocol 10.3.2.2 Exemption request is due to the fact that loss compensation has been compensating improperly since the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		cutover date, as detailed above. The correct loss compensation was programmed remotely on 4/26/2017 but additional time is needed to access the site and perform the required meter test following the reprogram. The watt compensation since the cutover date has been subtractive during generation, and additive during load conditions. The settlement data would have reflected that accordingly. This is opposite of how compensation should have been applied to the relevant meter channels during this period. The loss compensation is of a small value and previous testing recorded both channel 1 and 4 within required accuracy of SMOG 1.6.5(1) even with incorrect loss compensation applied. No corrections to previous data are possible or will be performed.
BRISCOE WIND FARM Briscoe Wind	Jul 31 2015 Approved	Modifications at Tule Canyon Sub for Briscoe Wind interconnection will be loaded in NMMS with DB Load on 7/1/2015 and the MDAS cutover date is 7/1/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 7/31/2014. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 7/1/2015. We plan to have live data available on or before 7/31/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Tule Canyon Sub for Briscoe Wind interconnection will be loaded in NMMS with DB Load on 7/1/2015 and the MDAS cutover date is 7/1/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 7/31/2014. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 7/1/2015. We plan to have live data available on or before 7/31/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized.
COTTON PLAINS WIND Cotton Plains Units 1 & 2	Aug 11 2016 Approved	Modifications at White River Sub for Cotton Plains Wind interconnection will be loaded in NMMS with DB Load on 8/3/2016 and the MDAS cutover date is 8/3/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 8/11/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/3/2016. We plan to have live data available on or before 8/11/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at White River Sub for Cotton Plains Wind interconnection will be loaded in NMMS with DB Load on 8/3/2016 and the MDAS cutover date is 8/3/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 8/11/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/3/2016. We plan to have live data available on or before 8/11/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. White River Line Switch # WRV7228 will remain open during the time requested for the Temporary Exemption.
MARIAH NORTE1 and NORTE2	Sep 12 2016 Approved	Modifications at Windmill Sub for Mariah Wind interconnection will be loaded in NMMS with DB Load on 8/3/2016 and the MDAS cutover date is 8/3/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 9/12/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/3/2016. We plan to have live data available on or before 9/12/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Modifications at Windmill Sub for Mariah Wind interconnection will be loaded in NMMS with DB Load on 8/3/2016 and the MDAS cutover date is 8/3/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 9/12/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/3/2016. We plan to have live data available on or before 8/11/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Windmill Line Switch # WND7229 will remain open during the time requested for the Temporary Exemption.
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1 HVDC Tie Line 1	Feb 19 2016 Approved	Phone Line Communication equipment is being returned to vendor for repair. Phone Line communication will be unavailable until repairs are complete and equipment re-installed. Protocols, 10.2.3.1, 10.3.2, 10.9.1 Phone Line Communication equipment is being returned to vendor for repair. Phone Line communication will be unavailable until repairs are complete and equipment re-installed. Sharyland will provide interval meter data to ERCOT on Monday, Wednesday and Friday before noon.
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1	Jun 13 2016 Approved	Phone Line Communication equipment was damaged by severe weather and need to be repaired. Phone Line communication will be unavailable until repairs are complete. Phone Line Communication equipment was damaged by severe weather and need to be repaired. Phone Line communication will be unavailable until repairs are complete. Protocols, 10.2.3.1, 10.3.2, 10.9.1
RAILROAD SHARYLAND HVDC SUB HVDC Tie Line 1	Feb 21 2018 Approved	Meters are not programmed to conform to new SMOG requirements for reporting LOP events. Meters will be changed out in February 2018, to correct this issue. Meters are not programmed to conform to new SMOG requirements for reporting LOP events. Exemption request is for time until meters will be changed out in February 2018, to correct this issue. SMOG 6.5.4.(1) (k)
ROUTE 66 WIND POWER Route 66 Wind Plant	Apr 15 2015 Approved	Modifications at Alibates Sub for Route 66 Wind interconnection are scheduled for a NMMS DB Load date of 4/1/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 4/15/2015 with MOD ALI7229 remaining Open until that date. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 4/1/2015. We plan to have live data available on or before 4/15/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Alibates Sub for Route 66 Wind interconnection are scheduled for a NMMS DB Load date of 4/1/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 4/15/2015 with MOD ALI7229 remaining Open until that date. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 4/1/2015. We plan to have live data available on or before 4/15/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 4/1/2015.All meter channel data will be 0 until the line terminal can be energized.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SOUTH PLAINS PHASE 1 WIND PROJECT South Plains I	Sep 02 2015 Approved	Modifications at White River Sub for South Plains 1 Wind interconnection will be loaded in NMMS with DB Load on 8/19/2015 and the MDAS cutover date is 8/19/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 9/2/2015. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/19/2015. We plan to have live data available on or before 9/2/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at White River Sub for South Plains 1 Wind interconnection will be loaded in NMMS with DB Load on 8/19/2015 and the MDAS cutover date is 8/19/2015. The substation will not be able to provide any back feed power for the windfarm line terminal until 9/2/2015. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/19/2015. We plan to have live data available on or before 9/2/2015. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. White River Line Switch # WRV7202 will remain open during the time requested for the Temporary Exemption.
SOUTH PLAINS PHASE 1 WIND PROJECT South Plains I	Sep 18 2015 Approved	Sharyland Utilities request a Temporary Exemption from SMOG Sections 4.1(b) Standard IDR Channel Assignments for Bi-directional and generation meters due to the energy being recorded in the incorrect channels. Sharyland was made aware of this issue on 8/28/15 when the MDAS group questioned the data, however there was not enough load to verify this error until 9/8/15 when there was generation load (up to 4 Mw) recording in the load channel (IDR channel 1) instead of the generation channel (IDR channel 4). SMOG Section 4.1(b) South Plains Phase 1 Wind Project Cutover on 8/19/15 with a Temporary Exemption approved until 9/2/15 for communication to the meters and requesting MDAS to push zeroes, which became inactive on 8/25/15 when it was effectively closed since ERCOT had established communications with the meters. The Line terminal at White River Sub to South Plains Wind was energized on 8/27/15, when the generation flow begin on 9/8/15 around 8:15am it was noticed that the meter was recording this energy in the incorrect IDR channel. Sharyland request this Temporary Exemption until wiring correction can be made and it is no longer necessary to reverse the MWH and MVH Data between REC and DEL directions. Sharyland requests that ERCOT MDAS reverse MWH and MVH channel data between REC and DEL directions until issue can be resolved.
SOUTH PLAINS PHASE II WIND PROJECT South Plains 2	Feb 16 2016 Approved	Modifications at White River Sub for South Plains 2 Wind interconnection will be loaded in NMMS with DB Load on 1/20/2016 and the MDAS cutover date is 1/20/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 2/16/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/20/2016. We plan to have live data available on or before 2/16/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at White River Sub for South Plains 2 Wind interconnection will be loaded in NMMS with DB Load on 1/20/2016 and the MDAS cutover date is 1/20/2016. The substation will not be able to provide any back feed power for the windfarm line terminal until 2/16/2016. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 1/20/2016. We plan to have live data available on or before 2/16/2016. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be

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		energized. White River Line Switch # WRV7231 will remain open during the time requested for the Temporary Exemption.
SPINNING SPUR WIND TWO (AJ SWOPE SUBSTATION) Spinning Spur Wind Two	Feb 27 2019 Approved	During routine inspection of EPS meter wiring by Garry Davenport, a wiring splice was observed in the Primary and Backup EPS meter voltage transformer secondary neutral circuit. The meters had been tested and certified since 2014 with this neutral splice in place. The neutral splice was replaced with a terminal block connection on 2/21/2019 and the meters were tested and certified on 2/27/2019. SMOG 1.4.4(3), Protocol 10.2.3.1(1)(b) During routine inspection of EPS meter wiring by Garry Davenport, a wiring splice was observed in the Primary and Backup EPS meter voltage transformer secondary neutral circuit. The meters had been tested and certified since 2014 with this neutral splice in place. The neutral splice was replaced with a terminal block connection by a non-EPS Inspector on 2/21/2019. The meters were tested and certified on 2/27/2019 by an EPS Meter Inspector.
TAHOKA WIND UNIT_1 and UNIT_2	Oct 31 2018 Approved	Modifications at Farmland Sub for Tahoka Wind interconnection will be loaded in NMMS with DB Load on 8/1/2018 and the MDAS cutover date is 8/1/2018. The substation will not be able to provide any back feed power for the windfarm line terminal until 10/31/2018. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/1/2018. We plan to have live data available on or before 10/31/2018. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Farmland Sub for Tahoka Wind interconnection will be loaded in NMMS with DB Load on 8/1/2018 and the MDAS cutover date is 8/1/2018. The substation will not be able to provide any back feed power for the windfarm line terminal until 10/31/2018. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 8/1/2018. We plan to have live data available on or before 10/31/2018. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Farmland Line Switch # FML7201 will remain open during the time requested for the Temporary Exemption.
TOS BATTERY STORAGE (ELBOW CREEK BATTERY STORAGE) TOSBATT	Mar 31 2017 Approved	Modifications at Elbow Sub for TOS Battery Storage interconnection will be loaded in NMMS with DB Load on 3/1/2017 and the MDAS cutover date is 3/1/2017. The substation will not be able to provide any back feed power for the battery storage until at least 3/14/2017. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 3/1/2017. We plan to have live data available on or before 3/14/2017. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2,10.4.3, 10.8.1.2, 10.12.1 Modifications at Elbow Sub for TOS Battery Storage interconnection will be loaded in NMMS with DB Load on 3/1/2017 and the MDAS cutover date is 3/1/2017. The substation will not be able to provide any back feed power for the battery storage until at least 3/14/2017. Therefore, all EPS meter channels can be populated with 0 data beginning with the DB Load date of 3/1/2017. We plan to have live data available on or before 3/14/2017. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Sharyland requests that ERCOT MDAS populate all channel data with zeros until the equipment can be energized. Elbow Line Recloser # ELB2106 will remain open during the time requested for the Temporary Exemption.

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AMISTAD Generator No. 1 Aux	Mar 19 2015 Approved	On February 16th, 2015 the G1 Step-up Transformer was replaced. During subsequent meter TLC Factor updates of the Generator No. 1 Auxiliary meters, an incorrect Transformer Full Load loss value was entered on the TLC factor calculation sheet. The result was incorrect values for calculated %LWCU and %LVCU factors. A Temporary Exemption is needed to cover the period of time in which incorrect TLC factors were in use. On February 16th, 2015 incorrect TLC factors were installed. TLC factors were corrected on March 19th, 2015. During that time period the Generator No. 1 Auxiliary Transformer ran with no load. The fact that no load was put on the auxiliary transformer in that time period was confirmed by examining data from STEC's MV-90 system. The only load registered by the auxiliary metering is Generator No. 1 step-up transformer no load losses which are calculated in the auxiliary meter. With no load, Transformer Full Load Loss has no effect on meter registration and meter accuracy was not compromised. Attached meter real time data and spread sheet calculations are provided as further evidence of correct metering accuracy. No adjustment or correction factors need to be applied to the settlement data. Since data is not impacted, STEC is requesting a temporary exemption. SMOG 1.6.5 (1)
AMISTAD Generator No. 1 Aux Generator No. 2 Aux Transmission Metering	Nov 04 2015 Approved	Currently installed metering of the Design Proposal approved on 24 July 2002 (which has three meter points) will be replaced by metering of a new Design Proposal which was approved on 23 May 2014 (which has a single meter point). The metering of the new Design Proposal will be installed during a plant clearance in the week of October 26th 2015 and will be certified on 28 Oct 2015. ERCOT Meter Engineering was not provided with sufficient advance notification of the new Design Proposal installation date. Conversation with ERCOT Meter Engineering indicates that the earliest date to accomplish the needed change in the ERCOT model will be 4 November 2015. After 28 October 2015, the existing three meter points of the currently installed Design Proposal will no longer be available for polling by ERCOT MDAS. The single meter point of the new Design Proposal will be the only available meter. Protocols 10.2.3.1 (a); 10.3.2; 10.4.2; 10.8.1.2; 10.12.1 1)From 28 October 2015 to 4 November 2015, Amistad Power Plant will be operating under the Design Proposal approved on 24 July 2002 while the installed metering will be that of the Design Proposal approved on 23 May 2014. 2)From 28 October 2015 to 4 November 2015, the three meter points of the 24 July 2002 Design Proposal will not be available for polling by ERCOT MDAS. STEC does not wish to have 12 hour notifications issued by ERCOT MDAS for failure of communications to these three meter points. 3)Two of the three meter points of the 24 July 2002 Design Proposal provide metering for auxiliary transformers when generation is off line and the plant is a load (Meter ID M1A1 and M1A2 on the Design Proposal). ERCOT MDAS will need to push zeroes to settlement for these meter points. The third meter point (Meter ID M1T1 on the Design Proposal) provides metering for the 138kV transmission line when generation is on line and the plant is a generator. Data of that meter will need to be replaced by generation and load data from the new single meter point (Meter ID M1 on the Design Proposal). The replaced generation and load data will need to be pushed to settlement. Meters M1T1, M1A1 and M1A2 will not be available for polling. Data of the newly installed meter M1 will be available for polling and will provide generation and load data to be copied to the existing M1T1 for Settlements. ERCOT MDAS will need to push zeroes for M1A1 and M1A2.
AMISTAD Generator No. 1 Aux	May 28 2015 Approved	On February 16th, 2015 the G1 Step-up Transformer was replaced. On that date the TLC factors in the Generator No.1 (G1) Auxiliaries metering was changed to accommodate the replacement transformer. Test of the meters on the 16th, subsequent of the TLC factor change, were done by three phase test methods. Also, a three phase TLC calculation spreadsheet created by the TDSP was used to determine expected test results.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The results of three phase testing and the calculated three phase expected test results do not meet ERCOT tolerance when using the TLC spreadsheet approved by the Meter Working Group which is made for single phase test methods. STEC believes that the three phase tests and the three phase spreadsheet calculations are correct. However, in hindsight we understand the concern that the difference of calculations has caused for ERCOT Meter Engineering. On May 28th, 2015 the Generator No.1 (G1) Auxiliaries meters were retested using single phase test methods. Also, a single phase TLC calculation spreadsheet was used for determining expected test results. The retest was done in an effort to bring our test results into tolerance with ERCOT calculated test results tolerances. SMOG 1.6.5 (1) STEC's single phase tests of May 28th found no problems with the Generator No.1 (G1) Auxiliaries meters. Since no problems were found in these tests results and settlement data has not been impacted, STEC is requesting a temporary exemption from February 16th through May 28th, 2015.
AMISTAD Generator No. 2 Aux	Oct 28 2015 Approved	Tests made on May 28th, 2015 found the Out of ERCOT Light Load Watts, VARs, and the Into ERCOT Light Load VARs out of tolerance. SMOG 1.6.5(1) Protocol 10.8.1.2(2) The VARs out of tolerance did not impact settlement data. The Watts were out of tolerance by 0.01%. Lead time of purchasing a replacement meter and work load prevented STEC meter technicians from replacing this meter with-in the 5 days specified by protocols. This meter point was taken out of service on October 28th, 2015 when new metering was installed under a new design proposal. Accuracy of watts light load watt test found the meter out of tolerance by 0.01%. Accuracy of watts light load watt test found the meter out of tolerance by 0.01%. Since the inaccuracy is not out by more than twice the allowable tolerance no data correction is necessary based on SMOG 1.8(b).
AMISTAD AM-1	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an Inactive Potential event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system. Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG Inactive Potential reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming. SMOG 6.5.4(1)(k)
AMISTAD AM-1	Oct 23 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. The inactive potential reporting capabilities were installed in all EPS meters at Amistad on August 1st, 2018. However, the time delay for reporting the event was set at 30 seconds. The range specified by ERCOT is 0-10 seconds. The time delay of reporting an "Inactive Potential" event has been changed in all EPS meters at Amistad. The incorrect setting of the time delay had no effect on metering accuracy. Time delay programming corrections were implemented on October 23rd, 2019.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 6.5.4 (1) (k)
BRP LOOP 463 Unit 1	Dec 30 2020 Approved	Metering will not be physically established by the network model database load of November 1, 2020 which establishes cutover for EROCT settlements system. The metering equipment and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of November 1, 2020. STEC wishes to be provided with this exemption until December 30 or until such time that EPS metering and communications installations can be completed and certified. For the duration of the exemption, there will be no flow on the point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 12.47kV switches and the 12.47kV breaker for the facility remain open except for construction and adjustment required for their installation and check out. STEC will notify ERCOT MDAS if there is any energy flow prior to the end of this Temporary Exemption. 10.2.3.1, 10.3.2 , 10.8.1.2 ,10.12.1 STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 12.47kV switches and the 12.47kV breaker for the facility remain open except for construction and adjustment required for their installation and check out. STEC will notify ERCOT MDAS if there is any energy flow prior to the end of this Temporary Exemption.
BRP LOPENO Unit1	Dec 31 2021 Approved	STEC's Lopeno-BRP site with MDAS communications to metering will not be physically established by the network model database load of August 4, 2021 which establishes cutover for EROCT settlements system. From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's station and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of August 4, 2021. STEC wishes to be provided with this exemption until September 30, 2021 or until such time that STEC's station and communication equipment installations can be completed. For the duration of the exemption, there will be no flow on the 24kV point of delivery. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 24kV switch 829161 remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP LOPENO Unit1	Oct 31 2023 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, the annual test of M1 meters BRP-Lopeno (due August 2023) is not feasible due to a shortage of technicians and workload Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Lopeno-BRP EPS meters were past due
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	Nov 01 2015 Approved	Cameron Windfarm metering will not be physically established by the network model database load of 8/5/15 which establishes cutover for EROCT settlements system.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 The metering equipment and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of August 5th, 2015. STEC wishes to be provided with this exemption until October 1st or until such time that EPS metering and communications installations can be completed and inspected. For the duration of the exemption, there will be no flow on the 138kV point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV switches 22933, 22934 and 22942 remain open except for construction and adjustment required for their installation and check out.
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	Dec 22 2015 Approved	Field test standards per ERCOT SMOG must be NIST traceable on the most stringent schedule required by ANSI or the PUCT Substantive Rules (which is known to be 120 days). On October 6th, 2015 the EPS meters of the Cameron Windfarm were tested by STEC's PowerMetrix 7332 field standard (Ser #7332 130094) as part of the Site Certification process. Shortly after, it was realized that the NIST traceability date exceeded the 120 day requirement. Subsequently, the field standard was tested to bring it into compliance and the EPS meters for Cameron Windfarm were retested on December 22nd, 2015. SMOG 1.6.2 The last NIST checks of STEC's PowerMetrix 7332 (Ser #7332 130094) prior to October 6th, 2015 were satisfactory. NIST checks made after discovering that the NIST traceability of 120 days had been exceeded were satisfactory. The EPS meter tests of October 6th, 2015 agree with retests of December 22nd, 2015. STEC is requesting a Temporary Exemption from the date of Site Certification to the date of the EPS metering retest. All tests were satisfactory and revenue data is not impacted.
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	Feb 03 2016 Approved	ERCOT SMOG stipulates that programming of the internal register readings retrieved by ERCOT MDAS shall be programmed such that the registers will not roll over within a period of 45 days. Upon ERCOT's review of the Cameron Windfarm Site Certification documentation, ERCOT directed STEC to change the programming of the internal registers. Register rollover was changed by STEC on February 3rd, 2016 from 100,000,000kWh to 1,000,000,000kWh to comply with the rollover requirement. SMOG 4.2.1 (3) Rollover of the internal registers did not occur. Also, settlement is determined by interval data and the rollover is part of a check function of MV-90. Revenue data was not impacted.
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	May 23 2017 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual tests of EPS metering at Cameron Windfarm site were delayed due to the work load of metering technicians. Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Cameron EPS meters were past due.
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG 6.5.4 (1) (k) Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming.
CAMERON WINDFARM Generator (Windfarm) plus Unit 1 (BESS)	May 16 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. The inactive potential reporting capabilities were installed in all EPS meters at Cameron on July 30th, 2018. However, the time delay for reporting the event was set at 30 seconds. The range specified by ERCOT SMOG is 0 - 10 seconds. SMOG 6.5.4 (1) (k) The time delay of reporting an "Inactive Potential" event has been changed in all EPS meters at Cameron Windfarm. The incorrect setting of the time delay had no effect on metering accuracy. Time delay programming corrections were implemented on May 16th, 2019.
CAMERON WINDFARM Unit1	Aug 01 2023 Approved	STEC's Cameron wind Battery Storage station with MDAS communications to M1 metering has not been physically established by the network model database load of May 3rd, 2023, establishing a cutover for the EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of May 3rd, 2023. STEC wishes to be provided with this exemption until August 1st, 2023, or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open and have no energy flow until the EPS meters are certified. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CAMERON WINDFARM Unit1	Sep 11 2023 Approved	STEC's Cameron wind Battery Storage station breaker was energized on August 30th at 1700. Data was reviewed by the MDAS group and STEC meter inspector and was found to be recording data in the wrong channel. SMOG 4.1.1 (b) STEC's Cameron wind Battery Storage station breaker was energized on August 30th at 1700. Data was reviewed by the MDAS group and STEC meter inspector and was found to be recording data in the wrong channel. After further review of the one-line prints and the three-line prints for the breaker, it was found that the polarity of the CT was facing the BESS and not the ERCOT grid. The circuit was wired so that the X1 was the polarity of the circuit and the X2 was the common, which caused the meter to record data in channel 4 instead of channel 1. This issue was corrected on September 11, 2023, at 0825. Energy flowing out of the ERCOT grid will now be recorded in channel 1.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		STEC request that ERCOT swap the meter date from channel 4 to channel 1 and from channel 3 to channel 2 during the time frame of the Temporary Exemption.
DOWNIE RANCH SOLAR Generator	Jul 31 2015 Approved	Downie Ranch Solar metering will not be physically established by the network model database load of 7/1/15 which establishes cutover for ERCOT settlements system. From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 The metering equipment and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of July 1st, 2015. STEC wishes to be provided with this exemption until July 31st or until such time that EPS metering and communications installations can be completed and inspected. For the duration of the exemption, there will be no flow on the 138kV point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until the meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV breakers and switches 11805, 11819, 11820, 11821 and 11822 remain open except for construction and adjustment required for their installation and check out.
DOWNIE RANCH SOLAR Generator	Aug 28 2015 Approved	Per ERCOT SMOG, bi-directional and generation recorders should be configured as: Channel 1 records kWh out of the ERCOT grid, Channel 2 records kVARh out of the ERCOT grid, Channel 3 records kVARh into the ERCOT grid, Channel 4 records kWh into the ERCOT grid. An error in polarity connections of the current transformers caused the data of channels 1 and 4 and also channels 2 and 3 to be swapped. SMOG 4.1(1)(b), Protocol 10.4.3(2) A temporary exemption is requested so that settlement data in ERCOT's MV-90 system can be edited. The time period of the temporary exemption is from initial certification of the site, until the CT polarity was rewired and the site recertified. Data of channels 1 and 4 need to be swapped. Data of channels 2 and 3 need to be swapped.
DOWNIE RANCH SOLAR Generator	Aug 10 2017 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual tests of EPS metering at Downie Ranch Solar site were delayed due to the work load of metering technicians. Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Downie Ranch Solar EPS meters were past due.
DOWNIE RANCH SOLAR Generator	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system. Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming. SMOG 6.5.4 (1) (k)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DOWNIE RANCH SOLAR Generator	Aug 29 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. The inactive potential reporting capabilities were installed in EPS meters at Downie Ranch Solar on August 2nd of 2018. However, the time delay for reporting the event was set at 30 seconds. The range specified by ERCOT is 0 - 10 seconds. SMOG 6.5.4 (1) (k) The time delay of reporting an "Inactive Potential" event has been changed in EPS meters at Downie Ranch. The incorrect setting of the time delay had no effect on metering accuracy. Time delay programming corrections were implemented on August 29, 2019.
ELARA SOLAR Elara_Unit1	Jun 30 2021 Approved	STEC's Elara Solar station with MDAS communications to metering will not be physically established by the network model database load of April 1, 2021 which establishes cutover for EROCT settlements system. From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's station and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of April 1, 2021. STEC wishes to be provided with this exemption until May 15, 2021 or until such time that STEC's station and communication equipment installations can be completed. For the duration of the exemption, there will be no flow on the 138kV point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV switch 15197 remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ELARA SOLAR Elara_Unit1	Mar 09 2023 Approved	STEC's Elara Solar station primary meter was found not to have compensation enabled in the meter program. As per the design proposal, compensation should have been enabled in the primary meter. STEC is requesting a temporary exemption be approved for the dates listed below. STEC's Elara Solar station primary meter was found not to have compensation enabled in the meter program. As per the design proposal, compensation should have been enabled in the primary meter. There was some confusion in some of the languages in the SGIA, and after reviewing further, it was determined that the meters must be programmed with line loss compensation. When the site was first being prepared, line loss was enabled in the meters, but it was later decided to disable compensation. However, it was only disabled in the primary meter, not the backup meter. Again, upon further review by myself and ERCOT, it was determined that line loss must be programmed in the meter. Since the primary meter was programmed incorrectly, this is the reason STEC is requesting this exemption. Protocols 10.3.2.2(1) Due to the meter being programmed incorrectly, the registration of the meter was incorrect. However, the amount of line loss compensation for this site was small enough that the meter registration was well within ERCOT's acceptable tolerances. The primary meter also never failed ERCOT redundant checks as well. Due to it not failing ERCOT checks and the registration being with acceptable tolerances, no data needs to be changed.
FALCON HYDRO	Jun 22 2016	During annual tests of Falcon Hydro EPS metering, the primary meter of Plant Auxiliary Transformer K1D was

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Plant Auxiliary Transformer K1D	Approved	found in the following tests to be outside the allowable accuracy tolerances defined in the Settlement Metering Operating Guide: LL Watt Del LL VAR Del Also, the back-up meter of Plant Auxiliary Transformer K1D was found in the following tests to be outside the allowable accuracy tolerances defined in the Settlement Metering Operating Guide: LL Watt Del LL Watt Rec SMOG 1.6.5 Test results that fell outside of allowable accuracy tolerances were marginally failing and time is needed to retest the meters and install replacements if the retest determines replacement to be necessary. Technicians will be prepared to replace the meters on the day of the retest (Proposed stop date of June 22, 2016). The accuracy of the registered flow of energy is affected. However, test results that fell outside of allowable accuracy tolerances were marginally failing. The error is too small to be discernable and too small to edit in MV-90.
FALCON HYDRO Plant Auxiliary Transformer K1D	Aug 26 2016 Approved	During annual tests of Falcon Hydro EPS metering, performed on 5/4/16, the primary meter of Plant Auxiliary Transformer K1D was found in the following tests to be outside the allowable accuracy tolerances defined in the Settlement Metering Operating Guide: LL Watt Del LL VAR Rec Also during annual test, performed on 5/4/16, the back-up meter of Plant Auxiliary Transformer K1D was found in the following tests to be outside the allowable accuracy tolerances defined in the Settlement Metering Operating Guide: LL Watt Del LL Watt Rec Subsequent follow up test of the primary meter, performed on 6/21/16, confirmed that accuracy issues existed and the primary meter was replaced on 6/22/16. However, the replacement meter is outside the allowable accuracy tolerances defined in the Settlement Metering Operating Guide for: LL VAR Rec test. VARs are not used for settlement and all other test were satisfactory for the replacement primary meter. To date, the back-up meter is still in service. SMOG 1.6.5 No replacement meters were in stock so time is needed so replacements can be purchased for both the primary and back-up meters. The primary meter LL VAR Rec does not meet SMOG required tolerances. However, data from the primary meter used for settlement of this meter point does meet the required tolerances and therefore settlement should not be effected unless the primary meter data becomes unavailable and backup meter data must be used.
FALCON HYDRO Plant Auxiliary Transformer K1D	Jul 07 2016 Approved	K1D primary meter was replaced on June 22, 2016. While completing documentation of the replacement, it was discovered that the LWCu TLC factor was incorrectly programmed. On July 7, 2016 the LWCu factor was corrected. The load of K1D auxiliary transformer is light. The meters of K1D operate in a condition that is very close to the conditions of a light load accuracy test. On July 7, 2016 the LWCu TLC factor was corrected. Accuracy tests were done before and after the correction. Light load test data indicates that the impact of the incorrectly programmed LWCu TLC factor is not significant. Accuracy is not out more than twice the allowable tolerance

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		and therefore no data correction is required. The LWCu TLC factor affects the Wh measurement of the meter. However, in the lightly loaded condition that is prevalent on the K1D metering, accuracy is not out more than twice the allowable tolerance and therefore no data correction is required. SMOG 1.6.5 SMOG 1.8(b)
FALCON HYDRO Generator No. 3 Plant Auxiliary Transformer K1D	May 19 2017 Approved	Data retrieved from the G3 back-up and Aux K1D back-up meters is unreliable due to randomly timed and recurring D80 errors in the G3 back-up meter. STEC wishes to rely only on primary meter data until the G3 back-up meter can be replaced. Protocol 10.2.3.1(d) Work load and availability of a replacement meter will push replacement of the G3 back-up meter into the week of the 17th. There is a possibility of data accuracy being affected but only in the contingency of a primary meter failure. Failure of the primary metering would of course invoke immediate corrective action by STEC.
FALCON HYDRO Generator No. 1 Generator No. 2 Generator No. 3 Plant Auxiliary Transformer K1C Plant Auxiliary Transformer K1D	Jun 30 2017 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. Annual tests were performed on March 22nd and 23rd. However, upon review of the documentation, discrepancies were found in the area of the field standard correction factors. Considering that (reliable) field standard correction factors are to be maintained with the field standard and that Falcon Hydro has TLC issues that can be adversely affected by those factors, STEC believes it to be in the best interest of all concerned to re-test the EPS meters at Falcon. Protocol 10.6.1.2 (1) STEC requests that ERCOT Meter Engineering disregard (shred) the March 22nd and 23rd annual meter test documentation which has already been submitted. By doing so, STEC is aware that annual testing that was due by May 31st will become overdue. STEC request a temporary exemption for the period of time in which annual tests of Falcon Hydro EPS meters are past due.
FALCON HYDRO Generator No. 3	Jun 14 2017 Approved	The back-up meter of Generator No. 3 (G3) failed and was replaced on May 18th, 2017. The replacement meter was tested per ERCOT requirements when put in service. However, the meter inspector who tested the replacement meter failed to recognize that the watt received light load test results fell outside of the allowable tolerance set forth in the SMOG. ERCOT Meter Engineering found the problematic data and notified the meter inspector. On June 14, 2017 the replacement meter was retested and all test data was found to be satisfactory. The result of the retest infers and concludes that the original test data of May 18th was bogus and that there was never a problem with metering accuracy. SMOG 1.6 and 1.8 The meter test on 5/18/17 initially indicated metering inaccuracy, and a retest confirming meter accuracy was not performed until 6/14/17. There was no metering accuracy issue. All back-up meter data is satisfactory for use as settlement data.
FALCON HYDRO Plant Auxiliary Transformer K1C	Sep 30 2017 Approved	During annual tests of Falcon Hydro K1C back-up meter, the Delivered LL Wh test result fell outside of allowable accuracy tolerance defined in the Settlement Metering Operating Guide. SMOG 1.6.5 Test result that fell outside of allowable accuracy tolerance is marginal. Also, the primary meter accuracy is inside allowable tolerances and is reliably providing settlement data. Time is needed to procure and install a

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		replacement back-up meter. Yes, but only if back-up meter data is used for settlement due to a primary meter failure.
FALCON HYDRO Generator No. 1 Generator No. 2 Generator No. 3 Plant Auxiliary Transformer K1C Plant Auxiliary Transformer K1D	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system. Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming. SMOG 6.5.4 (1) (k)
FALCON HYDRO Generator No. 1 Generator No. 2 Generator No. 3 Plant Auxiliary Transformer K1C Plant Auxiliary Transformer K1D	Jun 20 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. The inactive potential reporting capabilities were installed in all EPS meters at Falcon Hydro on July 31, 2018. However, the time delay for reporting the event was set at 30 seconds. The range specified by ERCOT is 0 - 10 seconds. The time delay of reporting an "Inactive Potential" event has been changed to 2 seconds in all EPS meters at Falcon Hydro. The incorrect setting of the time delay had no effect on metering accuracy. Time delay programming corrections were completed in all meters by June 20, 2019. SMOG 6.5.4 (1) (k)
FALCON HYDRO Generator No. 1 Generator No. 2 Generator No. 3 Plant Auxiliary Transformer K1C Plant Auxiliary Transformer K1D	Jun 20 2019 Approved	ERCOT SMOG requires meters to record a minimum of 45 days of 4-channel, 15-minute interval data. On August 25, 2016, the Primary meter of Auxiliary Transformer K1D was replaced by a meter having a new programming template. Inadvertently, the new template was programmed to record 35 days of interval data. Also, meter replacements made at Falcon after August 25, 2016 were programmed with the same template with the same incorrect programming. All meters found to have incorrect programing of the number of days of recorded interval data were changed to 45 days. The incorrect programming of number of days of recorded interval data had no effect on metering accuracy, nor were there issues of lost data SMOG 6.3.3 (1) (c)
FALCON HYDRO Plant Auxiliary Transformer K1C	Jul 07 2022 Approved	STEC is requesting a Temporary Exemption for not having an EPS meter that failed accuracy test repaired or replaced in 5 business Days. During the 2022 annual tests, K1C back-up meter was found to be out of accuracy tolerance for VARs LL received. SMOG 1.6.5(3), Protocol 10.8.1.2(1)(b) The time needed to acquire, program and test a replacement meter exceeded five days. Meter accuracy is out of tolerance only for VAR flow in the received direction, ERCOT has verified that the Var flow for the duration of the Temporary Exemption is in the delivered direction therefore there is no impact to

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Settlements.
FALCON HYDRO Generator No. 1	Jun 30 2023 Approved	The Falcon Hydro Gen 1 meter will be offline for approximately 3 weeks for an equipment upgrade. STEC will upgrade the Falcon Hydro Gen 1 meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. During that upgrade, the EPS meter will not match the active design proposal until the completion of the full project, which includes all three generators. STEC is requesting that a temporary exemption be put in place until the completion of the full project. At this time, the new design proposal approved on November 11th, 2020, will take over for the current design proposal. 10.2.3.1; 10.4.2(1); 10.8.1.2 The Falcon Hydro Gen 1 meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO Plant Auxiliary Transformer K1D	Jul 07 2023 Approved	The Plant Auxiliary Transformer K1D meter will be offline for approximately 3 weeks for removal. STEC will be removing the Plant Auxiliary Transformer K1D meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. After the meter is removed STEC will file a Stop cutover form to have this meter removed from the model. The Plant Auxiliary Transformer K1D meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data. STEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption.
FALCON HYDRO Generator No. 3	Jun 30 2023 Approved	The Falcon Hydro Gen 3 meter will be offline for approximately 3 weeks for an equipment upgrade. STEC will upgrade the Falcon Hydro Gen 3 meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. During that upgrade, the EPS meter will not match the active design proposal until the completion of the full project, which includes all three generators. STEC is requesting that a temporary exemption be put in place until the completion of the full project. At this time, the new design proposal approved on November 11th, 2020, will take over for the current design proposal. 10.2.3.1; 10.4.2(1); 10.8.1.2 The Falcon Hydro Gen 3 meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data. STEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. STEC will notify ERCOT MDAS once the new metering equipment has been installed and has the ability to register energy.
FALCON HYDRO Generator No. 1 Generator No. 3	Jun 30 2023 Approved	The Falcon Hydro Gen 1 meter will be offline for approximately 3 weeks for an equipment upgrade once completed this metering point will not match what is listed on the currently approved Design Proposal 10.2.3.1; 10.4.2(1) STEC will upgrade the Falcon Hydro Gen 1 meter facility equipment. During that upgrade, the EPS meter will not match the active design proposal until the completion of the full project, which includes all three generators. STEC is requesting that a temporary exemption be put in place until the completion of the full project. At this time, the new design proposal approved on November 11th, 2020, will take over for the current design proposal. Separate Temporary Exemptions will be submitted regarding periods where communications will not be available and request the MDAS will need to push zeros for that time frame.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Separate Temporary Exemptions will be submitted regarding periods where communications will not be available and request the MDAS will need to push zeros for that time frame.
FALCON HYDRO Generator No. 3	Jun 30 2023 Approved	The Falcon Hydro Gen 3 meter will be offline for approximately 3 weeks for an equipment upgrade. 10.2.3.1; 10.4.2(1); 10.8.1.2 STEC will upgrade the Falcon Hydro Gen 3 meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. The Falcon Hydro Gen 3 meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO Generator No. 1 Generator No. 2 Generator No. 3 Plant Auxiliary Transformer K1C	May 25 2023 Approved	The Falcon Hydro Gen 1, Gen 2, Gen 3 and Plant Auxiliary Transformer K1C meters will be offline for approximately eight days for an equipment upgrade. Falcon Hydro plant is upgrading its relay panels on Gen 1, Gen 2, Gen 3 and Plant Auxiliary Transformer K1C. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. 10.2.3.1; 10.4.2(1); 10.8.1.2 Falcon Hydro plant is upgrading its relay panels on Gen 1, Gen 2, Gen 3, and Plant Auxiliary Transformer K1C. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO Generator No. 2	Jun 30 2023 Approved	The Falcon Hydro Gen 2 meter will be offline for approximately 3 weeks for an equipment upgrade. STEC will upgrade the Falcon Hydro Gen 2 meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. 10.2.3.1; 10.4.2(1); 10.8.1.2 The Falcon Hydro Gen 2 meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO Plant Auxiliary Transformer K1C	Jun 30 2023 Approved	The Plant Auxiliary Transformer K1C meter will be offline for approximately 3 weeks for removal. STEC will be removing the Plant Auxiliary Transformer K1C meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. After the meter is removed STEC will file a Stop cutover form to have this meter removed from the model. 10.2.3.1 The Plant Auxiliary Transformer K1C meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO Plant Auxiliary Transformer K1C	Jul 07 2023 Approved	The Plant Auxiliary Transformer K1C meter will be offline for approximately 3 weeks for removal. STEC will be removing the Plant Auxiliary Transformer K1C meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. After the meter is removed STEC will file a Stop cutover form to have this meter removed from the model. 10.2.3.1 The Plant Auxiliary Transformer K1C meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
FALCON HYDRO	Jun 30 2023	The Falcon Hydro Gen 2 meter will be offline for approximately 3 weeks for an equipment upgrade.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Generator No. 2	Approved	STEC will upgrade the Falcon Hydro Gen 2 meter facility equipment. During that time, there will be no energy flow, and we would like to request that the MDAS group push zeros into the meter data. 10.2.3.1; 10.4.2(1); 10.8.1.2 The Falcon Hydro Gen 2 meter will be offline for approximately 3 weeks, and no energy will flow during that time. and we would like to request that the MDAS group push zeros into the meter data.
HORIZON SOLAR HRZN_SLR_UNIT1	Sep 01 2023 Approved	STEC's Horizon Solar station with MDAS communications to M1 metering has not been physically established by the network model database load of June 1st, 2023, which establishes a cutover for the EROCT settlements system. STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of June 1st, 2023. STEC wishes to be provided with this exemption until September 1st, 2023, or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LAURELES BESS Unit 1	Aug 01 2025 Approved	The network model database load of September 5th, 2024, which establishes a cutover for the EROCT settlements system, did not physically establish STEC's Laureles station with MDAS communications to M1 metering. 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of September 5th, 2024. STEC wishes to be provided with this exemption until November 1st, 2024, or until such time as STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LOWER RIO BESS LOWERRIO_BES1	Jul 01 2025 Approved	STECs Lower Rio BESS station with MDAS communications to M1 metering has not been physically established by the network model database load date of January 15th, 2025, which establishes a cutover for the EROCT settlements system.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready for the cutover date of January 15th, 2025. STEC wishes to be provided with this exemption until July 1st 2025, or until such time as STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LYSSY BESS Unit 1	Nov 01 2025 Approved	STECs Lyssy Bess station with MDAS communications to M1 metering has not been physically established by the network model database load of May 1st, 2025, which establishes a cutover for the EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTs MV-90-meter data collection system will not be ready for the cutover date of May 1st, 2025. STEC wishes to be provided with this exemption until November 1st, 2025, or until STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. STEC will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed, and STEC will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed.
MILTON BESS Unit 1	Mar 06 2025 Approved	STEC's Milton Bess station with MDAS communications to M1 metering has not been physically established by the network model database load of November 1st 2024, which establishes a cutover for the EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready for the cutover date of November 1st, 2024. STEC wishes to be provided with this exemption until December 31st, 2024, or until such time as STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MORROW LAKE SOLAR MORROWLK_SOLAR	Jul 05 2024 Approved	STEC's Morrow Lake Solar station with MDAS communications to M1 metering has not been physically established by the network model database load of June 5th, 2024, which establishes a cutover for the EROCT settlements system. 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of June 5th 2024. STEC wishes to be provided with this exemption until June 20th, 2024, or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MUSTANG CREEK SOLAR AND STORAGE Solar1 and Solar2 and BES1	Nov 30 2022 Approved	STEC's Golow station with MDAS communications to metering will not be physically established by the network model database load of August 3, 2022 which establishes cutover for EROCT settlements system. From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's station and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of August 3, 2022. STEC wishes to be provided with this exemption until November 30, 2022 or until such time that STEC's station and communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the 138kV point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV switch 18922 remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Mar 31 2023 Approved	Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process. Protocol 10.3.2.3(5) Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis. Power flow at WSL-MET1/WSL-MET2 will be zero until the metering equipment installation is complete. STEC EPS meter inspectors will confirm that 34.5kV switch 89-BS remains open except for construction and adjustment purposes.
MUSTANG CREEK SOLAR AND STORAGE BES1 Solar1 and Solar2 and BES1	Oct 31 2022 Approved	STEC's Galow station with MDAS communications to metering will not be physically established by the network model database load of September 1, 2022 which establishes cutover for EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's station and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of September 1, 2022. STEC wishes to be provided with this exemption until October 31, 2022 or until such time that STEC's station and communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the 138kV point of interconnect or the 34.5kV WSL meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV switch 18922 and 34.5kV switch 89-BS remain open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MUSTANG CREEK SOLAR AND STORAGE BES1	Oct 01 2023 Approved	STEC's Galow station with MDAS communications to WSL-MET1 / WSL-MET2 metering has not been physically established by the network model database load of September 1, 2022 which establishes cutover for EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system was not ready for the cutover date of September 1, 2022. STEC wishes to be provided with this exemption until January 31, 2023 or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the 34.5kV WSL meter point at 34.5kV disconnect 89-BS. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 34.5kV switch 89-BS remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Aug 01 2026 Approved	STEC is requesting an exemption to change the multiplying factor of the site to 1.5 to channels 1-4 SMOG 1.4.1(1), 1.3.2(1) The PT on the A phase conductor at the WLS site suffered a fault. The PT will need to be replaced. As this site is a 34.5Kv instrument transformer is not easily obtainable. STEC is actively looking for a replacement but in the past year we have seen lead times of up to one year in transformers being delivered. STEC requested that we are able to remove the fuse on the A phase secondary wire of the PT and place a shunt on the A phase CT to ensure that there is no energy flow on A phase circuit to the meter and then multiply channels 1-4 by a factor of 1.5 to compensate for the loss of usage in the A phase circuit. At such time a PT can be obtained the TE will then close and a multiplying factor of 1 would be applied to channels 1-4. There will be no energy flow on A phase circuit and a multiplying factor of 1.5 will need to be placed on channels 1-4
ORANGE GROVE SOLAR TLTHSW_ORGVSLR	Apr 01 2025 Approved	STECs Orange Grove Solar station with MDAS communications to M1 metering has not been physically established by the network model database load of November 1st 2024, which establishes a cutover for the EROCT settlements system From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTss MV 90 meter data collection system will not be ready for the cutover date of November 1st, 2024. STEC wishes to be provided with this exemption until February 1st 2025, or until such time as STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
ORIANA SOLAR AND BESS LOAD1	Sep 01 2025 Approved	STEC's Oriana Solar station with MDAS communications to M1 metering has not been physically established by the network model database load date of January 8th , 2025, which establishes a cutover for the ERCOT settlements system From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of January 8th 2025. STEC wishes to be provided with this exemption until July 1st 2025, or until such time as STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PALMAS WIND Palmwind_Unit1	Nov 19 2019 Approved	Palmas Wind metering will not be physically established by the network model database load of 8/7/19 which establishes cutover for EROCT settlements system. From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 The metering equipment and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of August 7th, 2019. STEC wishes to be provided with this exemption until October 31st or until such time that EPS metering and communications installations can be completed and inspected. For the duration of the exemption, there will be no flow on the 138kV point of interconnect. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 138kV switches 23011 and 23016 remain open except for construction and adjustment required for their installation and check out.
PALMAS WIND Palmwind_Unit1	Mar 31 2020 Approved	STEC request use the Resource Owner metering on temporary basis for this facility due to delay in construction of STECs substation and EPS Metering. Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Due to construction delays the EPS metering equipment and communications for polling by ERCOT's MV-90 meter data collection system will not be ready prior to the Resource Owners commercial operations date. The projected date for completion of STEC EPS metering is to be determined. STEC, with approval already provided from Acciona/Palmas Windfarm, wishes to temporarily use Palmas Windfarm's metering located in their 138kV switchyard for settlement metering until such time that STEC's EPS metering is installed and certified per the approved design proposal. STEC will provide network connections for ERCOT to poll the Palmas Windfarm's station meters along with the read/write passwords that will allow them to set and maintain the meter time. If during the time of this Temporary Exemption ERCOT is unable to communicate with this meter STEC will meet the normal communication protocols timelines for submission of data for Initial Settlements. 600:5 CTs of Palmas Windfarm's station metering are not extended range and accuracy is undetermined below 60amps primary.
PEARSALL Pearsall station Service	Dec 17 2015 Approved	Pearsall station service metering uses transformer loss compensation. On December 9th, 2014 annual test of the station service metering was done by three phase test methods. Also, a three phase TLC calculation spreadsheet created by the TDSP was used to determine expected test results. The results of three phase testing and the calculated three phase expected test results do not meet ERCOT tolerance when using the TLC spreadsheet approved by the Meter Working Group which is made for single phase test methods. STEC believes that the three phase tests and the three phase spreadsheet calculations are correct. However, in hindsight we understand the concern that the difference of calculations has caused for ERCOT Meter Engineering. On Dec 17th, 2015 annual test of the station service meters was done using single phase test methods. Also, a single phase TLC calculation spreadsheet was used for determining expected test results. The

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		single phase method was used in an effort to bring our test results into tolerance with ERCOT calculated test results tolerances. SMOG 1.6.5 (1) STEC's single phase tests of December 17th, 2015 found no problems with the station service meters. Since no problems were found in these tests results and settlement data has not been impacted, STEC is requesting a temporary exemption from the date of the 2014 annual test done by three phase methods until the date of the 2015 annual test that were done by single phase methods.
PEARSALL Pearsall Generator 1 Pearsall Generator 2 Pearsall Generator 3 Pearsall station Service	Jan 11 2017 Approved	An exemption is requested for the period of time between annual tests due date to the date when tests were completed. Protocol 10.6.1.2(1) Work load did not allow annual test to be completed by the due date.
PEARSALL BESS Unit 1	Feb 28 2025 Approved	STEC's Pearsall East Point Energy Bess station with MDAS communications to M1 metering has not been physically established by the network model database load of November 1st 2024, which establishes a cutover for the EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of November 1st 2024. STEC wishes to be provided with this exemption until December 31st 2024, or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
PEARSALL POWER PLANT TWO Generator	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system.

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		SMOG 6.5.4 (1) (k) Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming.
PORT LAVACA BATT KCE TX2	Nov 30 2019 Approved	Metering will not be physically established by the network model database load of Sept. 25, 2019 which establishes cutover for EROCT settlements system. From Protocol 10: 10.2.3.1, 10.3.2 , 10.8.1.2 ,10.12.1 STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 12.47kV switches and the 12.47kV breaker for the facility remain open except for construction and adjustment required for their installation and check out. STEC will notify ERCOT MDAS if there is any energy flow prior to the end of this Temporary Exemption
POTEET BESS Unit 1	Dec 01 2025 Approved	STECs Poteet DG BESS station with MDAS communications to M1 metering was not physically established by the network model database load of March 5th, 2025, which establishes a cutover for the EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready for the March 5th, 2025 cutover date. STEC wishes to be provided with this exemption until December 1st, 2025, or until STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
POTEET BESS Unit 1	Feb 01 2026 Approved	STECs Poteet DG BESS station, with MDAS communications to M1 metering, was not physically established by September 15, 2025. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready by September 15th, 2025. STEC wishes to be provided with this exemption until February 1st, 2026, or until STECs communication equipment installations are completed and the site is certified. For the duration of the exemption, there will be no flow on the M1 meter point

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustments required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SAM RAYBURN SWITCHYD G1 and G2 Auxiliary Transformer	Jul 01 2015 Approved	STEC request a temporary exemption status for the Sam Rayburn EPS Metering site (TDSP Project # SR). Meter ID point shown on one-line as M1A1 has been compromised by removal of the CTs that are measuring current in the 13.8kV System Operations Building feeder. Severe tracking damage was found on the CTs and immediate action was taken to avoid damage from flash over. Replacement CTs are not immediately available and meter point M1A1 is non-functional until replacements are received and installed. Also, to prevent errant data from being inadvertently collected from meter point M1A1 and processed as settlement data by STEC or ERCOT, STEC wishes to disconnect the telephone line from the M1A1 primary and back-up meters. SMOG Section 1.3 and Protocol 10.8.1.2 A temporary exemption is needed so that STEC may continue to feed the STEC System Operations Building from the ERCOT grid and provide estimated replacement interval data for the duration of the exemption. Replacement data is based on data taken from Channel 1 and Channel 2 of Transformer T1 (one-line meter ID shown as M1T1). STEC will provide estimated data on Monday, Wednesday and Friday of every week until the replacement CTs are received and installed. Also, STEC wishes to avoid receiving daily 12-hour notifications (as required by Appendix C of the ERCOT SMOG) due to phone lines being disconnected. Replacement data will be provided by STEC to ERCOT in the format of e-files for import into the ERCOT MDAS system. A study was made on T1 and G1/G2 Aux interval data from January 1st to March 6th for the intervals in which G1 and G2 were off line. It is determined that when this meter point is functioning as a load, the load data when charted is almost a flat line. It is also determined that the difference between channel 1 of T1 and channel 1 of G1/G2 Aux is a fairly constant factor of 0.9674. It is also determined that the difference between channel 2 of T1 and channel 2 of G1/G2 Aux is a fairly constant factor of 1.04382. The E-files are G1/G2 Primary and Back-up data replaced by T1 Primary and Back-up data and corrected by appropriate factors stated in the previous paragraph.
SAM RAYBURN SWITCHYD CT9 ST10	Oct 31 2016 Approved	CTs used in the EPS metering circuits of the two units CT9 and ST10 are not connected to the full CT winding (4000:5 ratio) but are connected to the CT taps (3000:5 ratio). Manufacturer's accuracy test data pertains only to the full winding of the CT. There is no manufacturer's accuracy test data for the connected tap as required by the SMOG. An exemption is needed to allow continued generation on these two meter points until corrective actions can be completed. Corrective action, as planned at this time will be the installation of a new EPS meter point inside the GSU Yard on the 138kV transmission line that connects the Sam Rayburn GSU Yard to the Sam Rayburn 138/69kV Yard. Installation of the new meter point will replace metering now installed on CT7, CT8, CT9, ST10, Auxiliary Transformer A and Auxiliary Transformer B per design proposal submitted 8/6/15. Without manufacturer's accuracy test data or access to CT nameplates, there is no certainty that the CTs are operating within the required 0.3% accuracy range on connected ratio. Multi-ratio CTs are assumed to be metering accuracy only on the full winding unless otherwise specified per ANSI C57.13-1993/2008 6.3.1.

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		SMOG 7.5.3.5, SMOG 7.6 (1) and (2)
SAM RAYBURN SWITCHYD Auxiliary Transformer C1	Apr 01 2018 Approved	Auxiliary Transformer C1 is de-energized and will remain so for the duration of construction work under way in the Sam Rayburn Switchyard facility. Along with C1 being de-energized, dc for meter auxiliary power will be turned off and phone lines will be out of service. Connection to C1 EPS metering by ERCOT MDAS will not be possible and no data will be available. Protocols Section, 10.2.3.1, 10.8.1.2, 10.12.1 No power will flow on this meter point until construction at the Sam Rayburn Switchyd facility allows energization of the C1 Transformer. STEC EPS Meter Inspectors will monitor the meter point to ensure C1 does not become energized without ERCOT MDAS and Meter Engineering being informed. A temporary exemption is being requested for the M1C1 metering point so that ERCOT MDAS can begin pushing zeros for M1C1 into the settlement system, until the line is re-energized. All data will be zero for the duration of this TE.
SAM RAYBURN SWITCHYD Transformer T1	May 20 2016 Approved	During annual tests of Sam Rayburn Switchyard EPS metering, tests of Transformer T1 meters found the following tests of the primary meter fell outside of allowable accuracy tolerances defined in the Settlement Metering Operating Guide: FL Watt Del LL Watt Del FL Watt Rec LL Watt Rec SMOG 1.6.5 Tests results that fell outside of allowable accuracy tolerances were marginally failing and time is needed to procure and install a replacement meter. Tests results for the primary meter that fell outside of SMOG allowable accuracy tolerances were marginally failing. The Backup Meter tested within prescribed accuracy tolerances and Backup Meter data will be used for all initial settlements performed starting on the approved date of this temporary exemption. Based on an analysis of meter data from 11/25/15 through 2/25/16, there was a cumulative difference of 0.11% between the Primary and Backup Meter, therefore no data correction will be made to previously settled data.
SAM RAYBURN SWITCHYD Auxiliary Transformer A Auxiliary Transformer B Auxiliary Transformer C1 CT7 CT8 CT9 G1 and G2 Auxiliary Transformer ST10 Transformer T1	Dec 29 2015 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual tests of EPS metering at Sam Rayburn were delayed due to work load of metering technicians. Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Sam Rayburn EPS meters were past due.
SAM RAYBURN SWITCHYD G1 and G2 Auxiliary Transformer	May 20 2016 Approved	During annual tests of Sam Rayburn Switchyard EPS metering, tests of the G1 and G2 Auxiliary Transformer meters found the following tests of the primary meter to fall outside of allowable accuracy tolerances defined in the Settlement Metering Operating Guide: FL Watt Del FL Watt Rec LL VAR Del

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		LL VAR Rec The following tests of the back-up meter fell outside of ERCOT allowable accuracy tolerances: FL Watt Del LL Watt Del FL VAR Del LL VAR Del LL VAR Rec. SMOG 1.6.5 Tests results that fell outside of allowable accuracy tolerances were marginally failing and time is needed to procure and install a replacement meter. Tests results that fell outside of SMOG allowable accuracy tolerances were marginally failing and no data corrections will be made.
SAM RAYBURN SWITCHYD Auxiliary Transformer C1	Apr 01 2018 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual test of M1C1 meters for Auxiliary Transformer C1 (due November, 2015) is not feasible. Auxiliary Transformer C1 is de-energized and will remain so for the duration of construction work under way at Sam Rayburn. Along with C1 being de-energized, the panel in which M1C1 Primary and Back-up meters are mounted has been removed and the meters are in storage. Protocol 10.6.1.2 (1) Annual test of M1C1 meters will not be done in 2015. STEC is requesting a temporary exemption to be allowed to not provide annual testing or test documentation for this meter point until the meter panel and meters are physically reinstalled. No power will flow on this meter point until construction at Sam Rayburn progresses to a point to allow energization of the C1 Transformer. STEC EPS Meter Inspectors will monitor the meter point to ensure C1 does not become energized without ERCOT MDAS and Meter Engineering being informed. When the M1C1 meter panel is in place, and before M1C1 metering is put back in service, annual test will be done. A temporary exemption is already in place which allows ERCOT MDAS to push zeros into the settlement data for M1C1 until C1 is re-energized.
SAM RAYBURN SWITCHYD Transformer T1	Feb 01 2017 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual tests of the T1 back-up EPS meter at the Sam Rayburn Switchyd was delayed due to the work load of metering technicians. Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which the annual test of the T1 back-up EPS meter was past due.
SAM RAYBURN SWITCHYD G1 and G2 Auxiliary Transformer	Aug 21 2018 Approved	STEC request a temporary exemption status for the Sam Rayburn Switchyd facility (TDSP Project # SR). Meter ID point shown on the one-line as M1A1 has been compromised by the cutting of the CT cable that connects CTs located in the 13.8kV System Operations Building fused disconnect switch to the M1A1 meter panel located in STEC's building H. The cable was inadvertently cut during ongoing construction in the area. Assessment of the equipment finds that the cable from the CTs to the point of cut (in a cable vault approximately 50 feet away) is burned. Also, the CTs are nonfunctional. Time will be required to replace the cable and procure/replace CTs. The interval ending 8:15 on 10/26/2015 is the last known good interval. Also, to prevent errant data from being inadvertently collected from meter point M1A1 and processed as

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		settlement data by STEC or ERCOT, STEC wishes to disconnect the telephone line from the M1A1 primary and back-up meters beginning 2/27/2018. SMOG Section 1.3 and Protocol 10.8.1.2 A temporary exemption is needed so that STEC may continue to feed the STEC System Operations Building from the ERCOT grid and provide estimated replacement interval data for the duration of the exemption. Replacement data is based on data taken from Channel 1 and Channel 2 of Transformer T1 (one-line meter ID shown as M1T1). Also, STEC wishes to avoid receiving daily 12-hour notifications (as required by Appendix C of the ERCOT SMOG) due to phone lines being disconnected from 2/27/2018 Please see the section below on providing data to populate the G1/G2 Aux meter point A study was made on T1 and G1/G2 Aux interval data from January 1st to March 6th of 2015 for the intervals in which G1/G2 Aux was recording valid load data. It is determined that when this meter point is functioning as a load, the load data when charted is almost a flat line. It is also determined that there is only a slight difference between channel 1 of T1 and channel 1 of G1/G2 Aux, though the G1/G2 Aux is typically slightly lower than T1. Due to the close values, please populate G1/G2 Aux channel 1 data with T1 channel 1 data.
SAM RAYBURN SWITCHYD G1 and G2 Auxiliary Transformer GSU Yard Transformer T1	Dec 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system. SMOG 6.5.4 (1) (k) Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming.
SAM RAYBURN SWITCHYD Auxiliary Transformer C1 GSU Yard Transformer T1	Jul 30 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. A programmable time delay for the duration of the event to persist before triggering a report is specified by SMOG to be 0 to 10 seconds. EPS meters of C1 and the GSU Yard were programmed on August 7, 2018 to report loss of potential. EPS meters of T1 were programmed on November 30, 2018 to report loss of potential. However, the time delay for reporting the event was set at 30 seconds. SMOG 6.5.4 (1) (k) In all EPS meters named on this TE request, the time delay for reporting an "Inactive Potential" event has been changed to comply with SMOG. Programming correction was completed on July 30th, 2019. The incorrect setting of the time delay had no effect on metering accuracy.
SAM RAYBURN SWITCHYD Auxiliary Transformer C1	Jul 30 2019 Approved	Where the EPS Meter is not located at the Point of Interconnection (POI) to the ERCOT Transmission Grid, actual metered consumption must be adjusted for line and transformation losses to the POI. The preferred method for loss compensation and correction is via internal meter programming. Metering of Auxiliary

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Transformer C1 is not located at the POI. Adjustment of transformer and line loss is via internal meter programming. Meter programming parameters for transformer loss and transformer manufacturer's test data were recently reviewed. The review determined compensation programming for transformer losses did not match the transformer manufacturer's test data. Protocol 10.3.2.2(1) C1 metering was certified on July 25, 2018. Meter programming of Auxiliary Transformer C1 for line and transformer losses was corrected per transformer manufacturer's test data on July 30, 2019. From the certification date to the programming correction date, transformer and line loss adjustment to the POI was incorrect. Accurate correction of data is not possible due to the complex nature of loss calculations. For this period of time in which data was not correct, a temporary exemption is requested. Load data of Auxiliary Transformer C1 is accurately metered. Adjustment for transformer loss is not accurate. At low load conditions (typical for this meter point) registration could be as much as 5% error. The error is not in STEC's favor. Due to the nature of energy calculation for losses in the meter, reliably correcting historical data is not possible.
SAM RAYBURN SWITCHYD GSU Yard	Aug 30 2022 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual test of M1GSU meters for Auxiliary Transformer C1 (due July 2022) is not feasible due to shortage of technician and workload Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Sam Rayburn EPS meters were past due
SAM RAYBURN SWITCHYD Auxiliary Transformer C1	Aug 30 2022 Approved	ERCOT protocol requires tests of EPS meters to be conducted on an annual basis. However, annual test of M1C1 meters for Auxiliary Transformer C1 (due July 2022) is not feasible due to shortage of technician and workload Protocol 10.6.1.2 (1) STEC request a temporary exemption for the period of time in which annual tests of Sam Rayburn EPS meters were past due
SAN MIGUEL POWER PLANT Generator Mine Line Reserve Auxiliary Transformer	Jul 01 2016 Approved	Protocol 10 stipulates that CCVTs (Coupling Capacitor Voltage Transformers) shall at a minimum be tested for accuracy on a five year cycle. As of January 1st, 2016 the four sets of CCVTs used in the San Miguel Gen facility EPS metering became noncompliant under the five year test requirement. Protocol 10.6.1.2 (2)(b) It is the practice of San Miguel Power Plant to change out the CCVTs in service with newly tested CCVTs. Plant electrical maintenance personnel are in the process of scheduling bus outages that are required for the change outs. A temporary exemption is needed to allow continued use of the CCVTs in service until change outs of those devices can be accomplished later in 2016.
SAN MIGUEL POWER PLANT Generator Mine Line Reserve Auxiliary Transformer	Jul 01 2017 Approved	Protocol 10 stipulates that CCVTs (Coupling Capacitor Voltage Transformers) shall at a minimum be tested for accuracy on a five year cycle. As of January 1st, 2017 two sets of CCVTs used in the San Miguel Gen facility EPS metering will become noncompliant under the five year test requirement. Protocol 10.6.1.2 (2)(b)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		At the end of the five year cycle it is the practice of San Miguel Power Plant to change out CCVTs in service with newly tested CCVTs. That was accomplished in 2016 for 345kV buss A and 138kV buss A CCVTs. The CCVTs removed from service were shipped by San Miguel personnel to a testing facility for recertification of accuracy. The intention was to replace 345kV buss B and 138kV buss B CCVTs with the recertified CCVTs when received from the testing facility. However, one of the CCVTs failed certain tests and others were incorrectly calibrated by the testing facility. A temporary exemption is needed to allow continued use of the CCVTs in service until change outs of those devices can be accomplished later in 2017. CCVT accuracy is known to drift over time. Since the CCVTs of 345kV buss B and 138kV buss B will not be replaced with in a five year cycle, accuracy cannot be confirmed as intended by ERCOT protocol 10. It should be considered that metering of San Miguel normally obtains metering potentials from CCVTs of 345kV buss A and 138kV buss A which have been replaced. Use of metering potentials from CCVTs of 345kV buss B and 138kV buss B, which are the rollover potentials, would occur only in abnormal operation conditions.
SAN MIGUEL POWER PLANT Generator Mine Line Reserve Auxiliary Transformer	Oct 01 2018 Approved	ERCOT SMOG requires meters to have the capability of producing an "Inactive Potential" event report to the ERCOT MDAS system when such an event occurs at an EPS meter site. The inactive potential report requirement was recently refined in SMOG by providing specific perimeters that define an inactive potential event. Meters of EPS sites were to be programed to produce an "Inactive Potential" event per the new definitions by January 1st, 2018. However, when testing the new programming of the meters STEC found that the event was not consistently reported in the MDAS system. Successful event reporting in the MDAS system requires the meter to provide correct data to MDAS and also for MDAS to correctly interpret the data sent by the meter. STEC is presently working with MV-90 support (vender of the MDAS data collection software) to find a solution for the inconsistencies that we have found. STEC is requesting a temporary exemption from the SMOG "Inactive Potential" reporting requirement to allow more time to find the problem. Also, after the problem is corrected, time is needed to install programming. SMOG 6.5.4 (1)(k)
SAN MIGUEL POWER PLANT Generator Mine Line Reserve Auxiliary Transformer	Mar 28 2019 Approved	ERCOT SMOG requires meters to produce an "Inactive Potential" event report upon the loss of a metering potential at an EPS meter site. This report is to be retrievable by the ERCOT MDAS system. The inactive potential reporting capabilities were installed in all EPS meters at San Miguel on August 27th and 28th of 2018. However, the time delay for reporting the event was set at 30 seconds. The range specified by ERCOT is 0 - 10 seconds. SMOG 6.5.4 (1) (k) The time delay of reporting an "Inactive Potential" event has been changed in all EPS meters at San Miguel. The incorrect setting of the time delay had no effect on metering accuracy. Time delay programming corrections were implemented on March 27th and 28th, 2019.
SAN MIGUEL POWER PLANT Generator	Dec 15 2020 Approved	Wiring changes were made by San Miguel Power Plant personnel on 345kV Bus B CCVT secondary circuits on December 9, 2020. STEC EPS meter inspectors could not make a site visit on the 9th for inspection of wiring and as a temporary alternative monitored the generator EPS metering voltages, amps and phase angles by remote connection after the wiring changes. Also, generator metering voltages are provided from the 345kV Bus A CCVTs until conditions of the switchyard invoke a transfer to the 345kV Bus B CCVTs. Hence, meaningful tests of Bus B potentials at the generator meters could not be made until such time as the potentials were transferred to Bus B CCVTs. 10.2.2(2)(b) and 10.2.3.1.(b) On December 15, 2020, conditions in the switchyard provided a transfer of generator metering potentials to the 345kV Bus B CCVTs. Measurements of voltage, amps and phase angle at the generator meters using Bus B voltage were completed.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SAN MIGUEL POWER PLANT Generator	Jan 05 2021 Approved	Wiring changes were made by San Miguel Power Plant personnel on the 345kV Bus A CCVT secondary circuits on January 4th, 2021. STEC EPS meter inspectors were not notified of the work in time to be on site during the access. 10.2.2(2)(b) and 10.2.3.1(b) STEC meter inspectors made a site visit on January 5th, 2021 to perform site certification for the January 4th access.
VAL VERDE SUB Unit 1	Oct 01 2023 Approved	STEC's Val Verde station with MDAS communications to M1 metering has not been physically established by the network model database load of March 1st 2023 which establishes cutover for EROCT settlements system. From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90 meter data collection system was not ready for the cutover date of March 1st 2023. STEC wishes to be provided with this exemption until July 1st 2023 or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point. STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that switch remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: TMPA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GIBBONS CREEK Hog Creek Substation	Jun 01 2018 Approved	Allow extended period for Primary (3142110202) and Backups (3142110203) meter setting change for expanded Loss of Potential event reporting. 6.5.4(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
GIBBONS CREEK Gibbons Creek Steam Elec Aux Load Gibbons Creek Steam Electric Gen Hog Creek Back-Up Xfmr Hog Creek Substation	May 31 2019 Approved	Meters were reprogrammed with a firmware update and tested in their annual test cycle, however the test kit used did not have the required NIST traceability therefore invalidating those meter tests. Allow time for Standard Calibration Recertification and retest of affected meters. Both the primary and backup meter for each referenced meter point is impacted. Protocol 10.6.1.2(1) SMOG 1.6.2, SMOG Appendix A The meter shop standard was not tested within the required one year periodicity, therefore the field standard test did not have the required NIST tractability. The standards are being recertified and the impacted meters will be retested. New controls have been implemented to prevent this from reoccurring.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GREENVILLE STEAM INTERCHANGE GNIN Transformer #1 GNIN Transformer #2	Apr 17 2017 Approved	Allow extended period for Primary and Backup meter annual testing for both meter points at Greenville Steam Interchange Substation. 10.6.1.2(1) Annual test not performed in required period due to priority issues with SCADA system.
GREENVILLE STEAM INTERCHANGE GNIN Transformer #1 GNIN Transformer #2	Jun 01 2018 Approved	Allow extended period for Primary (3132830182) (3132830185) and Backups (3132830186) (3132830181) meter setting change for expanded Loss of Potential event reporting. 6.5.4(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.
SHELBY SUBSTATION SHLB Transformer #1	Aug 14 2015 Approved	Both primary and backup EPS meters were tested outside of required annual testing time frame. Protocol 10.6.1.2 EPS meters not tested within annual requirement of Protocol 10.6.1.2. Both primary and backup meter were tested in July of 2014, and both replaced with newly tested meters on 8/14/15. Meters were replaced with new meters as part of a planned upgrade. Replacement was not due to inaccuracies found in the previously installed meters.
SHELBY SUBSTATION SHLB Transformer #1	Jun 01 2018 Approved	Allow extended period for Primary (1132690162) and Backups (1132690161) meter setting change for expanded Loss of Potential event reporting. 6.5.4(1)(k) The programming of the triggers for the activation of the "Loss of Potential" event and retesting the meter after inserting the program changes.

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AIR PRODUCTS TEXAS CITY Cattail 1 Cattail 2	Dec 15 2023 Approved	Request and exemption from providing a certification package at this time until a revised Design Proposal can be submitted and approved. Protocol 10.4 and SMOG 3.2.3(1) Site Certification can not be performed against the currently approved Design Proposal due to connections between the TDSP substation and the RE substation not matching the approved Design Proposal. TNMP will submit a revised Design Proposal to match the existing configuration and perform certification once that Design Proposal has been approved. The Design Proposal will be submitted to match the existing configuration therefore there will be no impact to the accuracy of the registration of energy.
ALAMO STREET BESS ALAMO 3	Dec 22 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
AVILA BESS Airport Avilla POI Airport BESS WSL 1	May 31 2025 Approved	No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2
BOCANOVA POWER Bocanova BESS POI	May 28 2025 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 4/2/2025 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 4/2/2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
BOCANOVA POWER II Bocanova BESS Phase 2 POI	Jun 01 2026 Approved	application is being submitted because communication to the meter ID?s listed above will not be installed prior to the cutover date, 4-1-2026. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 4-1-2026. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BRP ALVIN Alvin Batt	Oct 30 2020 Approved	Waiting for new phone line to be installed. Please exempt TNMP from the 6 hr notifications. Unable to establish communications with EPS meters. Appendix C, Protocol, 10.3.2, Protocol 10.8.1.2 TNMP will supply HHF files three times a week and the first data submittal will be on 7/8/2020. Data will be provided on Mondays, Wednesdays and Fridays every week after. Please exempt TNMP from the 6 hr notifications.
BRP ANGLETON Angleton Batt	Oct 30 2020 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
BRP ANGLETON Angleton Batt	Nov 30 2020 Approved	Waiting for IP addresses to be setup. Please exempt TNMP from the 6hr notifications. Unable to communicate with EPS meters. Appendix C, Protocol 10.3.2, Protocol 10.8.1.2 TNMP will supply HHF files three times a week and the first submittal will be on 10/23/20. Data will be provided on Mondays, Wednesdays and Fridays every week after.
BRP BRAZORIA Brazoria Batt	Oct 30 2020 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BRP BRAZORIA Brazoria Batt	Nov 30 2020 Approved	Waiting for IP addresses to be setup. Please exempt TNMP from the 6 hr notifications. Unable to communicate with EPS meters. Appendix C, Protocol 10.3.2, Protocol 10.8.1.2 TNMP will supply HHF files three times a week and the first submittal will be on 10/23/20. Data will be provided on Mondays, Wednesdays and Fridays every week after.
BRP BRAZORIA Brazoria Batt	Dec 22 2022 Approved	This facility was due for testing October 2022 and was not able to test the facility until Dec 2022. Unable to test meters. Protocol 10.6.1.2 (1)
BRP DICKINSON Dickinson Batt	May 31 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
BRP DICKINSON Dickinson Batt	Oct 14 2022 Approved	Dickinson Substation East Distribution Xfmr Bay outage from 09/26 thru 10/14 to replace and upgrade relaying panels in the substation. The DG facility on Ckt 1274 fed from this bay was advised and will remain deenergized thru 10/14. Network outage due to outage described above. Meters will be non-comm and customer will be de-energized. Please post zeros. Protocol 10.12.1, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and TNMP personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
BRP HEIGHTS Heights Batt	Dec 31 2020 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
BRP HEIGHTS Heights Batt	Dec 15 2022 Approved	This facility was due for testing October 2022 and was not able to test the facility until Dec 2022. Protocol 10.6.1.2 (1)
BRP MAGNOLIA Magnolia Batt	Dec 31 2020 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
BRP MAGNOLIA Magnolia Batt	Dec 15 2022 Approved	This facility was due for testing October 2022 and was not able to test the facility until Dec 2022. Protocol 10.6.1.2 (1)
BRP SEMINOLE Seminole Batt	Mar 01 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP SWEENY Sweeny Batt	Apr 15 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BRP SWEENY Sweeny Batt	Dec 22 2022 Approved	This facility was due for testing October 2022 and was not able to test the facility until Dec 2022. Unable to test meters. Protocol 10.6.1.2 (1)
BYNUM SOLAR Monarch Bynum POI	Oct 29 2025 Approved	This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization by November 2025. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 10/1/2025, because its still under construction TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BYNUM SOLAR Monarch Bynum POI	Nov 20 2025 Approved	This facility is still under construction and is not ready for energization and meter communications is not ready. This facility is projected to be ready for energization by November 2025. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 10/1/2025, because its still under construction. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communication has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
BYRD RANCH ENERGY STORAGE PLANT Byrd Ranch BU AUX GP Byrd Ranch 1	Aug 21 2022 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BYRD RANCH ENERGY STORAGE PLANT Byrd Ranch BU AUX	Jan 01 2024 Approved	Customer transformer is supplying Aux and transformer is delayed until mid-2023. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BYRD RANCH ENERGY STORAGE PLANT GP Byrd Ranch 1 GP Byrd Ranch 1	May 23 2023 Approved	A scheduled outage from 04/18/2023 to 05/23/2023 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com), all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
CASTOR BESS West Columbia Local Castor POI	Jan 23 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 9/4/2025 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 9-4-2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CASTOR BESS Castor BESS WSL 1	Jan 23 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 9/4/2025. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 9-4-2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CEDARVALE GAS Cedarvale Gas TNMP	Jan 30 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeros and the temporary exemption will be closed.
CEDARVALE SUB TNP HC Cedarvale	Jun 09 2022 Approved	The initial site certification will not be performed prior to the cutover date. Protocols 10.4, 10.4.3; SMOG 3.2.2 The TDSP Inspector is unable to complete the initial site certification prior to the cutover date due to scheduling conflicts No issues were found during site certification that would have impacted energy registration from cutover until certification.
COUNTY ROAD BESS CNTYRD 1	Jan 30 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
DESNA BESS FM524 Desna POI	Jan 31 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 9/4/2025 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 9-4-2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
DESNA BESS Desna BESS WSL 1	Feb 28 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 9/4/2025 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		This Facility (including meter communication) will not be in service by the cutover date, 9-4-2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
DILEO SOLAR Buckeye Dileo POI	Aug 01 2023 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2023, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DILEO SOLAR Buckeye Dileo POI	Aug 24 2023 Approved	Meters inaccurately reported data from energization to 8/24/2023 at 1414 CST SMOG 4.1(b) CTs were wired incorrectly affecting the B and C phases. This affected the metering data. A phase connected CT Ratio was 400:5 which is correct B phase connected CT Ratio was 200:5 C phase connected CT Ratio was 100:5 Assume a balanced three phase current of 100A per phase the meter would read A phase 100A B phase 200A C phase 400A So for an actual phase current total of 300A the meter would read 700A Thus the conversion factor of 3/7 or .42857 We are assuming balanced three phase power for the correction, but that's going to be the best we can do since we do not log individual phase readings.
DOGFISH BESS	May 06 2025	Unit is not ready to go online. Site has not been completed. Metering has not been

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Dogfish BESS WSL 1	Approved	installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 5/5/2025, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DOGFISH BESS Stone Road Dogfish POI	May 06 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 5/5/2025, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DOWNTOWN BESS LOAD 2	Dec 22 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
ELM STREET DGR ELM ST 3	Dec 22 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
ELM STREET TNP ELMST 2	Jan 30 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
EVELYN BATTERY ENERGY STORAGE SYSTEM Evelyn BESS POI	Jun 01 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
EVELYN BATTERY ENERGY STORAGE SYSTEM Evelyn BESS WSL	Jun 09 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FARMERSVILLE WEST TNP Farmersville BESS Batt	Apr 15 2024 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FLAT TOP BATT FLTBESS	Apr 02 2020 Approved	This facility is not ready for cutover. The site construction is not complete. EPS metering has not been installed. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This unit is not ready for cutover and the EPS metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
FLAT TOP BATT FLTBESS	May 27 2020 Approved	The communication equipment that was ordered for this facility is not ready. Please do not send notices for communication failure while this exemption is in effect. This meter point is energized on 4/2/2020 when TNMP connects power to the resource and begins recording energy flow. TNMP is working on a cellular modem and IP solution so that ERCOT is able to interrogate the meters. TNMP will provide the HHF data to Mreads until we have communications established between the meters and ERCOT's MV90 system. The data will be provided to mreads@ercot.com at least every Monday, Wednesday and Friday by no later than 1500. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.9.1(2)(c)(f), SMOG 5.2(1)(e(h) TNMP will provide the HHF data to Mreads until we have communications established between the meters and ERCOT's MV90 system. The data will be provided to mreads@ercot.com at least every Monday, Wednesday and Friday by no later than 1500.
FLAT TOP BATT FLTBESS	Jul 01 2020 Approved	The communication equipment that was ordered for this facility is not ready. Please do not send notices for communication failure while this exemption is in effect. This meter point is energized on 4/2/2020 when TNMP connects power to the resource and begins recording energy flow. TNMP is working on a cellular modem and IP solution so that ERCOT is able to interrogate the meters.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.9.1(2)(c)(f), SMOG 5.2(1)(e(h) TNMP will provide the HHF data to mreads until we have communications established between the meters and ERCOT's MV90 system. The data will be provided to mreads@ercot.com at least every Monday, Wednesday and Friday by no later than 1500.
FLAT TOP BATT FLTBESS	Sep 02 2020 Approved	After site certification performed on 2/24/20 there was a wiring change made on 4/8/20 without notifying ERCOT and without EPS Meter Inspector supervision or due to overnight travel restriction because of COVID-19. Protocol 10.2.3.1 (b) (c), 10.4, 10.8.1.1(1) and SMOG Appendix B After site certification which was performed on 2/24/20 the metering point was energized on 4/2/20 the TDSP became aware that the metering phasing didn't match the relay phasing. Top level TNMP Engineering personal give permission to the local relay Engineer to make the necessary wiring changes at the TNMP meter so that the phase labeling of the meter matches the protection relay. Registration of energy prior to and after this change was correct, the changes were made for phase agreement between relaying and metering only. A TDSP EPS Meter Inspector monitored the meter remotely while all activity and system tests were being performed prior to and after the wiring change. Registration of energy prior to and after this change was correct, the changes were made for phase agreement between relaying and metering only. However the meters were de-energized during the wiring change with a energized power transformer behind the meter which means that losses of the transformer need to be added from 4/8/20 0946 till 4/8/20 1100. TNMP request that ERCOT use the interval ending on 4/8/20 0945 and interval beginning 4/8/20 1101 to estimate the data for the missing time frame.
FLAT TOP BATT FLTBESS FLTBESS	Jan 15 2021 Approved	Windstream has not repaired the phone line at Flat Top. Windstream is having difficulty identifying the noise on this line. In the meantime TNMP continues to work towards an IP solution so that ERCOT can access these meters. Our first 4G modem was recently installed on one of our new EPS DG facilities at the Gulf Coast and so I expect that these modems will start being available throughout our system soon. Our SCADA Telecommunications and Security Personal also have plans to provide ERCOT access to TNMP's OT WAN method that will eventually become our standard interrogation method for ERCOT. Please do not send notices for communication failure while this exemption is in effect. TNMP is working on a cellular modem and IP solution so that ERCOT is able to interrogate the meters. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.9.1(2)(c)(f), SMOG 5.2(1)(e)(h) TNMP will provide the HHF data to MReads until we have communications established between the meters and ERCOT's MV90 system. The data will be provided to mreads@ercot.com at least every Monday, Wednesday and Friday by no later than 1500. TNMP is working on a cellular modem and IP solution so that ERCOT is able to interrogate the meters.
FLOWER VALLEY II Flat Top Substation Flower Valley II	Aug 03 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021,

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FLOWER VALLEY II Flower Valley II	Oct 10 2021 Approved	The meters don't have the correct ports available to enable network communications at this site. New meters have been ordered. Until those arrive, network communication is not available. We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2 The meters don't have the correct ports available to enable network communications at this site. New meters have been ordered. Until those arrive, network communication is not available. We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established. We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established.
FLOWER VALLEY II Flower Valley II	Sep 11 2021 Approved	Customer has bus supplying power to the meters de-energized. Bus is scheduled to re-energize Monday, 8/30/2021. We cannot read the meters due to the bus being de-energized. Energy cannot flow to the customer batteries with the bus de-energized. Please use zeros until the bus is re-energized. Protocol 10.3.2, 10.12.1 TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. The bus is de-energized and there will be no load flow during the timeframe of this temporary exemption. If customer does re-energize the bus before 8/30/2021, notification will be provided to ERCOT MDAS and Meter Engineering. TNMP will notify ERCOT MDAS when the meter regains the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption. If the ERCOT MDAS discovers any usage at the metering point, this Temporary Exemption will be closed. TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been re-established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FLOWER VALLEY II Flower Valley II	Oct 08 2021 Approved	Meters are not certified due to testing equipment being past date of certification. The test standard is at the vendor being recertified. Our test standard is at the manufacture for annual certification. It will be returned to TNMP when they have completed the test kit certification. The meters will be tested as soon as possible when the kit is returned. SMOG 1.6.1(1), 1.6.2, Protocols 10.6.1.2
FLVABES1 Flower Valley DG	Feb 26 2021 Approved	This facility is not ready for cutover. The site construction is not complete. EPS metering has not been installed. No data available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow. If meter communication is established during the temporary exemption effective time the meter data shall take precedence over created zeros.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		No data available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow. If meter communication is established during the temporary exemption effective time the meter data shall take precedence over created zeros.
GAMBIT BESS Gambit BESS	Mar 17 2021 Approved	Site is not ready to go online, meter comms will be available on 3/15/2021. Meters will be tested before 3/15/2021. Protocol 10.2.3.1, 10.3.2, 10.4, 10.12.1 To exempt from meter communications until the meters are installed, tested, and communicating. This will occur ahead of any energy flow through the meter point. No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
GAMBIT BESS Gambit BESS	Apr 01 2021 Approved	The line is not energizing until 4/1/2021. Until that time, if channels 1 - 4 are registering zero then data on channel 5 should be zeroed. Protocol 10.2.3.1(1)(a) Testing continues to occur for channel 5 data from the resource entity system. The meter point will see no actual energy flows as can be confirmed by channels 1-4. Due to testing, channel 5 data will not be actual energy flows. If channel 1-4 record zero energy then channel 5 should also be zeroed.
GAMBIT BESS Gambit BESS	Apr 12 2021 Approved	Due to the CTs being mis-wired, the channels 1 and 2 were reading generation and channels 3 and 4 were reading load during this period. SMOG 4.1(b) Due to the CTs being mis-wired, the channels 1 and 2 were reading generation and channels 3 and 4 were reading load during this period. This also caused the meter not to calculate the WSL data for Channel 6.The wiring issue was corrected on 4/12/21 @ 0930. Channels 1 and 2 were measuring generation. Channels 3 and 4 were measuring load. The wiring issue was corrected on 4/12/21 @ 0930. TNMP request ERCOT swap the data in channels 1 with channel 4 and channel 2 with channel 3 during the time frame of the Temporary Exemption. TNMP also request that ERCOT perform the WSL data calculation that was not performed by the EPS meter due to this wiring error for the time frame of the Temporary Exemption.
GCWA_GEN_1 (GULF COAST WATER AUTHORITY) GCWA_Gen_1	Dec 14 2018 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The Jemstar meter provides voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
GCWA_GEN_1 (GULF COAST WATER AUTHORITY) GCWA_Gen_1	Dec 14 2018 Approved	TNMP is requesting a Temporary Exemption for this site. The primary meter is failing to communicate. Protocol Section 10.2.3.1 (1) (a), 10.3.2, 10.8.1.2(1)(b), 10.9.1(2)(c)(f) and 10.2.1 The primary meter will not answer. Request to be removed from the 5 day notice. This will be resolved by July 31, 2018 upon arrival of new ION meters. Interval data can be collected from the back-up meter via remote interrogation, TNMP request that ERCOT MDAS use this data for Settlements. If communications fail on the back-up meter, the primary and back up meters can be probed for interval data and submitted to Mreads@ercot.com in time for initial settlements.
GCWA_GEN_1 (GULF COAST WATER AUTHORITY) GCWA_Gen_1	Dec 14 2018 Approved	TNMP Is requesting a Temporary Exemption due won't be able to complete annual test before May 1st Protocol 10.6.1.2 (1) TNMP Is scheduled to replace all TNMP EPS meters located in the Gulf Coast in June with new Schneider Electric ION 8650 meters.
GCWA_GEN_1 (GULF COAST WATER AUTHORITY) GCWA_Gen_1	Sep 30 2020 Approved	
HEADCAMP ENERGY STORAGE PLANT Headcamp WSL	Aug 28 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed at WSL. Still waiting on material. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
HEADCAMP ENERGY STORAGE PLANT Headcamp ESP	Aug 28 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed at WSL. Still waiting on material Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
HIDDEN LAKES BESS Hidden Lakes Batt	Apr 15 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MAINLAND Mainland Battery DG	May 01 2024 Approved	Site has not been completed. Metering has not been installed. No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 02/01/2024 notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
OLNEY AGR1 Olney TNP Diesel DG	Jan 07 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
OLNEY TNP Olney TNP	Feb 10 2023 Approved	Meter cabinet installation and site energization delayed by weather event in the area. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 Delay in metering point installation and site energization due to weather event No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption effective time, meter data.
PAVO BESS BRP Pavo 1 BRP Pavo 2 White Baker Substation	Jan 31 2024 Approved	Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		12/14/2023 notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point , this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PAVO BESS BRP Pavo 1 BRP Pavo 2	Mar 08 2024 Approved	Meters are installed. Bus is grounded at each metering point. Data is not accurate and ERCOT will experience intermittent communication with meters at each point. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1 Meters are installed. Bus is grounded at each metering point. Data is not accurate and ERCOT will experience intermittent communication with meters at each point. ERCOT can currently communicate with PAVO 1 but may lose communication due to work being completed by the customer TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction is complete before 2/15/24 notification will be provided. TNMP will notify ERCOT MDAS once the meters are registering energy properly. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. The bus is grounded so the meters are reading incorrect energy flow. Customer estimates earliest energization 2/23/2024
PROSPECT STORAGE PROSPECT_BSS_U1	Dec 15 2019 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
PROSPECT STORAGE PROSPECT_BSS_U1	Dec 06 2019 Approved	Site Certification wasn't completed by an ERCOT Meter Inspector prior to EPS metering facility being put into service and meters recording load flow at the site. Protocol 10.4.3 (1) (2) (3) Site Certification wasn't completed prior to the EPS metering facility being put into service due to mis-communication between TNMP and the Resource Owner. ERCOT EPS Meter Inspector was unaware of site coming online prior to this date. When Site Certification was performed on 12/6/19 there were no accuracy issue found.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
PROSPECT STORAGE PROSPECT_BSS_U1	Sep 30 2020 Approved	This facility was due to test in Aug 2020 but due to scheduling conflicts, we will not be able to test this facility until Sept 2020. Unable to test due to scheduling conflicts. Nodal Protocol 10.6.1.2 (1)
PROSPECT STORAGE PROSPECT_BSS_U1	May 01 2021 Approved	This site is de-energized at this time and is not scheduled to be re-energized until early May 2021. At this time, the phone line is not working and communication over the WAN is unavailable due to the associated substation construction. There is not energy flow at this site at this time. Protocol 10.2.3.1, 10.3.2, 10.8.2(1) No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the communications are restored or the site is scheduled to be re-energized. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PROSPECT STORAGE PROSPECT_BSS_U1	May 05 2021 Approved	This site is de-energized at this time and is not scheduled to be re-energized until early May 2021. At this time, the phone line is not working and communication over the WAN is unavailable due to the associated substation construction. Protocol 10.8.1.2 There is not energy flow at this site at this time. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the communications are restored or the site is scheduled to be re-energized. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PYOTE GAS Pyote Gas TNMP	Mar 27 2026 Approved	This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization within the next 30 days Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 1/7/2025, because its still under construction TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
RELIANT ENERGY RENEWABLES COASTAL PLAINS Reliant Coastal Plains	Jan 31 2018 Approved	After testing the RCP back-up meter on 4/26/2017, when the meter was put back into service, we lost SCADA from that meter. Not wanting to take a chance and lose SCADA from the primary EPS meter, we decided not to test the primary meter. TNMP plans to change out both the primary and back up meters at this location ASAP. Protocol Section 10.6.1.2(1) After testing the RCP back-up meter on 4/26/17, when the meter was put back into service, we lost SCADA from that meter. Not wanting to take a chance and lose SCADA from the primary EPS meter, we decided not to test the primary meter. TNMP plans to change out both the primary and back up meters at this location ASAP. No issue with accuracy is expected on the primary meter, however in the event of a conflict in meter data between the primary and the back-up, the backup meter data shall take precedence while this exemption is in effect.
RELIANT ENERGY RENEWABLES COASTAL PLAINS Reliant Coastal Plains	Jun 01 2018 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The Jemstar meter provides voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
RELIANT ENERGY RENEWABLES COASTAL PLAINS Reliant Coastal Plains	Feb 01 2019 Approved	The Jemstar II meter has the available features to comply with the ERCOT SMOG but without an updated TIM file there are some required events that are not being reported to MDAS. Ametek is working with ITRON to produce a new TIM file within 3-months that will report all required events to MDAS. SMOG 6.5.4(1)(A, B, C & K) The Jemstar II meter fails ERCOT SMOG requirements until a new TIM file is released, tested and approved by ERCOT.
RODEO RANCH ENERGY STORAGE Rodeo Ranch - 1 Rodeo Ranch - 2 Worsham Sub - RR	Aug 15 2023 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SANDLAKE BESS Sand Lake TNMP	Aug 10 2024 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SHERBINO I WIND FARM LLC Sherbino I Wind Farm	Oct 31 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocol 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
SHERBINO I WIND FARM LLC Sherbino I Wind Farm	Sep 30 2018 Approved	Requesting a temporary test exemption. Protocols section 10.6.1.2 (1) and SMOG section 1.7.1 Reference the existing temporary exemption relating to SMOG 6.5.4 (k). In relation to the existing T.E. our plan to convert this site to Jemstar II has been halted because our confidence has diminished with Ametek & ITRON's schedule to produce a TIM file that reports loss of potential to MV90 within ERCOT compliance. TNMP has made the decision to convert all of our EPS meters to ION. I'm requesting a temporary test exemption for this site until we receive our recent order of ION meters. August is my target month for converting this facility to ION.
SOUTH HOUSTON GREEN POWER - GREEN	May 01 2019	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
POWER 2 Line 138-22	Approved	not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
SOUTH HOUSTON GREEN POWER - GREEN POWER 2 Line 138-23	May 01 2019 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
SOUTH HOUSTON GREEN POWER - GREEN POWER 2 Line 138-22 Line 138-23	May 01 2019 Approved	TNMP Is requesting a Temporary Exemption due won't be able to complete annual test before May 1st Protocol 10.6.1.2 (1) TNMP Is scheduled to replace all TNMP EPS meters located in the Gulf Coast in June with new Schneider Electric ION 8650 meters.
SOUTH HOUSTON GREEN POWER - GREEN POWER 2 Line 138-22	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
SOUTH HOUSTON GREEN POWER - GREEN POWER 2 Line 138-23	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020, TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
ST GALL ENERGY STORAGE Leon Creek St. Gall POI St. Gall BESS	Oct 20 2023 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
ST GALL ENERGY STORAGE St. Gall BESS	Dec 22 2023 Approved	Meters aren't energized. Customer hasn't energized low side bus. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ST GALL ENERGY STORAGE St. Gall BESS II	Jul 28 2025 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
STAGHORN GAS Staghorn Gas TNMP	Jun 30 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/24/26 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
SWEENEY COGEN 69-W	Dec 12 2014 Approved	Phone Line out of service. Phone Company has been notified about outage. Please exempt TNMP from the 12 hr notifications TNMP will supply HHF files three times a week and the first data submittal will be on 11/17/2014. Data will be provided on Mondays, Wednesdays and Fridays every week after.
SWEENEY COGEN Phillips 69 - EZ	Dec 31 2015 Approved	TNMP is requesting a Temporary Exemption (TE) for this site due to the EPS metering point 69EZ not being listed on the Design Proposal approved on 10-5-15. Protocols 10.4.2 The 69EZ line is in the process of transitioning to the new 138-FMF-SCP metering point. This meter point will have to remain in ERCOTs Network Model until the 69EZ line is removed from the Network Model which will not occur until after the transition to the 138-FMF-SCP. There has been a delay in the transition to the 138-FMF-SCP due to transport of an auto transformer which is causing the 69EZ meter point to remain in service after the 10/21/15 Cutover which was based on a Network Model database load and cannot be changed. The 69EZ metering point will remain in service until the auto transformer is in place. Once the transition to the 138-FMF-SCP metering point begins the switches for the 69EZ line will be open and will remain open. At no time will energy be flowing through the 69EZ metering point and the 138-FMF-SCP at the same time. The 69EZ will remain in the Network Model and EROCT Settlement system until a NOMCR is submitted by the TDSP to remove the 69EZ line.
SWEENEY COGEN 138-FMF-SCP	Nov 13 2015 Approved	TNMP is requesting a Temporary Exemption (TE) for this site due to the EPS metering point not being energized and communications with the EPS meters not being established by the ERCOT approved cutover date of 10-21-15 Protocols 10.2.3.1 (a); 10.3.2; 10.8.1.2; 10.12.1 Due to the Sweeny CoGen 138-FMF-SCP EPS metering point not being energized by the ERCOT approved cutover date of 10-21-15, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. For the timeframe of this TE, the ERCOT MDAS group will need to populate all interval data with zeroes for Settlement purposes. TDSP personnel will monitor the meter point to ensure that there is no flow without

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS and Meter Engineering being informed via e-mail. All data should be populated with zeroes for the duration of this temporary exemption. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SWEENEY COGEN Phillips 69 - EZ	Dec 31 2015 Approved	TNMP is requesting a Temporary Exemption (TE) for this site due to the EPS metering point 69EZ not being listed on the Design Proposal approved on 10-5-15. Protocols 10.2.3.1 (a); 10.3.2; 10.4.2; 10.8.1.2; 10.12.1 The 69EZ line is in the process of transitioning to the new 138-FMF-SCP metering point. This meter point will have to remain in ERCOTs Network Model until the 69EZ line is removed from the Network Model which will not occur until after the transition to the 138-FMF-SCP. There has been a delay in the transition to the 138-FMF-SCP due to transport of an auto transformer which is causing the 69EZ meter point to remain in service after the 10/21/15 Cutover which was based on a Network Model database load and cannot be changed. The 69EZ metering point switch has been open and will remain open until the 69EZ line is removed from the ERCOT's Network Model. TNMP will insure that the EPS Meters are read prior to the meters being de-energized or TNMP will provide data up the time the switches are open. ERCOT will no longer interrogate this meter since it is no longer connected to the instrument transformers and no longer in-service. The 69EZ will remain in the Network Model and EROCT Settlement system until a NOMCR is submitted by the TNMP to remove the 69EZ line. TNMP request that EROCT MDAS group populate the data for Settlements with zeros. TDSP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via e-mail. All data should be populated with zeroes for the duration of this temporary exemption. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SWEENEY COGEN 138-FMF-SCP	May 06 2016 Approved	We have a configuration error of the PRI and BU settlement meters and both recorders are overflowing @ 102,394 KW. The instantaneous and telemetry watt/var outputs of both meters are accurate to 1000 MW. We will provide historical SCADA telemetry data to ERCOT MDAS until the meters are replaced. We're planning to replace both meters ASAP. The telemetry data will not be interrupted. SMOG 4.6.1 Due to a calculation and meter configuration error the recorder of the PRI and BU settlement meters are overflowing @ 102,394 KW. Therefore energy flows greater than 102,394 KW are not accurately recorded. We will correct the configuration file and replace both meters. The recorder of the settlement meters are saturating at 102,394 KW. We will provide historical SCADA telemetry data to ERCOT MDAS until the meters are replaced. The instantaneous and telemetry watt/var outputs of the meters are accurate to 1000 MW. For any meter data below the saturation point, normal meter data will be used. SCADA data will only be used for intervals when overflow is occurring.
SWEENEY COGEN 69-W	Feb 28 2017 Approved	CT's were replaced without a prior Design Proposal submitted to ERCOT and the metering site was not reprogrammed and certified by an ERCOT Meter Inspector prior to new CT's being placed back into service. This exemption is to cover the period from when CT's were installed with a different ratio from the approved design proposal until a new design proposal can be submitted and approved. Protocol Section 10.4.3.3, 10.4.3.5, 10.8.1.1, SMOG 3.2.2 Replacement of Metering CT's due leaking and one of the units oil gauge was reading really low and causing the temp the unit to rise which provided a safety hazard for TNMP employees, contractors and SCLP employees working in the station on a daily basis. The data has to be corrected due to the ratio change from when the new CTs are energized till the metering

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		point has been reprogramed, tested, and certified by an EPS Meter Inspector. The data correction only covers 15:30 of 11/26/16 through 11/30/16 at 17:29 After this time the data is accurately being recorded.
SWEENEY COGEN 138-S	May 01 2019 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
SWEENEY COGEN 138-T	May 01 2019 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The Jemstar meter provides voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
SWEENEY COGEN 69-W	May 01 2019 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
SWEENEY COGEN 138-FMF-SCP	May 01 2019 Approved	TNMP is requesting a Temporary Exemption for this site. The meter configuration voltage event recording does not meet Protocol 6.5.4(1)(k) SMOG 6.5.4(1)(k) The Jemstar meter provides voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
SWEENEY COGEN 138-FMF-SCP 138-S 138-T 69-W	May 01 2019 Approved	TNMP Is requesting a Temporary Exemption due won't be able to complete annual test before May 1st Protocol 10.6.1.2 (1) TNMP Is scheduled to replace all TNMP EPS meters located in the Gulf Coast in June with new Schneider Electric ION 8650 meters.

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SWEENEY COGEN 138-FMF-SCP	Apr 20 2017 Approved	TNMP is requesting a temporary exemption for annual testing of this meter point not being performed within the month of March 2017 as required for annual periodicity. SMOG 10.6.1.2(1). Test Equipment was out of the 120 day certification at the time and was waiting on Shop Standard to be return to perform certification to meet SMOG 1.6.2 requirements. TNMP has changed its shop standard certification rotation to a December 4QTR rotation to resolve this issue.
SWEENEY COGEN 138-T	Apr 03 2019 Approved	CTs were replaced in July 2018,site was not certified by an ESP inspector until April 3, 2019 Protocols 10.2.3.1(1)(b), 10.4.3(2), 10.4.3.5, 10.8.1.1, and SMOG Section 11 Appendix A In July of 2018, Phillips 66 replaced their CTs on line 138 T. We discovered the CTs had been replaced while performing Site Certification of the facility for replacement of both EPS meters on 4/3/2019. Phase angle and burden test were performed on 4/3/2019 after the meters were replaced. The new CTs have the same ratio, rating factor and accuracy as the previously installed CTs.
SWEENEY COGEN 69-W	Apr 10 2020 Approved	TNMP request an exemption from having the required number of CT's for the metering configuration installed for a time after a failed CT and then for not having any CT's in service for the duration of the repairs. Failed CT failure occurred on 4/4/20@1835 unit was bypassed and line re-energized and back in service on 4/4/20@20:32. TNMP request ERCOT MDAS to use a 1.5 correction multiplier to correct the data from for from 4/4/20@20:32 to 4/6/20@15:45. On 4/6/20@1545 EPS metering CT and PT will be bypassed for repairs, the line will be energized with power flow while the meters will stay energize but will show 0 for intervals until repairs can be made during this time. TNMP request ERCOT MDAS utilize Telemetry data that is already available to them during outage from 4/6/2020@15:45 until EPS meters are put back in service. Estimated repairs to be completed on 4/9/2020. SMOG Section 1.3.2(1) The meters will be energized needing data correction from 4/4/20 20:32 thru 4/6/20 15:45 after 4/6/20 15:45 the meters will have zeros and TNMP request ERCOT MDAS utilize telemetry data already available to them. Failed CT failure occurred on 4/4/20@1835 unit was bypassed and line re-energized and back in service on 4/4/20@20:32. TNMP request MDAS to use a 1.5 correction multiplier to correct the data from for from 4/4/20@20:32 to 4/6/20@15:45. During schedule outage specified above on 4/6/2020@15:45 EPS meters will be out of service and TNMP request that ERCOT MDAS utilize Telemetry data already available to them. In the event that the telemetry data is no longer available to ERCOT TNMP will provide date on Mondays, Wednesdays, and Fridays by 15:00.
SWEENEY COGEN 69-W	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
SWEENEY COGEN 138-S	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SWEENEY COGEN 138-FMF-SCP	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
SWEENEY COGEN 138-T	Sep 30 2020 Approved	This facility was due for testing March 2020 but due to the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
SWEENEY COGEN 69-W	Aug 13 2020 Approved	CT's were replaced 4/9/2020. Site was not certified until 8/13/2020 during annual testing. Protocol section 10.8.1.2
SWOOSE II Pyote Substation Swoose II	Oct 31 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SWOOSE II Swoose II	Nov 15 2021 Approved	Site certification is pending meter inspection. Targeting week of November 8, 2021. Protocols 10.6.1.2 Meters were not tested prior to install. Incorrect comm ports on the meters originally ordered for the site and tested previously. Correct meters installed week of 10/20 but not tested. Meters tested by manufacturer prior to shipping.
SWOOSE II Pyote Substation Swoose II	May 31 2023 Approved	We would like to reschedule the annual meter test month of this facility from April to May. For efficiency we are rescheduling the annual test of this facility from the month of April to the month of May so that we can group this facility with other facilities that are in this same location and that are already tested in May. Protocol 10.6.1.2, SMOG 1.7

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SWOOSE1 Swoose DG	Jan 15 2021 Approved	This facility is not ready for cutover. The site construction is not complete. EPS metering has not been installed. This facility is not ready for cutover and the EPS metering will not be installed by the cutover date listed. No data available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow. If meter communication is established during the temporary exemption effective time the meter data shall take precedence over created zeros. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.2.3.1 (b)(c) No data available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow. If meter communication is established during the temporary exemption effective time the meter data shall take precedence over created zeros.
TEXAS CITY GEN Caddo-138 #1 Caddo-138 #2	May 17 2019 Approved	TNMP Is requesting a Temporary Exemption due won't be able to complete annual test before May 1st Protocol 10.6.1.2 (1) TNMP Is scheduled to replace all TNMP EPS meters located in the Gulf Coast in June with new Schneider Electric ION 8650 meters.
TEXAS CITY GEN Caddo-138 #1	Sep 30 2020 Approved	This facility was due for testing Jan 2020 but due to scheduling conflicts and then the COVID 19 pandemic, we will not be able to test this facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
TEXAS CITY GEN Caddo-138 #2	Sep 30 2020 Approved	This facility was due for testing Jan 2020 but due to scheduling conflicts and then the COVID 19 pandemic, we will not be able to test this facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
TIDWELL PRAIRIE STORAGE 1 Tidwell Prairie BESS Tidwell Prairie BESS WSL Tidwell Prairie BESS WSL 2	Jul 25 2025 Approved	This temporary exemption application is being submitted because communication to the meter IDs listed above will not be installed prior to the cutover date, 5/1/2025. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 5/1/2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
TIDWELL PRAIRIE STORAGE 1 Tidwell Prairie BESS WSL Tidwell Prairie BESS WSL 2	Apr 22 2026 Approved	The facilities associated with the meter ID?s listed above were de-energized by the resource on 3/16/2026. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 The outage has also de-energized the settlement meters. There will be no current flow to or from ERCOT during this outage. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no current flow during the timeframe of this temporary exemption. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes. Does the exemption request affect
TNP ONE PLANT TNP One Start Up Transformer	Oct 31 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocols 6.5.4(1)(k) The Jemstar meter provides excellent voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
TNP ONE PLANT TNP One Generating Unit 1	Oct 31 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocols 6.5.4(1)(k) The Jemstar meter provides excellent voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
TNP ONE PLANT TNP One Generating Unit 2	Oct 31 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocols 6.5.4(1)(k) The Jemstar meter provides excellent voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
TOPAZ POWER PLANT Topaz Gen	Mar 05 2021 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 Unit is not ready to go online and the metering has not been installed by the cutover date listed on the resource entity submitted RARF No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. TNMP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TOPAZ POWER PLANT Topaz Gen	Jun 25 2021 Approved	Due to the CTs being mis-wired, the channels 1 and 2 were reading generation and channels 3 and 4 were reading load during this period. SMOG 4.1(b) Due to the CTs being mis-wired, the channels 1 and 2 were reading generation and channels 3 and 4 were reading load during this period. Channels 1 and 2 were measuring generation. Channels 3 and 4 were measuring load. The wiring issue was corrected on 6/25/21 @ 23:15. TNMP request ERCOT swap the data in channels 1 with channel 4 and channel 2 with channel 3 during the time frame of the Temporary Exemption.
TORTOLAS BESS Alvin Tortolas POI Tortolas BESS	May 01 2024 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		shall take precedence over created zeroes.
TORTOLAS BESS Tortolas BESS	May 31 2024 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TRIPBUT1 Triple Butte DG	Jun 21 2021 Approved	TNMP's CT's were wired backwards on the primary side. The meter is recording data in the wrong channels. SMOG 4.1(1)(b) The Site Certification package was provisionally approved until the opportunity to collect phase angles was available. The CT polarity error has not revealed itself until recently on 6/15/2021. TNMP corrected the CT polarity on 6/21/2021. TNMP request ERCOT MDAS group swap the data from channels 1 and 4 along with channels 2 and 3 for the time frame of this Temporary Exemption.
UNION CARBIDE COGEN UCC Line # 1 UCC Line # 2	Dec 14 2018 Approved	TNMP Is requesting a Temporary Exemption due won't be able to complete annual test before May 1st Protocol 10.6.1.2 (1) TNMP Is scheduled to replace all TNMP EPS meters located in the Gulf Coast in June with new Schneider Electric ION 8650 meters.
UNION CARBIDE COGEN UCC Line # 1	Dec 12 2018 Approved	CT's were replaced in February 21st 2016,site was not certified by an ESP inspector until December 12th 2018 Protocols 10.2.3.1(1)(b), 10.4.3(2), 10.4.3.5, 10.8.1.1, and SMOG Section 11 Appendix A On February 21st 2016, our substation department replaced the CT's on line 1 without notifying the Meter department. We discovered the CT's had been replaced while performing Site Certification of the facility for replacement of both EPS meters on 11/28/18. The metering point was not certified until 12/12/18 to allowing to research and verify the instrument transformers. Phase angle and burden test were performed on 11/28/18 after the meter replacement.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
UNION CARBIDE COGEN UCC Line # 2	Dec 12 2018 Approved	PT's were replaced in October 24th 2017, site was not certified by an ESP inspector until December 12th 2018 Protocols 10.2.3.1(1)(b), 10.4.3(2), 10.4.3.5, 10.8.1.1, and SMOG Section 11 Appendix A On October 24th 2017, our substation department replaced the PT's on line 2 without notifying the Meter department. We discovered the PT's had been replaced while performing the replacement of both EPS meters on 11/28/18. The metering point was not certified until 12/12/18 to allowing to research and verify the instrument transformers. Phase angle and burden test were performed on 11/28/18 after the meter replacement.
UNION CARBIDE COGEN UCC Line # 1	Sep 30 2020 Approved	This facility was due for testing Nov 2019 but due to scheduling conflicts and the COVID 19 pandemic, we will not be able to test the facility until July 2020. TNMP has placed a travel ban and social distancing protocol due to COVID-19 virus. Nodal Protocol 10.6.1.2 (1)
UNION CARBIDE COGEN UCC Line # 2	Sep 30 2020 Approved	
WALNUT SPRINGS SOLAR Walnut Springs Solar	Dec 22 2016 Approved	TNMP is requesting a Temporary Exemption (TE) for this site because neither the Resource nor TNMP are ready. Protocols 10.2.3.1; 10.8.1.2; 10.12.1 1) The TNMP distribution circuit is not scheduled to be completed and connected to the Resource until Mid-September. 2) No EPS metering equipment has been installed for this facility. ERCOT will populate all interval data with zeros until meter installations are complete and meter communication is established. During the time frame covered by this temporary exemption TNMP personnel will ensure there is no energy flow without ERCOT MDAS and Meter Engineering being informed via email. If meter communication is established during the temporary exemption period the meter data shall take precedence over created zeros.
WALNUT SPRINGS SOLAR Walnut Springs Solar	Jun 01 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocols 6.5.4(1)(k) The Jemstar II meter provides excellent voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
WALNUT SPRINGS SOLAR Walnut Springs Solar	Dec 31 2018 Approved	The Jemstar II meter has the available features to comply with the ERCOT SMOG but without an updated TIM file there are some required events that are not being reported to MDAS. Ametek is working with ITRON to produce a new TIM file within 3-months that will report all required events to MDAS. SMOG 6.5.4(1)(A, B, C & K) The Jemstar II meter fails ERCOT SMOG requirements until a new TIM file is released, tested and approved by ERCOT.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WHITEWRIGHT SOLAR FARM Whitewright Solar Farm-Whitewright	Jun 01 2018 Approved	TNMP is requesting a Temporary Exemption for this site the meter configuration voltage event recording doesn't meet Protocol 6.5.4(1)(k) Protocol 6.5.4(1)(k) The Jemstar meter provides excellent voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that ERCOT does not agree with the description of the voltage event log codes provided from this meter to MV90. TNMP will continue to work with Ametek until the voltage event activity of this meter meets ERCOT's description criteria either through an Ametek meter firmware update or a new ITRON TIM file.
WHITEWRIGHT SOLAR FARM Whitewright Solar Farm-Whitewright	Aug 31 2019 Approved	The Jemstar II meter has the features available to comply with ERCOT SMOG but without an updated TIM file there are some required events that aren't being reported through MDAS. Ametek is working with ITRON to develop a new TIM file within 3 months to report all the required events through MDAS. SMOG 6.5.4(1)(A,B,C, & K) The Jemstar II meter fails to meet ERCOT SMOG requirements until a new TIM file is released, tested and approved by ERCOT.
WHITEWRIGHT SOLAR FARM Whitewright Solar Farm-Whitewright	May 01 2019 Approved	Annual Meter Test and certification of the site wasn't performed in 2018. Protocol Section 10.6.1.2(1) Annual testing was delayed due to working with the meter manufacture to test a new firmware update to meet the Ercot Loss of Potential requirements and development and testing of a new TIM file to report some of the required events for the Ametek JEM II meter.
WIZARD BESS Wizard BESS WSL	Aug 28 2025 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 4/2/2025 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 4/2/2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
WIZARD BESS League City Wizard POI	Aug 04 2025 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 4/2/2025

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 4/2/2025. The receiving of material, along with the general & technical construction is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
WIZARD BESS Wizard BESS WSL	Jan 16 2026 Rejected	This temporary exemption is being submitted because of a wiring issue at this site Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility has a wiring issue and will be corrected on 1-15-2026 Channel 1 and 4 values will need to be reversed until the wiring is corrected.
WOODWARD MOUNTAIN II SUBSTATION Woodward Mountain Wind Ranch	Jun 01 2018 Approved	TNMP is requesting a Temporary Exemption for this site because the configuration of the voltage activity event log requires modification Protocols 6.5.4(1)(k) The MarkV meter provides adequate voltage event log/recording capabilities to meet 6.5.4 (k) but it's recently came to our understanding that our P.Q. configuration settings need to be adjusted to provide a cleaner event log for the MV90 system. For example sag/swell events are over riding A, B, or C loss of potential events and so sag/swell settings needs to be scaled back. Plans are being made to either update the configuration file of the MarkV or replace the MarkV with Ametek Jemstar II meters.
WOODWARD MOUNTAIN II SUBSTATION Woodward Mountain Wind Ranch	Apr 01 2019 Approved	This site changed from TransData MarkV to Ametek Jemstar II on 3-21-18 as emergency meter replacements due to settlement data accuracy concerns. The Jemstar II meter has the available features to comply with the ERCOT SMOG but without an updated TIM file there are some required events that are not being reported to MDAS. Ametek is working with ITRON to produce a new TIM file within 3-months that will report all required events to MDAS. SMOG 6.5.4(1)(A, B, C & K) The Jemstar II meter fails ERCOT SMOG requirements until a new TIM file is released, tested and approved by ERCOT.
WOODWARD MOUNTAIN II SUBSTATION Woodward Mountain Wind Ranch	Jul 31 2020 Approved	This facility is due for annual testing in March but due to scheduling conflicts I will not be able to test this facility until April. Nodal Protocol 10.6.1.2 (1) Other than emergencies TNMP's Management has placed an overnight travel ban for all employees due to the COVID-19 virus. Woodward Mt. West is 7 hours from my home office in Clifton

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WORSHAM BATT WRSBES	Dec 17 2019 Approved	This facility is not ready for cutover. The site construction is not complete. EPS metering has not been installed. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This unit is not ready for cutover and the EPS metering has not been installed by the cutover date listed on the resource entity submitted RARF. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.
WORSHAM BATT WRSBES	Nov 30 2020 Approved	The phone line that was ordered for this facility has not been delivered. Do not sent notices for communication failure while the exemption is in effect. Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2, 10.9.1(2)(c)(f), SMOG 5.2(1)(e)(h) The meter point will be energized on 12/17/2019 when TNMP connects power to the resource and begin recording energy flows. The phone line that was ordered for this facility is not ready therefore TNMP cannot establish communications between ERCOT and the meters. TNMP will provide the HHF data to MReads until we have communications established between the meters and ERCOT MV-90 system. Data will be provided to MReads@ercot.com at least every Monday, Wednesday and Friday by no later than 1500.
WORSHAM BATT WRSBES	Aug 26 2020 Approved	After the site certification was performed on 11/21/2019 a fault occurred at the primary meter equipment on 7/1/2020 which required replacing all of the original I.T. units. I was unable to perform a complete site certification on 7/1/2020. 8/26/2020 was the earliest date that I could travel back to this area to perform a complete site certification and meter test. We have a T.E. for communication issues at this facility.

TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BORDEN COUNTY BATTERY ENERGY STORAGE BoCo WSL Borden County Battery Energy Storage System LLC	Apr 16 2024 Approved	The substation will not be able to provide any back feed power for the BESS line terminal until 04/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 04/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Borden County Battery Energy Storage interconnection were loaded with NMMS DB Load and the MDAS cutover date is 3/1/2024. The substation will not be able to provide any back feed power for the BESS line terminal until 04/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 04/15/2024. Wind Energy Transmission Texas personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Wind Energy Transmission

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Texas will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Wind Energy Transmission Texas will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
BORDEN COUNTY BATTERY ENERGY STORAGE BoCo WSL Borden County Battery Energy Storage System LLC	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. Protocol Section 10.6.1.2(1) WETT has scheduled work to remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Since both the Primary and Backup meters for Borden County Battery Energy Storage will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be around ? day. The data for the WSL meters will not be impacted as only meter test will be performed on the WSL meters. Only one meter will be out at a time and date will be copied from the other meter.
BURKSOL BESS Burksol BESS Burksol BESS_WSL 1	Jan 31 2025 Approved	The substation will not be able to provide any back feed power for the BESS line terminal until 01/31/2025. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 01/31/2025. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Dickens BESS interconnection were loaded with NMMS DB Load and the MDAS cutover date is 11/1/2024. The substation will not be able to provide any back feed power for the BESS line terminal until 01/31/2025. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 01/31/2025. The substation will not be able to provide any back feed power for the solar farm line terminal until 01/31/2025. We plan to have live data available on or before 01/31/2025. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DICKENS BESS BRP Dickens_WSL 1	Feb 15 2024 Approved	The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4 DICKENS BESS		before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Dickens BESS interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/1/2023. The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 02/15/2024. The substation will not be able to provide any back feed power for the solar farm line terminal until 02/15/2024. We plan to have live data available on or before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DICKENS BESS BRP Dickens_WSL 1 BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4	Feb 15 2024 Approved	The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all WSL meter channels can be populated with 0 data. We plan to have live data available on or before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Dickens BESS interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/1/2023. The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all WSL meter channels can be populated with 0 data. We plan to have live data available on or before 02/15/2024. The substation will not be able to provide any back feed power for the solar farm line terminal until 02/15/2024. We plan to have live data available on or before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
DICKENS BESS BRP Dickens_WSL 1 BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4	Jul 01 2025 Approved	Request a Temporary Exemption from the work being supervised by an EPS Meter Inspector to allow the facility to operate in the best interest of the Market until an EPS Meter Inspector can perform certification of the facility. The 34.5 kV buss B Phase PT that is utilized for all four WSL EPS meters at this facility failed on 6//28/25 and was replaced by the Resource Entity without the supervision of an EPS Meter Inspector as they were not available at the time. Protocol Section 10.2.3.1(1)(b)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		The B Phase PT on the 34.5kV buss that is utilized for all four WSL metering points at this facility failed on 6/28/25 and the deenergized during interval beginning 12:01 for repairs. The Resource Entity relaced the failed PT and reenergized the facility on 6/29/25 interval beginning 14:16. A EPS Meter Inspector will be at the facility this week to perform certification of all four WSL EPS metering points.
DICKENS BESS BRP Dickens_WSL 1 BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4	Aug 22 2025 Approved	Request a Temporary Exemption from the work being supervised by an EPS Meter Inspector to allow the facility to operate in the best interest of the Market until an EPS Meter Inspector can perform certification of the facility. The 34.5 kV buss B Phase PT that is utilized for all four WSL EPS meters at this facility failed on 8/8/25 and was replaced by the Resource Entity without the supervision of an EPS Meter Inspector as they were not available at the time. Protocol Section 10.2.3.1(1)(b) The B Phase PT on the 34.5kV buss that is utilized for all four WSL metering points at this facility failed on 8/8/25 and then deenergized during interval beginning 19:31 for repairs. The Resource Entity relaced the failed all three PTs and reenergized the facility on 8/10/25 interval beginning 13:01. A EPS Meter Inspector will be at the facility next week to perform certification of all four WSL EPS metering points. The B Phase PT on the 34.5kV buss that is utilized for all four WSL metering points at this facility failed on 8/8/25 and then deenergized during interval beginning 19:31 for repairs. The Resource Entity relaced the failed all three PTs and reenergized the facility on 8/10/25 interval beginning 13:01. A EPS Meter Inspector will be at the facility next week to perform certification of all four WSL EPS metering points.
DICKENS BESS BRP Dickens_WSL 1 BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4	Jan 31 2026 Approved	Request a Temporary Exemption for the installed PTs not matching the approved Design Proposal. Protocol Section 10.4.3.5(1) The RE replaced all three PTs were during an emergency outage due to a blown B phase PT. The PTs that was installed are dual ratio 0.3 metering accuracy instead of the single ratio 015% metering accuracy PTs that had been previously installed and listed on the approved Design Proposal. WETT will submit a revised Design Proposal to ERCOT to resolve this correcting the PT information to match the RE installed equipment
HONEY MESQUITE WIND FARM Line 7 Honey Mesquite	May 15 2026 Approved	WETT is requesting a Temporary Exemption from having the EPS metering for the Honey Mesquite Wind Farm certified prior and communication established to the TDSP Cutover Date. 10.4; 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1 The facility is still under construction, and I am unable to schedule myself and the contractor to be on site to perform the certification prior to 5/11/26. We will arrive on site on 5/11/26 with plans to have the certification completed on or before 5/13/26. There will be no energy flow to the RE facility prior to 5/15/26 WETT personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. WETT will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and WETT will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
JADE SOLAR Line 8 Lumina Solar	May 31 2023 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal until 05/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Jade Solar interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/1/2022. The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 05/31/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JADE SOLAR Line 8 Lumina Solar	Mar 14 2023 Approved	Meters were not certified until 3/14/2023 although meters were online and providing data for settlement on 3/7/2024. Facilities were not fully in service and no power was flowing on the transmission line. Meters were certified on 3/14/2023 before the facilities were put into service. Protocols, 10.4.3 Modifications at Jade Solar interconnection were loaded with NMMS DB Load and the MDAS cutover date was 12/1/2022. The substation was not able to provide any back feed power for the solar farm line terminal until 3/14/2023. Metering site was certified on 3/14/2023 prior to put the facilities into service The substation did not provide any back feed power for the solar farm line terminal until 03/14/2023 although data for the meters was available from 03/07/2024 prior to certification of the metering point. Wind Energy Transmission Texas personnel ensured that there was no energy flow during the exemption time period. ERCOT was able to poll the meters before this metering point was certified and data was available for Settlement. Metering point was certified on 3/14/2023 prior to energization of the transmission line.
JADE SOLAR Jade Storage SLF WSL 1 Jade Storage SLF WSL 2	Aug 19 2024 Approved	The RE substation will not be able to provide any back feed power for the BESS line terminal until 07/31/2024. Therefore, all WSL meter channels can be populated with 0 data. We plan to have live data available on or before 07/31/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Lumina 1 BESS interconnection were loaded with NMMS DB Load and the MDAS cutover date is 07/03/2024. The RE substation will not be able to provide any back feed power for the BESS line terminal until 07/31/2024. Therefore, all WSL meter channels can be populated with 0 data. We plan to have live data available on or before 07/31/2024. The substation will not be able to provide any back feed power for the solar farm line terminal until 07/31/2024. We plan to have live data available on or before 07/31/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JADE SOLAR Jade Storage SLF WSL 1 Jade Storage SLF WSL 2 Line 8 Lumina Solar	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. Protocol Section 10.6.1.2(1) WETT has scheduled work to remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Proposed Start Date of exemption Since both the Primary and Backup meters for Jade Solar will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be around ? day. The data for the WSL meters will not be impacted as only meter test will be performed on the WSL meters. Only one meter will be out at a time and date will be copied from the other meter.
JUNO SOLAR Line 2 Juno Solar	Dec 15 2020 Approved	The substation will not be able to provide any back feed power for the solar farm line terminal until 12/15/2020. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 12/15/2020. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized Protocols 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Juno Solar interconnection were loaded with NMMS DB Load and the MDAS cutover date is 10/7/2020. The substation will not be able to provide any back feed power for the solar farm line terminal until 12/15/2020. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 12/15/2020. The substation will not be able to provide any back feed power for the solar farm line terminal until 12/15/2020. We plan to have live data available on or before 12/15/2020. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If meter communication is established during this temporary exemption period, meter data shall take precedence over created zeros.
JUNO SOLAR Line 2 Juno Solar	Sep 08 2021 Approved	Exemption for the energy flowing into the ERCOT grid between 4/29 and 9/8 for the backup meter on LL WH function with channel 4 being out of the 0.15% accuracy. SMOG section 1.6.5(1) On 4/29/2021 the annual meter test report showed an error on the backup meter on energy flowing into the ERCOT grid on LL WH function with channel 4 being out of the 0.15% accuracy. Meter was re-tested on 9/8/2021 and correct report submitted.

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		No data correction required because the accuracy was within twice the allowable tolerance.
JUNO SOLAR Line 2 Juno Solar	May 01 2022 Approved	Both meters are reporting RAM Overflow events instead of Pulse Overflow events and readings are not consistent with telemetry information for certain intervals related to Channel 1 KW load information. WETT is gathering information with the Resource Owner as it seems like the estimated load for the site has changed and now exceeds the parameters programmed in the meter for Channel 1. WETT will work with the Resource Owner and Meter manufacture to get this issue resolved. Meters are due for annual maintenance during April and corrections will be made at that time in coordinated with ERCOT and applied during the testing. As the meters overflow during certain intervals, WETT is requesting that ERCOT MDAS uses telemetry information for those particular metering intervals SMOG 6.5.4.(1)(d) Protocols 10.8.1.2(1)
JUNO SOLAR Line 2 Juno Solar	Jun 30 2026 Approved	WETT is requesting to be exempt from 5-year CCVT testing requirement while NPRR1263 which was submitted by WETT on 12/11/24 to remove this requirement is being process. NPRR1263 was approved by ERCOT Board on 12/8/25 and will be sent to the PUCT for approval in the next couple of months. 10.6.1.2(2)(b) WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETTs opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. WETT has already implemented the voltage monitoring for this site that is outlined in NPRR1263. If for some reason the PUCT does not approve NPRR1263 WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
LACY CREEK WIND Line 10 Lacy Creek	Nov 15 2022 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal until 11/15/2022. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 11/15/2022. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Lacy Creek Wind interconnection were loaded with NMMS DB Load and the MDAS cutover date is 10/5/2022. The substation will not be able to provide any back feed power for the wind farm line terminal until 11/15/2022. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 11/15/2022. The substation will not be able to provide any back feed power for the wind farm line terminal until 11/15/2022. We plan to have live data available on or before 11/15/2022. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter

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		communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LACY CREEK WIND Line 10 Lacy Creek	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. 10.6.1.2(1) WETT has scheduled work to remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Since both the Primary and Backup meters for Lacy Creek Wind will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be around ? day.
LONG DRAW SOLAR Line 1 Long Draw Solar	Oct 22 2020 Approved	The substation will not be able to provide any back feed power for the solar farm line terminal until 07/31/2020. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 07/31/2020. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Modifications at Long Draw Solar interconnection were loaded with NMMS DB Load and the MDAS cutover date is 5/6/2020. The substation will not be able to provide any back feed power for the solar farm line terminal until 07/31/2020. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 07/31/2020. The substation will not be able to provide any back feed power for the solar farm line terminal until 7/31/2020. We plan to have live data available on or before 7/31/2020. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If meter communication is established during this temporary exemption period, meter data shall take precedence over created zeros. No notifications required while this exemption is in effect.
LONG DRAW SOLAR Line 1 Long Draw Solar	Nov 30 2020 Approved	EPS site went in service on 10/22/2020. Meter programming was incorrect for channel 2 on both primary and backup meter. Reprogramming the meters was required to correct the issue. Reprogramming was done on 11/12/2020 Protocols 10.2.3.(1)(b) , SMOG 4.1(b)(ii) Channel 2 of the meter was programed as Reverse Va instead of Reverse Vars which does not comply with SMOG 4.1(b)(ii). A copy of the new program file was submitted at the time of the change. Meter inspector was on site on 11/30/2020 to complete site certification and retest the meters. The meter recorded Reverse Va instead of Reverse Vars for this time period. There was no impact on Settlements since ERCOT does not currently use Vars for Settlements.
LONG DRAW SOLAR Line 1 Long Draw Solar	Jun 30 2026 Approved	WETT is requesting to be exempt from 5-year CCVT testing requirement while NPRR1263 which was submitted by WETT on 12/11/24 to remove this requirement is being process. NPRR1263 was approved by ERCOT Board on 12/8/25 and will be sent to the PUCT for approval in the next couple of months. 10.6.1.2(2)(b) WETT has submitted a NPRR to remove the 5-year testing requirement and would like an

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETTs opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. WETT has already implemented the voltage monitoring for this site that is outlined in NPRR1263. If for some reason the PUCT does not approve NPRR1263 WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
LONG DRAW SOLAR Line 1 Long Draw Solar	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year Protocol Section 10.6.1.2(1) WETT has scheduled work to replace the Transdata Mark V meter with SEL 735 meters and remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Since both the Primary and Backup meters for Long Draw Solar will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be around ? day.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2018 Approved	Meter are out of compliance with SMOG 6.5.4(1) (k) SMOG 6.5.4(1)(k) SMOG 6.5.4(1) (k) states that the meter needs to flag an event when the meter drops below 80% of nominal voltage. Right now the meters are program to flag an event when it drops below 20% of the voltage.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jan 31 2015 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal until 1/31/2015. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 1/31/2015. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Modifications at Stephens Ranch Wind Energy Project interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/4/2014. The substation will not be able to provide any back feed power for the wind farm line terminal until 1/31/2015. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 1/31/2015 Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2018 Approved	WETT is requesting an exemption from having 0.3% metering accuracy VTs SMOG 7.5.4.4 Upon further inspection of this site and the CCVT test reports, it was discovered that the CCVT are providing the EPS meter with voltage from the Z Coil. The CCVT test records show that the Z winding accuracy is only at 1.2 % instead of 0.3% that is required by ERCOT. This will require a rewire of the voltage circuit to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement. CCVT are currently on the Z winding. The accuracy for this winding is 1.2 % the required accuracy for ercot is

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		0.3 % metering accuracy. The CCVT test results for the Z winding indicate they are only slightly out of the 0.3% accuracy tolerance and are not out by more than twice the allowable tolerance therefore no data correction is necessary at this time. WETT will rewire the metering circuit so that it is on to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jan 31 2021 Approved	On 10/01/2020 the site was accessed to replace the CCVT's per Protocol 10.2.3.1(1)(b).A TSP meter inspector was not on site during the replacement. Protocols, 10.2.3.1(1)(b) CCVT's at the metering site were due to replacement based on Protocol 10.2.3.1(1)(b). Due to a schedule conflict, the TSP's meter inspector was not available to be on site during the scheduled outage. The TSP will complete the required site certification as soon as feasible.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2026 Approved	WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/24 to remove this requirement is being process. 10.6.1.2(2)(b) WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETTs opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. Protocol Section 10.6.1.2(1) WETT has scheduled work to replace the Transdata Mark V meter with SEL 735 meters and remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Since both the Primary and Backup meters for Mesquite Creek Wind will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be 1 day.
NIELS BOHR Line 4 Niels Bohr (Bearkat Wind Energy I)	Dec 15 2017 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 10/30/2017. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 10/30/2017. Wind Energy Transmission Texas requests that ERCOT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MDAS populate all channel data with zeros until the line terminal can be energized. Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Niels Bohr interconnection were loaded with NMMS DB Load and the MDAS cutover date is 8/2/2017. The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 10/30/2017. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 10/30/2017. The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 10/30/2017. We plan to have live data available on or before 10/30/2017. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If meter communication is established during this temporary exemption period, meter data shall take precedence over created zeros.
NIELS BOHR Line 4 Niels Bohr (Bearkat Wind Energy I)	Jun 30 2018 Approved	WETT is requesting an exemption from having 0.3% metering accuracy VTs SMOG 7.5.4.4 Upon further inspection of this site and the CCVT test reports, it was discovered that the CCVT are providing the EPS meter with voltage from the Z Coil. The CCVT test records show that the Z winding accuracy is only at 1.2 % instead of 0.3% that is required by ERCOT. This will require a rewire of the voltage circuit to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement. CCVT are currently on the Z winding. The accuracy for this winding is 1.2 % the required accuracy for ercot is 0.3 % metering accuracy. The CCVT test results for the Z winding indicate they are only slightly out of the 0.3% accuracy tolerance and are not out by more than twice the allowable tolerance therefore no data correction is necessary at this time. WETT will rewire the metering circuit so that it is on to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement.
NIELS BOHR Line 4 Niels Bohr (Bearkat Wind Energy I)	May 31 2018 Approved	The Primary meter supplied by TransData was defective. WETT returned that meter and got a replacement. New primary meter will be installed and re-certified no later than May 31st. Protocols 10.2.3.1(1)(b)(d), 10.3.2, and 10.8.1.2 New Primary meter was received in March and will be installed and re-certified no later than May 31st. Data for settlement is being provided by the backup meter. The Primary Meter installed at this time hasn't been certified or tested so data should not be considered for settlement
NIELS BOHR Line 4 Niels Bohr (Bearkat Wind Energy I)	Jun 30 2018 Approved	Meter are out of compliance with SMOG 6.5.4(1) (k) SMOG 6.5.4(1)(k) SMOG 6.5.4(1) (k) states that the meter needs to flag an event when the meter drops below 80% of nominal voltage. Right now the meters are program to flag an event when it drops below 20% of the voltage.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 05 2015 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect switch #ASW-105-13 will remain open) until 5/31/2015. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 5/31/2015. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized.

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		Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Rattlesnake 1 Wind Energy Center Project interconnection were loaded with NMMS DB Load and the MDAS cutover date is 4/15/2015. The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect switch #ASW-105-13 will remain open) until 5/31/2015. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 5/31/2015 Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2018 Approved	WETT is requesting an exemption from having 0.3% metering accuracy VTs SMOG 7.5.4.4 Upon further inspection of this site and the CCVT test reports, it was discovered that the CCVT are providing the EPS meter with voltage from the Z Coil. The CCVT test records show that the Z winding accuracy is only at 1.2 % instead of 0.3% that is required by ERCOT. This will require a rewire of the voltage circuit to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement. CCVT are currently on the Z winding. The accuracy for this winding is 1.2 % the required accuracy for ercot is 0.3 % metering accuracy. The CCVT test results for the Z winding indicate they are only slightly out of the 0.3% accuracy tolerance and are not out by more than twice the allowable tolerance therefore no data correction is necessary at this time. WETT will rewire the metering circuit so that it is on to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2018 Approved	Meter are out of compliance with SMOG 6.5.4(1) (k) SMOG 6.5.4(1)(k) SMOG 6.5.4(1) (k) states that the meter needs to flag an event when the meter drops below 80% of nominal voltage. Right now the meters are program to flag an event when it drops below 20% of the voltage.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jan 31 2021 Approved	On 12/08/2020 the site was accessed to replace the CCVT's per Protocol 10.2.3.1(1)(b). A TSP meter inspector was not on site during the replacement. Furthermore, an access form was not submitted on time for this work Protocols, 10.2.3.1(1)(b); SMOG Appendix B CCVT's at the metering site were due to replacement based on Protocol 10.2.3.1(1)(b)Due to a schedule conflict, the TSP's meter inspector was not available to be on site during the scheduled outage. The TSP will complete the required site certification as soon as feasible.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2025 Approved	WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/2024 to remove this requirement is being process. 10.6.1.2(2)(b) WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETTs opinion that this requirement causes a burden to the Market due to that fact the instrument transformers

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		must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2026 Approved	WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/2024 to remove this requirement is being process. 10.6.1.2(2)(b) WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETTs opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
STEPHENS RANCH WIND ENERGY PROJECT PHASE 1 Line 8 Stephen Ranch Wind Energy	Jan 31 2017 Approved	Temporary use of existing 0.30% accuracy class CA-362 current transformers. SMOG 1.3.8 Sizing of Current Transformers. The bay assigned to Stephens Ranch Wind Energy project was built during the initial Long Draw built out so the current transformers were ordered, shipped and installed prior to submission of the Design Proposal to ERCOT for approval. During the minimum load conditions, the current transformers will be outside the metering accuracy requirements. Existing current transformers can capture energy flows within accuracy from Rating Factor down to 10% of rated primary only (aprox. 80 amps or 24 MW). WETT plans to replace the existing transformers with extended range current transformers before the end of the exemption period.
STEPHENS RANCH WIND ENERGY PROJECT PHASE 1 Line 8 Stephen Ranch Wind Energy	Jun 30 2018 Approved	WETT is requesting an exemption from having 0.3% metering accuracy VTs SMOG 7.5.4.4 Upon further inspection of this site and the CCVT test reports, it was discovered that the CCVT are providing the EPS meter with voltage from the Z Coil. The CCVT test records show that the Z winding accuracy is only at 1.2 % instead of 0.3% that is required by ERCOT. This will require a rewire of the voltage circuit to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement. CCVT are currently on the Z winding. The accuracy for this winding is 1.2 % the required accuracy for ercot is 0.3 % metering accuracy. The CCVT test results for the Z winding indicate they are only slightly out of the 0.3% accuracy tolerance and are not out by more than twice the allowable tolerance therefore no data correction is necessary at this time. WETT will rewire the metering circuit so that it is on to the X or Y winding which test results show meet the 0.3% metering accuracy class requirement.
STEPHENS RANCH WIND ENERGY PROJECT PHASE 1 Line 8 Stephen Ranch Wind Energy	Jun 30 2018 Approved	Meter are out of compliance with SMOG 6.5.4(1) (k) SMOG 6.5.4(1)(k) SMOG 6.5.4(1) (k) states that the meter needs to flag an event when the meter drops below 80% of nominal voltage. Right now the meters are program to flag an event when it drops below 20% of the voltage.
STEPHENS RANCH WIND ENERGY PROJECT	Nov 30 2018	Voltage transformers were replaced without being supervised by an EPS meter inspector and the metering point

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PHASE 1 Line 8 Stephen Ranch Wind Energy	Approved	returned to operation certified by an EPS meter inspector. ERCOT was not informed of the work until mid-December. SMOG Appendix A; Protocol Section 10.2.3.1(1)(b) EPS metering CCVTs were replaced on 11/19/2018. The CCVTs were replaced due to the protocol 5-year recertification requirement. An EPS meter inspector was not on site until 11/30/18 to perform load checks and recertify the site.
STEPHENS RANCH WIND ENERGY PROJECT PHASE 1 Line 8 Stephen Ranch Wind Energy	Jun 30 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. WETT has scheduled work to replace the Transdata Mark V meter with SEL 735 meters and remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for 05/31/26 to allow extra in the case of a schedule change, however both contractors are scheduled for the last two weeks of April. Since both the Primary and Backup meters for Stephens Ranch Wind will need to be out of service at the same time WETT is requesting ERCOT use telemetry data already available to ERCOT for Settlements for the time the work is performed on that metering point which is expected to be 1 day.
TEXAS SOLAR NOVA I Texas Solar Nova I	Mar 31 2023 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal until 03/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 03/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at Texas Solar Nova 1 interconnection were loaded with NMMS DB Load and the MDAS cutover date is 1/5/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 03/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 03/31/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TEXAS SOLAR NOVA I Texas Solar Nova I	Apr 07 2023 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal until 04/07/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 04/07/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

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		Modifications at Texas Solar Nova 1 interconnection were loaded with NMMS DB Load and the MDAS cutover date is 3/1/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 04/07/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 04/07/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
WAKE WIND ENERGY Line 7 Wake Wind	Jul 01 2016 Approved	The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 7/01/2016. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 7/01/2016. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Protocols 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Modifications at WAKE WIND ENERGY Project interconnection will be loaded with NMMS DB Load and the MDAS cutover date is 5/4/16. The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 07/01/2016. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 7/1/2016 The substation will not be able to provide any back feed power for the wind farm line terminal (line disconnect will remain open) until 7/01/2016. We plan to have live data available on or before 7/01/2016. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will be able to poll the meters before this metering point is energized. If meter communication is established during this temporary exemption period, meter data shall take precedence over created zeros.
WAKE WIND ENERGY Line 7 Wake Wind	Aug 16 2016 Approved	Allow meters to be out of calibration tolerance until a later date. At time of certification of meters the backup meter tested out of tolerances and I did not have the proper equipment to calibrate the meter. I will be returning to finish the certification and at that time I will calibrate the meter. SMOG 1.6.5 During meter certification it was discovered that the BACKUP meter could not be calibrated to SMOG accuracy. The meter exhibited an out of tolerance issue in light load WH received and full load VAR received. This problem only happened with that backup meter which is only used for settlement data when primary meter data is not available. During the majority of the time period covered by the temporary exemption, there will be no communication with the meters and no energy flow, as detailed in a separate temporary exemption which also details methodology for how meter data will be provided. Once communication is established the data from the primary meter will be utilized. Accuracy will only be impacted if data from the backup meter is used. Backup meter data will only be used in a situation in which primary meter data is unavailable.

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WAKE WIND ENERGY Line 7 Wake Wind	Jul 28 2016 Approved	After the site started generating load we found that the CT were mounted backwards. Due to this the energy flow in channel 4 should be in Channel 1. SMOG Sections 4.1(b) The effective polarity was toward the Resource Owner which caused the generation and load data to be recorded in the wrong channel of the EPS Meter. A technician will correct the secondary wring on 7/28/16. With the CT mounded backwards the energy that is recorded in channel 4 should be in channel 1. Also the energy in channel 3 should be in channel 2. WETT request that ERCOT swap the Kw data in channel 1 with that in channel 4 and Kvar date in channel 2 with the data in channel 3 until the technician corrects the wiring on 7/28/16. The interval time at which the switch is performed will be communicate to ERCOT MDAS prior to work start and after work is complete. WETT will provide data for the intervals at are effected
WAKE WIND ENERGY Line 7 Wake Wind	Aug 16 2016 Approved	WETT is requesting an exemption from having work performed by a TDSP Approved EPS Meter Inspector and for Settling the Market with an uncertified site for the dates below. Protocol 10.2.3.1 (b), 10.8.1.1 After the site started generating load we found that the CT were mounted backwards. Due to this the energy flow in channel 4 should be in Channel 1. The wiring problem has been corrected, however it will be done by an uncertified meter inspector. I will recertified the site at a later date. My equipment is in transited from another job and is not with me
WAKE WIND ENERGY Line 7 Wake Wind	Jun 30 2018 Approved	Meter are out of compliance with SMOG 6.5.4(1) (k) SMOG 6.5.4(1)(k) SMOG 6.5.4(1) (k) states that the meter needs to flag an event when the meter drops below 80% of nominal voltage. Right now the meters are program to flag an event when it drops below 20% of the voltage.
WAKE WIND ENERGY Line 7 Wake Wind	May 15 2020 Approved	Backup meter is unable to communicate with ERCOT Protocol Section 10.12.1 and 10.8.1.2 WETT needs to replace the backup meter. WETT does not currently have a meter inspector to do this work. WETT will provide data files once a week since this is the backup meter. If primary meter fails to communicate then ERCOT will issue 12-hour notices then 6 hour if they have not received any meter data.
WAKE WIND ENERGY Line 7 Wake Wind	Apr 22 2020 Approved	CCVT's were replaced on 11/8/2019 but site couldn't be recertified until 4/22/2020 Protocols section 10.3.2.1(1)(b), SMOG Section 11 Appendix A WETT couldn't certify the site timely due to third party contractor not being able to complete the work.
WAKE WIND ENERGY Line 7 Wake Wind	May 14 2021 Approved	Backup meter failed test 4/26/2021. It was replaced and re-tested on 5/14/2021. WETT couldn't replace and re-test the meter within the required 5 day period. Meter failed test on 4/26/2021 and it was replaced on 5/14/2021. SMOG Section 1.6.5