



EPS Meter Point Exemptions List

Tue, Sep 29 2026 16:32

Active Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
NUECES BAY POWER PLANT Nueces Bay Unit #9	Oct 15 2026 Approved	Seeking exemption from having meters in service that have tested within accuracy limits. SMOG 1.6.5 (1) Nueces Bay Unit 9 meters were tested for accuracy on 8-13-26. Primary meter, LT-1001A711-01, failed on KWHD light load, as well as KWHR light load. Backup meter, LT-1004A158-01, failed on KWHD light load, as well as KWHR full and light load. AEP does not have replacement meters in stock and is looking instead at calibrating the meter with assistance from meter vendor. Requesting time to work with vendor to receive calibration software, train on its use, test in a lab environment, and then schedule to calibrate both meters in the field and rerun test. Yes because meters have tested outside allowable tolerances. Primary meter is least out of tolerance so focus should be on using data from this meter.
PAVLOV BESS2 12KV Thunderbird Line	Oct 05 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Thunderbird Line terminal at Pavlov substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are projecting energization on 9/18/26. MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AZURE SKY SOLAR AND BESS 34.5kV EPS-1 Line	Oct 30 2026 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2 (1), 1.3.7

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		On 1/24/26, One of the four CTs paralleled on Phase A catastrophically failed during 0300 interval. Cause is unknown at this time. Circuit breaker serving two battery feeders, including the feed with the damaged CT, was opened up and placed out of service while the remaining two feeds stayed in service. A couple days later, on 1/26/26, a second CT on one of the energized feeders blew during 0830 interval. (Unsure at this time what phase it was). AEP surveyed the damage on 1/29/26 and determined both EPS-2 meters were also damaged during one of these two events. Resource owner has requested to remove all of AEPs twelve CTs on the WSL metering circuit in order to bypass and place the battery back in service. Removal and bypass is looking to take place on 2/4/26. Upon removal, AEP station personnel will run tests on the remaining CTs to verify they are good to continue using. Then we will place an order to replace all damaged CTs, as well as the meters. Lead time is unknown at this time, which is why a stop date of six months was requested. Meters will be taken offline at some point during this exemption in order to replace. In the meantime, Resource has committed to send MDAS team load interval files every Monday, Wednesday, and Friday from a metering source on the 34.5KV side that just captures battery charging power Data is coming from an uncertified metering source that the Resource owns. Can't speak to how closely it follows ERCOT specifications, but MDAS did do comparisons against past WSL meter data and was satisfied with the results.

BUFFALO GAP WIND FARM Buffalo Gap Tap	Nov 09 2026 Approved	Seeking exemption for daily polling of meters. Meters will be offline/de-energized due to the entire station being de-energized for maintenance purposes. Protocol 10.12.1, 10.9.1, 10.3.2 Seeking exemption because the electric infrastructure that supports the meters will be offline. Maintenance at the Buffalo Gap and Cirello stations will be occurring, which will lead to an outage at both stations. The outage will begin from the breaker/switch at Bluff Creek station and will de-energize the meters which are located at the Resource owners Buffalo Gap Station. According to the outage coordination, we are tracking for a 9/01/2026 re-energization. During this time all values for settlement should be zeroed. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is re-energized. In the meantime, all values for settlements should be zeroed until communication with the meters is restored.
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TDSP: BEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
APACHE HILL ENERGY CENTER Apache Hill BESS	Feb 05 2027 Approved	Apache Hill WSL metering will not be established and in service by the September 16 cutover date. WSL meters will need to read zero until the design is approved and site certified. Site certification cannot be completed until the proper netting scheme is programmed into the WSL meters. Protocols: 10.3.2.1; 10.2.4; 10.8.1.2; 10.12.1 SMOG: 3.2.3; 5.5 The EPS Meter at Apache Hill Energy Center is not programmed to receive the Resource Entity's telemetered auxiliary Load value on Channel 5 or to derive Wholesale Storage Load (WSL) on Channel 6 as required by SMOG Section 4.1(1)(c). The Facility therefore does not satisfy the separate-metering requirement of Protocol

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Sections 10.3.2.3(3)(a) and 11.1.6(3)(a) and is not eligible for WSL treatment as currently configured. The Resource Entity is not electing WSL treatment for this metering point at cutover. All energy into the ESR will be recorded on Channel 1 of the POI meter and settled as non-WSL Load. No values will be recorded or reported on Channel 1, Channel 5, or Channel 6 of the WSL Meter. WSL treatment will be requested only after all of the following are complete: (i) the conditions stated in ERCOT's conditional approval of the EPS Design Proposal are satisfied, including the auxiliary Load calculation equipment and methodology description and Channel 6 WSL derivation documentation required by SMOG Section 12, Attachment A, items 40?43 and Protocol Section 10.2.4(1); (ii) the EPS Meter is reprogrammed to record Channel 5 auxiliary Load and Channel 6 WSL; (iii) the TDSP completes site certification and submits a TDSP Cutover Form reflecting the WSL channel assignments; and (iv) the Resource Entity submits the attestation at SMOG Section 11, Appendix D.. Please enter zero values for the WSL meter data until the conditions of this temporary exemption have been met.

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.
CALLISTO II ENERGY CENTER CALL_2_BESS1 CALL_2_BESS2 CALLISTO_II	Nov 30 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-3-2024, the same date certification of the EPS meter site will be complete by.Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 06-3-2026 until data begins on 9-30-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.
DUFFY BESS DUFFY POI DUFFY WSL	Oct 02 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 9-2-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-2-2026 until data begins on 10-02-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
EAST BERNARD BESS EB_BESS	Nov 01 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 9-2-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-2-2026 until data begins on 10-02-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. EAST BERNARD BESS (100-EB) 9-2-26 Page 2 of 2 Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
IEP DAMON BESS IEP_BEES	Nov 25 2026 Approved	Due to the construction status of the BESS site, meter communication is not established. No energy/load will flow through the EPS meter point prior to 9-1-2024, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 8-1-2024 until data begins on 9-1-2024. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.
PLEDGER BESS PG_BESS	Nov 01 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 9-2-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-2-2026 until data begins on 10-02-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
RAVEN STORAGE RAVEN WSL	Oct 01 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-3-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 06-3-2026 until data begins on 07-03-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays,

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		and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station; WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).
CEC SOLAR CEC 1	Dec 28 2026 Approved	Requesting exemption to stop the process of sending notifications during the restoration of T1 service at CEC Solar, affecting Device ID's 00365 & 00366. EROT Protocol Section: 10.2.3.1(a), 10.3.2, 10.8.1.2, 10.12.1 AT&T remove T1 from location due to billing issues. CPS Energy is working to get service restore or provide an alternate solution. At this point there will be no communications available until service is restored. There is no impact to the accuracy or the ability of the EPS meters to measure energy flows, only communications are impacted.

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		An HHF will be provided to ERCOT via email for these meters. Meter data will be provided to ERCOT MDAS group at Mreads@ercot.com by 1500 every Monday, Wednesday, and Friday while this exemption is effective.

TDSP: CTT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
PECAN PRAIRIE Pecan Prairie 1	Nov 18 2026 Approved	CTT is requesting a temporary exemption for the Pecan Prairie EPS meter point due to the meters not being ready for certification or communications prior to the ERCOT approved cutover date of 10/1/2026 as the site is still under construction. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2 This interconnect (including meter communication) will not be in service by the cutover date, 10/1/2026, because it is still under construction CTT personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CTT will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and CTT will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Dec 22 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment. SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero) for all interval data for the duration of the exemption
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Dec 22 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero) for all interval data for the duration of the exemption.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SPENCER SUBSTATION/TMPA INTERCONNECT Spencer TMPA	Sep 30 2026 Approved	DME requests an exemption to SMOG 1.4.1(1) and 1.3.2(1) which states that PTs will be installed 1 per phase SMOG 1.4.1(1) PT Quantity 1.3.2(1) A and B phase PT had the voltage tracked down to ground and blow the PT, and it will be taken out of service, all PT's will be taken offline. We expect replacements to be installed in approximately 2-3 weeks. In the interim, we will be using telemetry along with historical data from S-TMPA to estimate settlement. An updated MDAS Configuration Form will be submitted after replacement PT's have been installed. We will be using telemetry from the T1 Transformer at DENTON (SPENCER INTERCHANGE) along with historical meter data from S-TMPA to determine the accuracy of the telemetry data that will be used for settlements. Does the exemption request affect the accuracy of the registered

TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DRAKE BESS Drake BESS GEN Drake BESS WSL Drake BESS WSL 2	Oct 07 2026 Approved	Site not ready for certification prior to cutover established by network model constraints. The TDSP shall detail in the request if the delay is due to construction delays for the resource or for the TDSP, including if the cutover date is prior to the in-service date agreed upon by the TDSP and the RE 10.3.2.3 Site not ready for certification prior to cutover established by network model constraints. The TDSP shall detail in the request if the delay is due to construction delays for the resource or for the TDSP, including if the cutover date is prior to the in-service date agreed upon by the TDSP and the RE Site still under construction and metering is not available. All channels will be 0. Garland Power & Light personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Garland Power & Light will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Garland Power & Light will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3. During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant. Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy. The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required. For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions. FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2. During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3. During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant. Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy. The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required. For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions. FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2. During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.

TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FUNSTON SOLAR Funston Solar	Oct 27 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Funston Solar EPS metering point not being in service by the ERCOT approved cutover date of 10/1/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
SEQUOIA II SOLAR Denville Solar	Oct 02 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Sequoia II/Denville Solar II EPS metering point not being in service by the ERCOT approved cutover date of 9/2/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
TIGER SOLAR Tiger Solar	Nov 06 2026 Approved	Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1 Due to the Tiger Solar EPS metering point not being in service by the ERCOT approved cutover date of 10/1/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MEADOW PARK BESS DESR BESS	Dec 31 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the MEADOW PARK BESS EPS meter point due to the facility being in mothball status. 10 3 2(1); 10 8 1 2; 10 12 1 Due to the facility being in mothball status, communications to the meters are down and no resource owner is available for approval of this request. ERCOT MDAS will populate zeroes while the facility is in mothball status.
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from to Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility: Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.
YELLOW CAT WIND POI	Oct 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the YELLOW CAT WIND ? POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 8/5/26. 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 8/5/26. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AMADOR BESS Amador BESS Rayburn POI	Dec 01 2026 Approved	Amador had an equipment failure and is not ready to energize. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption is in effect. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point, this Temporary Exemption will be closed and Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Mar 09 2027 Approved	STEC is requesting an exemption to change the multiplying factor of the site to 1.5 to channels 1-4 SMOG 1.4.1(1), 1.3.2(1) The PT on the A-phase conductor at the WLS site suffered a fault. The PT will need to be replaced. As this site is a 34.5Kv instrument transformer, it is not easily obtainable. STEC is actively looking for a replacement, but over the past year we have seen lead times of up to one year for transformer delivery. STEC requested that we be able to remove the fuse on the A phase secondary wire of the PT and place a shunt on the A phase CT to ensure that there is no energy flow on the A phase circuit to the meter and then multiply channels 1-4 by a factor of 1.5 to compensate for the loss of usage in the A phase circuit. At that time, a PT can be obtained; the TE will then close, and a multiplying factor of 1 would be applied to channels 1-4. There will be no energy flow on the A-phase circuit, and a multiplying factor of 1.5 will need to be placed on channels 1-4

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COYANOSA GAS Coyanosa Gas TNMP	Oct 31 2026 Approved	This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization within the next 60 days. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 2/4/26, because it is still under construction. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed
COYOTE SPRINGS AGR1 Coyote Springs Diesel DG	Dec 06 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
TIDWELL PRAIRIE STORAGE 1 Tidwell Prairie BESS WSL 3	Sep 30 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 7-1-2026 Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 7-1-2026. The receiving of material, along with the general & technical construction, is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed?
TIDWELL PRAIRIE STORAGE 1 Tidwell Prairie BESS WSL 4	Sep 30 2026 Approved	This temporary exemption is being submitted because communication to the meter ID listed above will not be installed prior to the cutover date, 7-1-2026. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This Facility (including meter communication) will not be in service by the cutover date, 7-1-2026. The receiving

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		of material, along with the general & technical construction, is not on schedule with the cutover date. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed.
WIZARD BESS Wizard BESS WSL	Oct 07 2026 Approved	The facility and meters are offline; the meters cannot be read remotely. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 The Resource is replacing arresters in their station. This facility will remain de-energized until this work is completed. There is no power flow to this facility. The meters cannot communicate. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter & facility are back in service. ERCOT MDAS has TNMP's approval to post zeros until this facility & metering are back in service. If telemetry is witnessed by MDAS this temporary exemption will be closed and TNMP will need to provide data Mondays, Wednesdays and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeros, and the temporary exemption will be closed

TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
JADE SOLAR Jade Storage SLF WSL 1	Sep 25 2026 Approved	Requesting a Temporary Exemption from repairing the Backup meter failed communications until WETT's contractor and myself will be in the area performing work. I will be at the facility soon to reprogram the meters to correct the telemetered aux load calculations to comply with ERCOT's Protocols and will repair/replace the meter at that time. Protocols 10.8.1.2 ERCOT was unable to read the Backup meter on 8/21/26. I have been working with the Resource Owner who has been helping troubleshoot the issue. We have not been able to find the issue therefore it will take further on-site troubleshooting. WETT's contractor and I are scheduled to be in the area the week of 9/21 through 9/25 performing annual meter test. I also need to reprogram the WSL meters at this site to address some ERCOT compliance issues regarding the recording of the WSL values that are derived from the telemeter aux load calculation. The primary meter is still in service at this time and ERCOT has the ability to poll this meter and use it for Settlements.
JUNO SOLAR Line 2 Juno Solar	Oct 31 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. Protocol Section 10.6.1.2(1) WETT has scheduled work to replace the Transdata Meters and to remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		difficulties. The stop date of this Temporary Exemption is set for to coincide with the stop date of another Temporary Exemption for the EPS metering not being certified because the CTs have been removed. The meter replacement and annual test cannot be certified until the CTs are placed back in service. Certification of all work performed will be completed at that time. There is another Temporary Exemption due to CTs being removed from service because they were leaking. ERCOT is currently using telemetry data for Settlements.