



EPS Meter Point Exemptions List

Mon, Jul 13 2026 11:08

Active Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GUNNAR BESS 138KV Gunnar BESS POI line 34.5KV Gunnar BESS WSL	Jul 31 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Requesting exemption because WSL electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Pending customer to install our metering infrastructure at Gunnar BESS so that we can begin site certification and establish communications for MREADS. According to the project planning coordination, we are targeting for 7/31/26 for energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
HONEYCOMB SOLAR AND STORAGE SLF 34.5KV Honeycomb WSL 69KV Honeycomb POI line	Jul 06 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 5/7/26 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
Nightfall Solar 138kV Nightfall Solar Line	Aug 13 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2

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		Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Nightfall Solar has not completed. Upon completion of construction of the metering equipment and the construction at location, certification and establishing communications for MREADS can begin. This project is currently projected to energize on 8/13/26. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AZURE SKY SOLAR AND BESS 34.5kV EPS-1 Line	Jul 24 2026 Approved	Seeking exemption from having adequate metering facilities per protocol requirements. SMOG 1.3.2 (1), 1.3.7 On 1/24/26, One of the four CTs paralleled on Phase A catastrophically failed during 0300 interval. Cause is unknown at this time. Circuit breaker serving two battery feeders, including the feed with the damaged CT, was opened up and placed out of service while the remaining two feeds stayed in service. A couple days later, on 1/26/26, a second CT on one of the energized feeders blew during 0830 interval. (Unsure at this time what phase it was). AEP surveyed the damage on 1/29/26 and determined both EPS-2 meters were also damaged during one of these two events. Resource owner has requested to remove all of AEPs twelve CTs on the WSL metering circuit in order to bypass and place the battery back in service. Removal and bypass is looking to take place on 2/4/26. Upon removal, AEP station personnel will run tests on the remaining CTs to verify they are good to continue using. Then we will place an order to replace all damaged CTs, as well as the meters. Lead time is unknown at this time, which is why a stop date of six months was requested. Meters will be taken offline at some point during this exemption in order to replace. In the meantime, Resource has committed to send MDAS team load interval files every Monday, Wednesday, and Friday from a metering source on the 34.5KV side that just captures battery charging power Data is coming from an uncertified metering source that the Resource owns. Can't speak to how closely it follows ERCOT specifications, but MDAS did do comparisons against past WSL meter data and was satisfied with the results.
BUFFALO GAP WIND FARM Buffalo Gap Tap	Aug 31 2026 Approved	Seeking exemption for daily polling of meters. Meters will be offline/de-energized due to the entire station being de-energized for maintenance purposes. Protocol 10.12.1, 10.9.1, 10.3.2 Seeking exemption because the electric infrastructure that supports the meters will be offline. Maintenance at the Buffalo Gap and Cirello stations will be occurring, which will lead to an outage at both stations. The outage will begin from the breaker/switch at Bluff Creek station and will de-energize the meters which are located at the Resource owners Buffalo Gap Station. According to the outage coordination, we are tracking for a 9/01/2026 re-

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		energization. During this time all values for settlement should be zeroed.
		AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is re-energized. In the meantime, all values for settlements should be zeroed until communication with the meters is restored.
ULYSSES SOLAR 345kV Ulysses Solar Line	Jul 24 2026 Approved	Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters. Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2 Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Ulysses Line terminal at Odysseus substation is still in progress. Waiting on completion of metering equipment and construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 7/24/26 energization. AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.
CALLISTO II ENERGY CENTER CALL_2_BESS1 CALL_2_BESS2 CALLISTO_II	Nov 30 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-3-2024, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 06-3-2026 until data begins on 9-30-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.
IEP DAMON BESS IEP_BESS	Nov 25 2026 Approved	Due to the construction status of the BESS site, meter communication is not established. No energy/load will flow through the EPS meter point prior to 9-1-2024, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 8-1-2024 until data begins on 9-1-2024. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 Meter communication is not established. CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LEG Standby 1 LEG Standby 2		Generating Station; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.
RAVEN STORAGE RAVEN WSL	Aug 01 2026 Approved	CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date. The RARF Model Ready date precedes the certification of the site EPS meters. Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System" No energy, load or generation, will flow through the EPS meter point prior to 6-3-2026, the same date certification of the EPS meter site will be complete by. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 06-3-2026 until data begins on 07-03-2026 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation. 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1 ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request. Centerpoint personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Centerpoint will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Centerpoint will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station; WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;

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WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1		THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BEXAR MARTINEZ BESS Bexar Martinez BESS	Sep 07 2026 Approved	The Bexar Martinez BESS facility is currently under construction. The facility scheduled energization date is 09/07/26. All metering points are expected to be ready 09/07/26. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover 10.2.3(1)(a), 10.2.3(1)(b), 10.2.3(1)(d), 10.3.2, 10.8.1.2, 10.12.1 Facility is under construction CPS personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and CPS will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).
CEC SOLAR CEC 1	Aug 28 2026 Approved	Requesting exemption to stop the process of sending notifications during the restoration of T1 service at CEC Solar, affecting Device ID's 00365 & 00366. EROT Protocol Section: 10.2.3.1(a), 10.3.2, 10.8.1.2, 10.12.1 AT&T remove T1 from location due to billing issues. CPS Energy is working to get service restore or provide an alternate solution. At this point there will be no communications available until service is restored. There is no impact to the accuracy or the ability of the EPS meters to measure energy flows, only communications are impacted.

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		An HHF will be provided to ERCOT via email for these meters. Meter data will be provided to ERCOT MDAS group at Mreads@ercot.com by 1500 every Monday, Wednesday, and Friday while this exemption is effective.
DOS RIOS S SOLAR FARM Dos Rios S Solar	Aug 25 2026 Approved	Seeking temporary exemption to address failure of VT at Dos Rios S Solar site. SMOG 1.3.2(1) and 1.4.1(1) Failure on ERCOT A-phase (CPSE C phase) VT at Dos Rios S Solar site occurred Wednesday May 20, 2026 @ 04:46. CPS needs to remove and replace VT. There was extensive damage caused by inclement weather. Since Phase C voltage is unavailable, primary and backup meters will not register any energy flow. CPS would like to bypass the damaged VT. Phase B and C would be metered correctly. The exemption would last until the A phase VT is replaced CPS Meter Engineering will be supplying estimated reads every Monday, Wednesday and Friday until ERCOT MDAS is able to apply 1.5 multiplier to compensate for the missing phase voltage.
NEW HICKORY SOLAR New Hickory Solar	Jul 31 2026 Approved	The New Hickory Solar facility is currently under construction. The facility scheduled energization date is 05/25/26. All metering points are expected to be ready 05/25/26. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover. 10.2.3(1)(a), 10.2.3(1)(b), 10.2.3(1)(d), 10.3.2, 10.8.1.2, 10.12.1 Facility under construction CPS personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed, and CPS will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Dec 22 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment. SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero)for all interval data for the duration of the exemption
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Dec 22 2026 Approved	DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOTs ability to retrieve interval data from them. During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero) for all interval data for the duration of the exemption.

TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DRAKE BESS Drake BESS GEN Drake BESS WSL Drake BESS WSL 2	Oct 07 2026 Approved	Site not ready for certification prior to cutover established by network model constraints. The TDSP shall detail in the request if the delay is due to construction delays for the resource or for the TDSP, including if the cutover date is prior to the in-service date agreed upon by the TDSP and the RE 10.3.2.3 Site not ready for certification prior to cutover established by network model constraints. The TDSP shall detail in the request if the delay is due to construction delays for the resource or for the TDSP, including if the cutover date is prior to the in-service date agreed upon by the TDSP and the RE Site still under construction and metering is not available. All channels will be 0. Garland Power & Light personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Garland Power & Light will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Garland Power & Light will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3. During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant. Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy. The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.

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		For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions. FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2. During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3. During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant. Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy. The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required. For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions. FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2. During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MEDINA CITY BESS Medina City BESS	Aug 15 2026 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. ? Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data ? Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT ? Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters ? Nodal Protocol 10.4 Certification of EPS Metering Facility ? Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C We will not install meter panel until Oct and Site will not energize until November LCRA personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. LCRA will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and LCRA will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
APPLE BESS DESR BESS	Aug 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the APPLE BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/10/25. Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1 Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/10/25. Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed
GRIFFIN SOLAR Griffin	Jul 15 2026 Approved	Oncor Electric Delivery is requesting a temporary exemption for the GRIFFIN SOLAR EPS meter point due to the metering cabinet not being powered up. 10 3 2(1); 10 8 1 2; 10 12 1 Due to a fire at the customer's facility, Oncor's Intellirupter is open resulting in the EPS metering cabinet being powered down. ERCOT MDAS will populate zeroes until customer repairs are made; Oncor's Intellirupter is closed and the metering cabinet is powered back up re-establishing ERCOT's communications with these meters.
MEADOW PARK BESS	Dec 31 2026	Oncor Electric Delivery is requesting a temporary exemption for the MEADOW PARK BESS EPS meter point

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DESR BESS	Approved	due to the facility being in mothball status. 10 3 2(1); 10 8 1 2; 10 12 1 Due to the facility being in mothball status, communications to the meters are down and no resource owner is available for approval of this request. ERCOT MDAS will populate zeroes while the facility is in mothball status.
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility: Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.

TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AMADOR BESS Amador BESS Rayburn POI	Jul 27 2026 Approved	Amador had an equipment failure and is not ready to energize. Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1 The generation facility is still in the process of being built The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption is in effect. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point, this Temporary Exemption will be closed and Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BIRD DOG ENERGY STORAGE UNIT1	Sep 04 2026 Approved	STECs Bird Dog BESS station, with MDAS communications to M1 metering, was not physically established by March 4th, 2026. 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1 STEC's communications for polling by ERCOT's MV-90-meter data collection system will not be ready by March 4th, 2026. STEC requests this exemption until September 4th, 2026, or until STEC's communication

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		equipment installations are completed and the site is certified. For the duration of the exemption, there will be no flow on the M1 meter point.
		STEC personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. STEC will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and STEC will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COYANOSA GAS Coyanosa Gas TNMP	Jul 20 2026 Approved	This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization within the next 60 days. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 This facility (including meter communication) will not be in service by the cutover date, 2/4/26, because it is still under construction. TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed
COYOTE SPRINGS AGR1 Coyote Springs Diesel DG	Sep 06 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SADDLEBACK AGR1 Saddleback Diesel DG	Aug 05 2026 Approved	Unit is not ready to go online. Site has not been completed. Metering has not been installed. Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2 No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros. TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
JUNO SOLAR Line 2 Juno Solar	Oct 31 2026 Approved	WETT is requesting to be exempt from having the EPS Meters tested within the same calendar month of the last meter test of the previous year. Protocol Section 10.6.1.2(1) WETT has scheduled work to replace the Transdata Meters and to remove some unnecessary devices from the metering circuit, but this work cannot be accomplished until the last two weeks of April due to scheduling difficulties. The stop date of this Temporary Exemption is set for to coincide with the stop date of another Temporary Exemption for the EPS metering not being certified because the CTs have been removed. The meter replacement and annual test cannot be certified until the CTs are placed back in service. Certification of all work performed will be completed at that time. There is another Temporary Exemption due to CTs being removed from service because they were leaking. ERCOT is currently using telemetry data for Settlements.