



EPS Meter Point Exemptions List

Wed, Feb 04 2026 16:55

Active Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ARROYO STORAGE 345KV Arroyo line	Feb 26 2026 Approved	<p>Seeking exemption from having adequate metering facilities per protocol requirements</p> <p>SMOG 1.3.2 (1)</p> <p>On 1/14/26, Phase B CT catastrophically failed around 1821. Cause is still unknown at this time and a replacement is being procured. In the meantime, in order to allow Arroyo the opportunity to continue commissioning activities, AEP has agreed to bypass Phase B CT until such time it can be replaced. Bypass is looking to take place on 1/19 and CT replacement is looking to be about two weeks out from bypass date.</p> <p>Due to Phase B being unmetered, neither primary nor backup meter will register any energy flow for Phase B. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period</p>
CARAMBOLA BESS 138KV Carambola POI line 34.5KV Carambola WSL	Mar 06 2026 Approved	<p>Seeking exemption from having communications established with the EPS meters.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.8.1.2</p> <p>Seeking exemption because metering communications will not be ready before the cutover date. Communication infrastructure is still being pending installation at both the AEP and WSL substations that would allow ERCOT MDAS team access to the Carambola POI and WSL meters. Target completion of this installation is being targeted before 3-6-26.</p> <p>Once MDAS and Meter Engineering receives Checklist Part 1 approval for this metering point, this temporary exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until the meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.</p>
HONEYCOMB SOLAR AND STORAGE SLF 34.5KV Honeycomb WSL 69KV Honeycomb POI line	May 07 2026 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 5/7/26 energization.</p> <p>AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.
PINTAIL PASS BESS 34.5KV Pintail Pass WSL 345kV Pintail Pass POI Line	Feb 11 2026 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Pintail Pass BESS Line terminal at Angstrom substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 11/29/25 energization.</p> <p>AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed</p>
PROJECT LYNX BESS 138kV Lynx POI Line 34.5KV Lynx WSL	Feb 24 2026 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters</p> <p>protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/24/26 energization.</p> <p>AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.</p>

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AZURE SKY SOLAR AND BESS 34.5kV EPS-1 Line	Jul 24 2026 Approved	<p>Seeking exemption from having adequate metering facilities per protocol requirements.</p> <p>SMOG 1.3.2 (1), 1.3.7</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>On 1/24/26, One of the four CTs paralleled on Phase A catastrophically failed during 0300 interval. Cause is unknown at this time. Circuit breaker serving two battery feeders, including the feed with the damaged CT, was opened up and placed out of service while the remaining two feeds stayed in service. A couple days later, on 1/26/26, a second CT on one of the energized feeders blew during 0830 interval. (Unsure at this time what phase it was). AEP surveyed the damage on 1/29/26 and determined both EPS-2 meters were also damaged during one of these two events. Resource owner has requested to remove all of AEPs twelve CTs on the WSL metering circuit in order to bypass and place the battery back in service. Removal and bypass is looking to take place on 2/4/26. Upon removal, AEP station personnel will run tests on the remaining CTs to verify they are good to continue using. Then we will place an order to replace all damaged CTs, as well as the meters. Lead time is unknown at this time, which is why a stop date of six months was requested.</p> <p>Meters will be taken offline at some point during this exemption in order to replace. In the meantime, Resource has committed to send MDAS team load interval files every Monday, Wednesday, and Friday from a metering source on the 34.5KV side that just captures battery charging power</p> <p>Data is coming from an uncertified metering source that the Resource owns. Can't speak to how closely it follows ERCOT specifications, but MDAS did do comparisons against past WSL meter data and was satisfied with the results.</p>
QUANTUM SOLAR AND STORAGE 34.5KV Quantum Storage WSL1 34.5KV Quantum Storage WSL2 345KV Quantum Solar line	Feb 06 2026 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Quantum Line terminal at Kilby substation is still in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are tracking for 12/12/25 energization.</p> <p>AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ECCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.</p>

TDSP: AUSTIN ENERGY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BIG STAR SOLAR CIS-BSS	Mar 31 2026 Approved	<p>Austin Energy is seeking an exemption during a period of construction when the energy flows for CIS-BSS will not be registered by the EPS meters due to the installation of a temporary meter that will measure generation/load normally measured by the EPS meters at the site. During this period ERCOT MDAS will not need to access the EPS meters that are normally used to log load profile data.</p> <p>Protocols 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Due to damage to RWEs CTs, Austin Energy requires the installation of a temporary meter such that the energy flows will not be registered by the EPS meters during the duration of the construction. The temporary meter (BSS-TMP) has its own instruments transformers that will provide data to a cellular ION meter that will send data that will be used for settlements. The energy flow through the BSS-TMP meter is the energy that would have gone through the EPS meter points. There will be no flow though the EPS meters.</p> <p>Austin Energy will provide a temporary cellular IP connection to the meter and the information for ERCOT MDAS to be able to poll the temporary meter daily. The instrument transformers used by the temporary meter have a minimum accuracy of 0.3% and their manufacture rated burdens will not be exceeded. EPS MTR3 & EPS MTR4 will have no energy flow during this exemption and all energy flows will be recorded by the BSS-TMP meter. In the event that ERCOT is not able to connect to the meter directly, AE will provide load profile data to MREADS by 15:00 on Monday, Wednesday, and Friday.</p>

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.</p>
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	<p>Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.</p>
IEP DAMON BESS IEP_BEES	May 28 2026 Approved	<p>Due to the construction status of the BESS site, meter communication is not established. No energy/load will flow through the EPS meter point prior to 9-1-2024, the same date certification of the EPS meter site will be completed.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 8-1-2024 until data begins on 9-1-2024.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Meter communication is not established.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.</p>
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).</p>

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).</p>
CEC SOLAR CEC 1	Feb 28 2026 Approved	<p>Requesting exemption to stop the process of sending notifications during the restoration of T1 service at CEC Solar, affecting Device ID's 00365 & 00366.</p> <p>EROT Protocol Section: 10.2.3.1(a), 10.3.2, 10.8.1.2, 10.12.1</p> <p>AT&T remove T1 from location due to billing issues. CPS Energy is working to get service restore or provide an alternate solution. At this point there will be no communications available until service is restored. There is no impact to the accuracy or the ability of the EPS meters to measure energy flows, only communications are impacted.</p> <p>An HHF will be provided to ERCOT via email for these meters. Meter data will be provided to ERCOT MDAS group at Mreads@ercot.com by 1500 every Monday, Wednesday, and Friday while this exemption is effective.</p>
PADUA GRID BESS 3 PAD3_ESS Pad3_ESS_WSL	Jun 12 2026 Approved	<p>The Padua Grid BESS 3 facility is currently under construction. The WSL metering point is currently under construction. The facility scheduled energization date is 06/12/26. All metering points are expected to be ready 06/12/26. CPS and the RE are requesting ERCOT MDAS substitution of zeroes until all metering points are ready for cutover.</p> <p>CPS Energy personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. CPS will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and CPS will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.</p>

TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T1	Jun 20 2026 Approved	<p>DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment.</p> <p>SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOT's ability to retrieve interval data from them.</p> <p>During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero) for all interval data for the duration of the exemption</p>
CORE SCIENTIFIC DATA CENTER PHASE 1 Core Scientific T2	Jun 20 2026 Approved	<p>DME requests an exemption to ERCOT Settlement Communication requirement for a proposed outage in order to relocate metering equipment</p> <p>SMOG Section 2.1 ERCOT Settlement Communication Link Unavailable for EPS Meters</p> <p>All metering equipment will be physically relocated several feet from their current location. During the proposed exemption period there will be no customer load, and the meters will be powered down, disabling ERCOT's ability to retrieve interval data from them.</p> <p>During the exemption period there will be no customer load. DME requests that ERCOT enter 0 (zero) for all interval data for the duration of the exemption.</p>

TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
QUEEN BESS King Mountain Switch WSL	Mar 01 2026 Approved	<p>The City of Garland is requesting a temporary exemption for this metering point due to the Resources generator back-up transformer is still under repairs. The line will remain out to help vacillate the repairs.</p> <p>10.2.3.1.(c), 10.12.1, 10.12.2, 10.8.1.2, SMOG Appendix C.</p> <p>The King Mountain Switch Queen BESS metering point/communication will not be in service due to the line being out while the Generator Back-up Transformer is being repaired.</p> <p>For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the repairs to the Generator Back-up transformer have been completed and energized, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2253 at King Mountain Switch. Meter Engineering will be notified via email before power flows through it. The City of Garland will notify ERCOT MDAS once the meter has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes</p>

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BUDA BESS Buda BESS	Mar 31 2026 Approved	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C</p> <p>We will not install meter panel until Oct and Site will not energize until November</p> <p>LCRA personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. LCRA will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and LCRA will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed</p>
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
FAYETTE PLANT 3	Dec 31 2099	Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Permanent	<p>permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>

TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CROWDED STAR SOLAR Crowded Star Solar	Feb 07 2026 Approved	<p>Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>Due to the Crowded Star Solar EPS metering point not being in service by the ERCOT approved cutover date of 1/7/2026, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes</p> <p>Lone Star Transmission personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Lone Star Transmission will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Lone Star Transmission will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.</p>

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
APPLE BESS DESR BESS	Mar 30 2026 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the APPLE BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/10/25.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/10/25.</p> <p>Oncor personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. Oncor will notify ERCOT MDAS group once the meter is installed. Once ERCOT MDAS and Meter Engineering receive Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed</p>
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	<p>Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from to Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility:</p> <p>Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.</p>

TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AMADOR BESS Amador BESS Rayburn POI	Feb 18 2026 Approved	<p>Amador had an equipment failure and is not ready to energize.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1</p> <p>The generation facility is still in the process of being built</p> <p>The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption is in effect. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point, this Temporary Exemption will be closed and Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Aug 01 2026 Approved	<p>STEC is requesting an exemption to change the multiplying factor of the site to 1.5 to channels 1-4</p> <p>SMOG 1.4.1(1), 1.3.2(1)</p> <p>The PT on the A phase conductor at the WLS site suffered a fault. The PT will need to be replaced. As this site is a 34.5Kv instrument transformer is not easily obtainable. STEC is actively looking for a replacement but in the past year we have seen lead times of up to one year in transformers being delivered. STEC requested that we are able to remove the fuse on the A phase secondary wire of the PT and place a shunt on the A phase CT to ensure that there is no energy flow on A phase circuit to the meter and then multiply channels 1-4 by a factor of 1.5 to compensate for the loss of usage in the A phase circuit. At such time a PT can be obtained the TE will then close and a multiplying factor of 1 would be applied to channels 1-4.</p> <p>There will be no energy flow on A phase circuit and a multiplying factor of 1.5 will need to be placed on channels 1-4</p>

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COYANOSA GAS Coyanosa Gas TNMP	Apr 04 2026 Approved	<p>This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization within the next 60 days.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>This facility (including meter communication) will not be in service by the cutover date, 2/4/26, because it is still under construction.</p> <p>TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes, and the temporary exemption will be closed</p>
COYOTE SPRINGS AGR1 Coyote Springs Diesel DG	Mar 06 2026 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
HIDDEN LAKES BESS Hidden Lakes Batt	Apr 15 2026 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
PYOTE GAS Pyote Gas TNMP	Mar 06 2026 Approved	<p>This facility is still under construction and is not ready for energization and meter communication is not ready. This facility is projected to be ready for energization within the next 30 days</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>This facility (including meter communication) will not be in service by the cutover date, 1/7/2025, because its still under construction</p> <p>TNMP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being informed via email. TNMP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes and the temporary exemption will be closed.</p>
SADDLEBACK AGR1 Saddleback Diesel DG	Mar 06 2026 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
STAGHORN GAS Staghorn Gas TNMP	Feb 24 2026 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Honeycomb Line terminal at Tynan substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/24/26 energization.</p> <p>AEP personnel will monitor the meter point to ensure that the site is not energized without ERCOT MDAS and Meter Engineering being information via email. AEP will notify ERCOT MDAS group once the meter is installed. Once MDAS and Meter Engineering receives Checklist Part 1 approval for the metering point, This Temporary Exemption will be closed and AEP will need to provide data on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS via email to mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over creates zeroes and the temporary exemption will be closed.</p>

TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
JUNO SOLAR Line 2 Juno Solar	Jun 30 2026 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while NPRR1263 which was submitted by WETT on 12/11/24 to remove this requirement is being process. NPRR1263 was approved by ERCOT Board on 12/8/25 and will be sent to the PUCT for approval in the next couple of months.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		multiple instrument transformers damaged during shipment. WETT has already implemented the voltage monitoring for this site that is outlined in NPRR1263. If for some reason the PUCT does not approve NPRR1263 WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
LONG DRAW SOLAR Line 1 Long Draw Solar	Jun 30 2026 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while NPRR1263 which was submitted by WETT on 12/11/24 to remove this requirement is being process. NPRR1263 was approved by ERCOT Board on 12/8/25 and will be sent to the PUCT for approval in the next couple of months.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. WETT has already implemented the voltage monitoring for this site that is outlined in NPRR1263. If for some reason the PUCT does not approve NPRR1263 WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.</p>
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2026 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/24 to remove this requirement is being process.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.</p>
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2026 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/2024 to remove this requirement is being process.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be perform and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs</p>

Facility Name / TDSP Naming

Expiration Date

Exemption Wording

within 1 year of the NPRR not being approved.
