



## EPS Meter Point Exemptions List

Thu, Jan 09 2025 15:30

### Active Temporary Exemptions

**TDSP:** AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANTLIA BESS 138KV Antlia BESS Line POI 34.5 KV Antlia BESS WSL	Feb 28 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Antlia BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 2/28/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
CARINA BESS 138kV Carina POI Line	Jan 31 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Carina substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 1/31/25, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to</p>

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		<p>record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
CITRUS CITY BESS 12KV La Homa Line	Mar 05 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of La Homa Line terminal at Citrus City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 3/5/25 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
HEARN ROAD BESS 12KV Arya Lane Line	Jan 15 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of the mini substation Arya Lane terminal is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are projecting energization for 10/25/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

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OUTPOST SOLAR 345KV Outpost Solar Line	Jan 31 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Avanzada Substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 3/31/25, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
RIO GRANDE CITY BESS 2 12KV Teodora Line	Mar 05 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of Teodora Line terminal at Rio Grande City substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 3/5/25 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
TYNAN BESS 1 12kV Tynan BESS 1 Line	Feb 21 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters</p> <p>10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because electric infrastructure is still in construction and metering communications will not be ready before the cutover date. Construction of line terminal at Katrabe "mini" substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. According to the project planning coordination, we are striving for 2/21/25 energization.</p>

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		<p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ABILENE ELMCREEK BESS 12kV Westwood Line	Jul 08 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Abilene Elmcreek BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 7/8/25.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p> <p>Does the exemption request affect the accuracy of the registered energy flow (Yes/No) No</p>
ABILENE INDUSTRIAL PARK BESS 12kV Abilene Industrial Park Line	Jul 08 2025 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Abilene Industrial Park BESS has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 2/28/24.</p>

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		<p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>ANDROMEDA SOLAR 34.5kV Andromeda BESS WSL 1 34.5kV Andromeda BESS WSL 2</p>	<p>Apr 30 2025 Approved</p>	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Andromeda Solar BESS has not begun. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 10/31/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>FAGUS SOLAR PARK 1 SLF 345kV Fagus Solar Line</p>	<p>Mar 21 2025 Approved</p>	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Fagus Solar has not been completed. Upon completion of construction of the metering equipment construction at location, certification and establishing communications for MREADS can begin. This project is currently projecting to energize on 3/21/24</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter</p>

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		data shall take precedence over created zeroes.

## TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.</p>
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.
CROSBY BESS CS_ON_BEES	Feb 10 2025 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:</p> <p>ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System"</p> <p>No energy, load or generation, will flow through the EPS meter point prior to 1-10-2025, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 09-05-2024 until data begins on 1-10-2025 due to the construction status of the Generation Resource.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p>

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		<p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
IEP DAMON BESS IEP_BESS	Jun 01 2025 Approved	<p>Due to the construction status of the BESS site, meter communication is not established. No energy/load will flow through the EPS meter point prior to 9-1-2024, the same date certification of the EPS meter site will be completed. Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 8-1-2024 until data begins on 9-1-2024.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Meter communication is not established.</p>
		<p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.
MUSTANG BAYOU BESS MU_BESS	Feb 01 2025 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:</p> <p>ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the SGIA planned site installation and certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is A Generator capable of providing energy or Ancillary Service to the ERCOT System</p> <p>No energy, load or generation, will flow through the EPS meter point prior to 2-1-2025, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 11-1-24 to 2-1-2025 due to the construction status of the Generation Resource. The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOTs request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
SPENCER BESS SP_BESS	Jun 01 2025 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions:</p> <p>ERCOT network modeling constraints require the EPS meter cutover date to match the RIOO Model Ready date.</p> <p>The RIOO Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System"</p> <p>No energy, load or generation, will flow through the EPS meter point prior to 1-1-2025, the same date certification of the EPS meter site will be complete by.</p>



Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 9-5-2024 until data begins on 1-1-2025 due to the construction status of the project.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).</p>

## TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>ERCOT to approve CPS Energy's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).</p>
CEC SOLAR CEC 1	Feb 25 2025 Approved	<p>Requesting exemption to stop the process of sending notifications during the restoration of T1 service at CEC Solar, affecting Device ID's 00365 &amp; 00366.</p> <p>EROT Protocol Section: 10.2.3.1(a), 10.3.2, 10.8.1.2, 10.12.1</p> <p>AT&amp;T remove T1 from location due to billing issues. CPS Energy is working to get service restore or provide an alternate solution. At this point there will be no communications available until service is restored. There is no impact to the accuracy or the ability of the EPS meters to measure energy flows, only communications are impacted.</p> <p>An HHF will be provided to ERCOT via email for these meters. Meter data will be provided to ERCOT MDAS group at Mreads@ercot.com by 1500 every Monday, Wednesday, and Friday while this exemption is effective.</p>
PADUA GRID BESS 1 PAD1_ESS PAD1_ESS_WSL	Jan 31 2025 Approved	<p>CPS Energy and the Resource Entity are requesting MDAS substitution of zeroes for POI and WSL meter channels.</p> <p>10.2.3(1)(a),10.2.3(1)(b),10.2.3(1)(c),10.2.3(1)(h),10.2.3(1)(i), 10.2.3.1(1)(a),10.2.3.1(1)(b),10.2.3.1(1)(c),10.2.3.1(1)(d), 10.3.2,10.8.1.2,10.12.1</p> <p>The Padua facility is currently under construction and will not be energized by 10/2/2024. Current estimated date for energization is 1/31/2025. POI and WSL metering points have not been commissioned. Exemption will end when metering points are commissioned and ready to be read by ERCOT MDAS.</p> <p>The main power transformer is currently de-energized. The point of interconnection is open. CPS personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. CPS will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and CPS will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: DME

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SPENCER SUBSTATION/TMPA INTERCONNECT Spencer TMPA	Mar 12 2025 Approved	DME requests an exemption to SMOG 1.3.2(1) which states that CTs will be installed 1 per phase.

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>SMOG 1.3.2(1) CT Quantity</p> <p>B phase CT was found to be leaking oil, and the manufacturer recommended that it be taken out of service, we expect a replacement to be installed in approximately 6-9 months. In the interim, the meter multiplier will be increased 1.5 times and B phase will be isolated from the meter to ensure accuracy. An updated MDAS Configuration Form will be submitted prior to load being applied at this station.</p> <p>Because B Phase will not be registered in the meter, the multiplier will be increased 1.5 times to compensate for the loss of said phase</p>

## TDSP: GARLAND

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
GREASEWOOD SOLAR Nevill Road Switch	Feb 21 2025 Approved	<p>The City of Garland is requesting a temporary exemption for this site due to the need to provide ERCOT with the gross output of Greasewood I from a different source than the current meter location due to another facility coming on-line in the ERCOT system between the meter location and the resource. This will be the "Temporary" configuration until Garland completes the new Girvin Switching station scheduled for completion this Fall.</p> <p>Protocol sections 10.4, 10.6 and SMOG sections 1.3, 1.4, 1.5, 1.6, 3.0, 5.2(1)(a), 6.5, 7.0</p> <p>The Nevill Rd. metering point source data will move from the current CT/PT combo unit at Nevill Rd. to the Temporary metering source that will be recorded by 2 EPS quality meters that will be feed by Greasewood Transformers CT's (1200:5, RF=2 and metering accuracy of 0.3%) and a separate CCVT. The 2 EPS quality meters telemetered values will be sent to a RTACT which will aggregate the values and send them to the current Primary and Backup EPS meters to be recorded in channels 1 thru 4 to be processed by ERCOT MDAS the same as before. All values will be in primary there will be no multiplier changes needed.</p> <p>The current EPS meters will not be calculating the recorded energy but will be storing aggregated energy values from 2 EPS quality meters connected to metering accuracy instrument transformers. A test was performed for 2 days with the current Backup meter comparing the data recorded by the Backup meter in channels 1-4 with aggregated data from the RTACT with the results being well within 0.45% worse case.</p>
LEWISVILLE HYDRO Lewisville Hydro	Dec 31 2024 Approved	<p>The City of Garland is requesting a temporary exemption for this site due to loss of power (A phase PT) and communications to the site. The City of Garland is requesting to not receive additional notices for this site. The EPS meters at this site are being scheduled to be removed.</p> <p>SMOG Appendix C, Protocol 10.2.3.1 (c), 10.12.1 (b), 10.8.1.2.1 (a)</p> <p>The temporary exemption for this site is requested due to loss of power (A Phase PT damaged during storms) and communications to the site. Replacement of equipment is not currently known. Also, the Hydro is not being used currently and therefor the EPS meters are being scheduled to be removed.</p> <p>Due to Hydro currently not in use; the only other load should be the auxiliary load estimated at 29 kW. Load estimate is based on average of load values over three years when the generation is at zero. ERCOT MDAS should populate all intervals with 29 kW of load and 0 generation until communications is restored.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LEWISVILLE HYDRO Lewisville Hydro	Mar 01 2025 Approved	<p>The City of Garland is requesting a temporary exemption for this site due to loss of power (A phase PT) and communications to the site. The City of Garland is requesting to not receive additional notices for this site. The EPS meters at this site are being scheduled to be removed.</p> <p>SMOG Appendix C, Protocol 10.2.3.1 (c), 10.12.1 (b), 10.8.1.2.1 (a)</p> <p>The temporary exemption for this site is requested due to loss of power (A Phase PT damaged during storms) and communications to the site. Replacement of equipment is not currently known. Also, the Hydro is not being used currently and therefor the EPS meters are being scheduled to be removed.</p> <p>Due to Hydro being retired, the load has been moved to distribution feed(Coserv). Load estimate is based on average of load values over three years when the generation is at zero. ERCOT MDAS should populate all intervals with 0 kW of load and 0 generation until the site can be removed from the Model.</p>
QUEEN BESS King Mountain Switch WSL	May 14 2025 Approved	<p>The City of Garland is requesting a temporary exemption for this metering point due to the Resources generator back-up transformer is still under repairs. The line will remain out to help vacillate the repairs.</p> <p>10.2.3.1.(c), 10.12.1, 10.12.2, 10.8.1.2, SMOG Appendix C.</p> <p>The King Mountain Switch Queen BESS metering point/communication will not be in service due to the line being out while the Generator Back-up Transformer is being repaired.</p> <p>For settlement purposes, MREADS will need to post zero data on all channels for the metering point until the repairs to the Generator Back-up transformer have been completed and energized, and communications can be established with the meters. There will be no power flow during the exemption period due to open 345 KV switch 2253 at King Mountain Switch. Meter Engineering will be notified via email before power flows through it. The City of Garland will notify ERCOT MDAS once the meter has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the City of Garland will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes</p>

## TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.
FORT DUNCAN BESS Fort Duncan BESS	Mar 31 2025 Approved	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C</p> <p>EPS meter and Firewalls are in the process of being installed generator resource is not yet complete.</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BLEVINS SOLAR AND STORAGE WSL 1	Jan 31 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Blevins Solar and Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes
BRIGHT ARROW SOLAR AND STORAGE WSL 1 WSL 2	Mar 30 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and BESS - WSL - EPS meter points due to the current limiting reactors being located downstream of the WSL meter point. Loss compensation as proposed by SMOGRR028 will be programmed into the WSL meters. This requires an exemption from ERCOT Protocols below.</p> <p>Protocols SMOG Section 8</p> <p>Current limiting reactor's location and effect on WSL metering is subject to NPPR 1200, SMOGRR 028 proposed rule change. The location of these Current limiting reactors and their effect on WSL metering are currently prohibited by protocols. This exemption programs the meters with loss compensation as proposed in SMOGRR028 prior to the change being approved. If SMOGRR028 is not approved this site will adjust to the approved rules to allow WSL settlement to continue.</p>
EMPIRE CENTRAL BESS DESR BESS	Jan 31 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Empire Central BESS DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
JAGUAR SOLAR AND STORAGE WSL 1	Feb 15 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Jaguar Solar and Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
JAGUAR SOLAR AND STORAGE WSL 2	Mar 31 2025 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	<p>Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from to Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility:</p> <p>Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.</p>
PLATINUM STORAGE POI	Feb 28 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p>



Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
PLATINUM STORAGE WSL 1	Feb 28 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
PLATINUM STORAGE WSL 2	Feb 28 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Platinum Storage WSL 2 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/08/2025.</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/08/2025.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes</p>
PRAIRIE CREEK BESS DESR BESS	Jan 31 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Prairie Creek BESS DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024</p> <p>Protocols 10 2 3(1); 10 3 2; 10 8 1 2; 10 12 1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024</p>
		<p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
RADIAN SOLAR WSL 1 WSL 2	Jan 31 2025 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Radian Solar - WSL 1, and WSL 2 - EPS meters point due to not being ready for certification or communications prior to the ERCOT approved cutover date of 10/02/2024.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/02/2024.</p>
		<p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

## TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TANZANITE STORAGE Tanzanite BESS 1A Tanzanite BESS 1B Tanzanite BESS 1C Tanzanite BESS 2A Tanzanite BESS 2B Tanzanite BESS 2C Tanzanite Storage	Jan 31 2025 Approved	The meter point is not able to be certified and communication established to the meter by the cutover date specified on the RARF.  Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1  The generation facility is still in the process of being built    The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption is in effect. Rayburn Electric will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

## TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LAURELES BESS Unit 1	Mar 01 2025 Approved	The network model database load of September 5th, 2024, which establishes a cutover for the EROCT settlements system, did not physically establish STEC's Laureles station with MDAS communications to M1 metering.  10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1  STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of September 5th, 2024. STEC wishes to be provided with this exemption until November 1st, 2024, or until such time as STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.  STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
MILTON BESS Unit 1	Jan 31 2025 Approved	<p>STEC's Milton Bess station with MDAS communications to M1 metering has not been physically established by the network model database load of November 1st 2024, which establishes a cutover for the EROCT settlements system.</p> <p>From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1</p> <p>STECs communications for polling by ERCOTs MV-90 meter data collection system will not be ready for the cutover date of November 1st, 2024. STEC wishes to be provided with this exemption until December 31st, 2024, or until such time as STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.</p> <p>STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
MUSTANG CREEK SOLAR AND STORAGE BES1	Jan 31 2025 Approved	<p>STEC is requesting an exemption to change the multiplying factor of the site to 1.5 to channels 1-4</p> <p>SMOG 1.4.1(1), 1.3.2(1)</p> <p>The PT on the A phase conductor at the WLS site suffered a fault. The PT will need to be replaced. As this site is a 34.5Kv instrument transformer is not easily obtainable. STEC is actively looking for a replacement but in the past year we have seen lead times of up to one year in transformers being delivered. STEC requested that we are able to remove the fuse on the A phase secondary wire of the PT and place a shunt on the A phase CT to ensure that there is no energy flow on A phase circuit to the meter and then multiply channels 1-4 by a factor of 1.5 to compensate for the loss of usage in the A phase circuit. At such time a PT can be obtained the TE will then close and a multiplying factor of 1 would be applied to channels 1-4.</p> <p>There will be no energy flow on A phase circuit and a multiplying factor of 1.5 will need to be placed on channels 1-4</p>
ORANGE GROVE SOLAR	Feb 01 2025	STECs Orange Grove Solar station with MDAS communications to M1 metering has not been

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TLTHSW_ORGVSLR	Approved	<p>physically established by the network model database load of November 1st 2024, which establishes a cutover for the ERCOT settlements system</p> <p>From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1</p> <p>STECs communications for polling by ERCOTss MV 90 meter data collection system will not be ready for the cutover date of November 1st, 2024. STEC wishes to be provided with this exemption until February 1st 2025, or until such time as STECs communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.</p> <p>STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes</p>
ORIANA SOLAR AND BESS LOAD1	Jul 01 2025 Approved	<p>STEC's Oriana Solar station with MDAS communications to M1 metering has not been physically established by the network model database load date of January 8th , 2025, which establishes a cutover for the ERCOT settlements system</p> <p>From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1</p> <p>STEC's communications for polling by ERCOT's MV-90 meter data collection system will not be ready for the cutover date of January 8th 2025. STEC wishes to be provided with this exemption until July 1st 2025, or until such time as STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the M1 meter point.</p> <p>STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to ensure the switch remains open except for construction and adjustment required for installation and checkout. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and the TDSP will need to provide data or confirmation that there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications have been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COYOTE SPRINGS AGR1 Coyote Springs Diesel DG	May 15 2025 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
HIDDEN LAKES BESS Hidden Lakes Batt	Apr 01 2025 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
OLNEY AGR1 Olney TNP Diesel DG	Jan 07 2025 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
SADDLEBACK AGR1 Saddleback Diesel DG	May 15 2025 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MESQUITE CREEK WIND Line 7 Mesquite Creek	Jun 30 2025 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/24 to remove this requirement is being process.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be performed and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.
RATTLESNAKE 1 WIND ENERGY CENTER Line 3 Rattlesnake	Jun 30 2025 Approved	<p>WETT is requesting to be exempt from 5-year CCVT testing requirement while the NPRR that was submitted by WETT on 12/11/2024 to remove this requirement is being processed.</p> <p>10.6.1.2(2)(b)</p> <p>WETT has submitted a NPRR to remove the 5-year testing requirement and would like an exemption from this requirement while the NPRR is being processed. CCVTs have been in service for over 20 years without any known inaccuracies. It is WETT's opinion that this requirement causes a burden to the Market due to that fact the instrument transformers must be shipped to the factory for the accuracy test to be performed and there have been multiple instrument transformers damaged during shipment. If the NPRR is not approved or the testing requirement extended to 10-years WETT will test or replace the CCVTs within 1 year of the NPRR not being approved.</p>