**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Thursday, June 13, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2552 016 2680

Meeting Password: J2#mBR

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**  May 9, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**  Review of Aging Projects | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs\*  NPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer Calculation\*  NPRR1216, Implementation of Emergency Pricing Program  NPRR1225, Exclusion of Lubbock Load from Securitization Charges\* | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR956, Designation of Providers of Transmission Additions  NPRR1070, Planning Criteria for GTC Exit Solutions  NPRR1180, Inclusion of Forecasted Load in Planning Analyses  NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources  NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and Risk  NPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS Resources  NPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)  NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load Shed  NPRR1226, Demand Response Monitor  SCR826, ERCOT.com Enhancements  SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**  NPRR1227, Related to RMGRR181, Alignment of Defined Term Usage and Resolution of Inconsistencies  NPRR1229, Real-Time Constraint Management Plan Energy Payment  NPRR1231, FFSS Program Communication Improvements and Additional Clarifications  NPRR1232, Standing Deployment of ECRS in the Operating Hour for a Portion of ECRS that is Provided from SCED-Dispatchable Resources  NPRR1233, Modification of Weatherization Inspection Fees on the ERCOT Fee Schedule  NPRR1234, Interconnection Requirements for Large Loads and Modeling Standards for Loads 25 MW or Greater  NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service | **Diana Coleman** |
| **8.** | **Notice of Withdrawal**  NPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or Greater | **Diana Coleman** |
| **9.** | **Other Business**  2025 Meeting Schedule | **Diana Coleman** |
| **10.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings**   * July 18, 2024 * August 8, 2024 |  |