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| NOGRR Number | [245](https://www.ercot.com/mktrules/issues/NOGRR245) | NOGRR Title | Inverter-Based Resource (IBR) Ride-Through Requirements |
| Impact Analysis Date | | June 10, 2024 | |
| Estimated Cost/Budgetary Impact | | Between $150k and $250k  Annual Recurring Operations and Maintenance (O&M) Staffing Cost: Between $1.3M and $1.8M. Short term contract labor (O&M) Budget Cost: Between $0.5M and $0.8M.  See ERCOT Staffing Impacts | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Operating Guide Revision Request (NOGRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 6 to 9 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  There will be ongoing operational impacts to the following ERCOT departments totaling between 7.2 to 8.2 Full-Time Employees (FTEs) to support this NOGRR:  • Dynamic Studies (3.2 FTEs effort)  • Resource Integration (1.0 FTE effort)  • Event Analysis (0.8 FTE effort)  • Operations IBR Performance Evaluation (2.2 to 3.2 FTEs effort)  ERCOT has assessed its ability to absorb the ongoing efforts of this NOGRR with current staff and concluded the need for FTEs in the following departments:  • Dynamic Studies department (3 FTEs)  • Resource Integration department (1 FTE)  • Event Analysis department (1 FTE)  • Operations IBR Performance Evaluation department (2 to 3 FTEs)  • Dynamic Studies - department requires three additional FTEs to support the following work:  \* 6,000 hours for data & performance reviews, tracking, coordination & communication between internal and external individuals.  • Resource Integration - department requires one additional FTE to support the INR process efforts:  \* 1,800 hours per year to check and collect data = 3 hours per INR for 600 INRs per year.  • Event Analysis - department requires one additional FTE to support an additional 3 events each year beyond current levels:  \* 1,400 hours to support additional events = 300 hours per minor event (3) ~ 900 hours and 500 hours to support NERC/FERC/TRE and ERCOT Reliability Monitor event investigations, manual contingency creation, and rule change needs.  • Operations IBR Performance Evaluation - department requires two to three additional FTEs.  \*4,000 - 6,000 hours for review, tracking, coordination & communication with OEMs, Resource Entities and serve as SMEs for ERCOT Reliability Monitor for performance failures and mitigation, support for appeals, and coordinate with Dynamic Studies department as necessary. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Resource Integration and Ongoing Operations (RIOO) 99% * Service Management Systems 1% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NOGRR. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NOGRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| The June 7 TAC approved version represents reduced some uncertainty on the magnitude of IBR exemptions and extension and reduced the ongoing exemption and extension support from the previous TAC approved version. ERCOT has narrowed the unbudgeted FTE impact accordingly. ERCOT also increased the short-term contract labor to account for the remaining short-term need for initial exemption evaluation and assessments in 2025 and 2026 that remains despite the reduction in ongoing FTE support for exemptions. |