



**Report on the Capacity, Demand and Reserves  
(CDR) in the ERCOT Region, 2025-2034**

May 24, 2024

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## **Disclaimer**

### **CDR WORKING PAPER FOR PLANNING PURPOSES ONLY**

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Changes Relative to the Last CDR Report, Published December 2023

1 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations <sup>(a)</sup>	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
UHLAND MAXWELL	25INR0223	CALDWELL	GAS-IC	SOUTH	2025	188 MW	100%	188 MW
UHLAND MAXWELL EXPANSION	25INR0503	CALDWELL	GAS-IC	SOUTH	2026	188 MW	100%	188 MW
AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	225 MW	22%	50 MW
ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2026	325 MW	76%	247 MW
BLUE BIRD SOLAR	24INR0075	JOHNSON	SOLAR	NORTH	2025	1,004 MW	76%	763 MW
BOTTOM GRASS SOLAR	23INR0082	COLORADO	SOLAR	SOUTH	2026	509 MW	76%	387 MW
BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	254 MW	76%	193 MW
DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	228 MW	76%	173 MW
DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2025	203 MW	76%	154 MW
EL PATRIMONIO SOLAR	23INR0207	BEXAR	SOLAR	SOUTH	2026	147 MW	76%	112 MW
ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	201 MW	76%	153 MW
GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	153 MW	76%	116 MW
GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2025	204 MW	76%	155 MW
HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	152 MW	76%	116 MW
LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	205 MW	76%	155 MW
MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	184 MW	76%	140 MW
MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2025	172 MW	76%	130 MW
PAYNE BATTLECREEK	24INR0106	HILL	SOLAR	NORTH	2026	85 MW	76%	65 MW
PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2025	666 MW	76%	506 MW
PORTSIDE ENERGY CENTER (SOLAR) SLF	24INR0401	VICTORIA	SOLAR	SOUTH	2026	41 MW	76%	31 MW
SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	374 MW	76%	285 MW
TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2025	176 MW	76%	134 MW
VALHALLA SOLAR	26INR0042	BRAZORIA	SOLAR	COASTAL	2026	307 MW	76%	233 MW
VIKING SOLAR	21INR0520	HOOD	SOLAR	NORTH	2026	289 MW	76%	220 MW
XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	100 MW	76%	76 MW
ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	691 MW	76%	525 MW
ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2026	162 MW	0%	0 MW
BACKBONE CREEK BESS	24INR0313	BURNET	STORAGE	SOUTH	2026	121 MW	0%	0 MW
BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2026	151 MW	0%	0 MW
BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	60 MW	0%	0 MW
BLACK SPRINGS BESS	24INR0315	PALO PINTO	STORAGE	NORTH	2025	121 MW	0%	0 MW
BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	301 MW	0%	0 MW
BOTTOM GRASS BESS	23INR0083	COLORADO	STORAGE	SOUTH	2026	202 MW	0%	0 MW
BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	207 MW	0%	0 MW
CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	406 MW	0%	0 MW
CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	157 MW	0%	0 MW
CENTURY BESS	24INR0610	TARRANT	STORAGE	NORTH	2024	10 MW	0%	0 MW
CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2025	170 MW	0%	0 MW
CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2024	10 MW	0%	0 MW
CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2024	150 MW	0%	0 MW
ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	201 MW	0%	0 MW
FORT MASON BESS	23INR0500	MASON	STORAGE	SOUTH	2024	10 MW	0%	0 MW
GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	77 MW	0%	0 MW
GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2025	101 MW	0%	0 MW
GOLDENEYE BESS	25INR0100	BELL	STORAGE	NORTH	2026	202 MW	0%	0 MW
GUEVARA STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	125 MW	0%	0 MW
HEADCAMP	23INR0401	PECOS	STORAGE	WEST	2025	150 MW	0%	0 MW
HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	10 MW	0%	0 MW
JADE STORAGE SLF	24INR0629	SCURRY	STORAGE	WEST	2024	0 MW	0%	0 MW
LEAKEY BESS (DGR)	23INR0548	REAL	STORAGE	SOUTH	2024	10 MW	0%	0 MW
LIMEWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	50 MW	0%	0 MW
LUCKY BLUFF BESS	24INR0295	ERATH	STORAGE	NORTH	2025	101 MW	0%	0 MW
MEDINA CITY BESS (DGR)	24INR0502	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations <sup>(a)</sup>	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW
MUENSTER BESS	22INR0590	COOKE	STORAGE	NORTH	2024	10 MW	0%	0 MW
PICADILLO BESS	24INR0275	MARTIN	STORAGE	WEST	2026	101 MW	0%	0 MW
PORTSIDE ENERGY CENTER (BESS) SLF	24INR0403	VICTORIA	STORAGE	SOUTH	2026	0 MW	0%	0 MW
REGIS PALACIOS BESS	22INR0602	MATAGORDA	STORAGE	COASTAL	2024	10 MW	0%	0 MW
ROGERS DRAW BESS	24INR0514	GILLESPIE	STORAGE	SOUTH	2025	149 MW	0%	0 MW
SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2025	263 MW	0%	0 MW
SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	151 MW	0%	0 MW
TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2024	10 MW	0%	0 MW
UTOPIA BESS (DGR)	24INR0501	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW
XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	100 MW	0%	0 MW
XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2024	62 MW	0%	0 MW
ZEISSEL STORAGE SLF	24INR0259	KNOX	STORAGE	WEST	2028	0 MW	0%	0 MW
HALYARD WHARTON ENERGY CENTER	16INR0044	WHARTON	GAS-GT	SOUTH	2021	484 MW	100%	484 MW
<b>TOTAL</b>						<b>11,902 MW</b>		<b>5,978 MW</b>

(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2025, the first summer CDR forecast year would be 2025.

Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs).

Projects ending with 'SLF' represent Battery Energy Storage systems that are Self-Limiting Facilities (SLFs), where the MW capacities are reported as zero to reflect projects for which the battery system is sized to be less than the total nameplate capacity of all registered generators at the facility. Other generators at the facility typically include one or more inverter-based resources, such as solar.

**Notable Report Changes (since Dec. 2023 CDR report):**

- 2 A new tab, "Load Forecast, HB5066" has been added to provide a load forecast that includes prospective customer Loads identified by TSPs that currently do not have signed Interconnection Agreement.
  
- 3 Notifications of Suspension of Operations (NSOs) for the following Generation Resources: CPS Energy (BRAUNIG\_VHB1, BRAUNIG\_VHB2, and BRAUNIG\_VHB3). The NSOs indicate that, as of March 31, 2025, the Generation Resources will indefinitely suspend operations. However, pursuant to ERCOT Protocols Section 3.14.1.2, ERCOT Evaluation Process, ERCOT has completed its reliability analysis, and the analysis identifies performance deficiencies for which these Generation Resources have a material impact under the criteria described in paragraph (3)(c) of that Section. Therefore, these Generation Resources are needed to support ERCOT System reliability. For this CDR report, these units are reported as being available for the forecast period.

## Definitions

### Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

### Capacity Pending Retirement

Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2.

### Contracted / Non-Contracted TSP Loads

**Contracted TSP Load:** A Load reported to ERCOT for which an interconnection agreement and/or Facility Extension Agreement (FEA) has been signed by the customer and Transmission Service Provider, and the customer share of costs for the extension of TSP facilities has been paid to the TSP. A contracted Load typically falls into the following general categories: crypto-mining, data centers, hydrogen/ammonia production, oil and gas production, and industrial/manufacturing.

**Non-contracted TSP Load:** A Load (or Loads) for which an officer of a TSP has documented in a letter sent to ERCOT attesting that there is a high likelihood that the Load(s) will materialize. These prospective Loads are not associated with a signed interconnection agreement or FEA, and are therefore considered more speculative than Loads with a signed interconnection agreement or FEA.

### Decommissioned Generation Resource

A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

### Distribution Resource Types:

#### Settlement Only Distribution Generator (SODG)

A generator that is connected to the Distribution System with a rating of:

- (1) One MW or less that chooses to register as an SODG; or
- (2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG\_ prefix in the UNIT CODE column.

#### Distribution Generation Resource (DGR)

A Generation Resource connected to the Distribution System that is either:

- (1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
- (2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column.

### Emergency Response Service

ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

### Energy Efficiency Program Savings Forecast

ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

### Energy Emergency Alert (EEA)

An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

### ERCOT Contingency Reserve Service (ECRS)

An Ancillary Service that provides operating reserves that is intended to:

- (a) Restore Responsive Reserve (RRS) within ten minutes of a frequency deviation that results in significant depletion of RRS by restoring frequency to its scheduled value to return the system to normal;
- (b) Provide energy or continued Load interruption to avoid or during the implementation of an Energy Emergency Alert (EEA);
- (c) Provide backup regulation; and
- (d) Be sustained at a specified level for two consecutive hours.

ECRS was developed to address net load ramps and take advantage of Energy Storage Resources with maximum durations of at least two hours.

**Forecast Zone**

The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

**Full Interconnection Study (FIS)**

The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

**Inactive Projects**

Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of "Inactive" if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

Inactive planned projects are excluded from the CDR's reserve margin calculations.

**Installed Capacity Rating**

The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continuous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

**Mothballed Unit**

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

**LRs (Load Resources)**

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

**Mothballed Capacity**

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

**Peak Load Seasons**

Summer months are June, July, August, and September; winter months are December, January, and February.

**Private Use Networks**

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

**Non-Synchronous Tie**

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

**Reliability Must-Run (RMR) Unit**

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

**Signed SGIA (Standard Generation Interconnection Agreement)**

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

**Switchable Generation Resource (SWGR)**

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

**Synchronized but not Approved for Commercial Operations Capacity**

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commercial Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33. [http://www.ercot.com/content/wcm/lists/168284/Resource\\_Interconnection\\_Handbook\\_v1.91\\_01082021.docx](http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx)

**TDSP Standard Offer Load Management Programs**

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

**Unconfirmed Retirement**

A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:

- a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
- b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

**Verified Energy Efficiency Program Savings**

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

**Wind Peak Average Capacity Contribution**

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

**Wind Seasonal Peak Average Capacity Percentage**

The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see [http://www.ercot.com/content/wcm/current\\_guides/53528/03-110119\\_Nodal.docx](http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx)).

**Wind Regions: Coastal, Panhandle, and Other**

Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" Wind Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.



### CDR Report Background

The main purpose of the CDR report is to provide forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for load reductions available through interruptible load programs controlled by ERCOT as well as incremental load reductions from rooftop solar systems not accounted for in the load forecast model. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 ([https://www.ercot.com/files/docs/2023/06/09/03-050124\\_Nodal.docx](https://www.ercot.com/files/docs/2023/06/09/03-050124_Nodal.docx)). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies posted to the Load Forecast webpage, <https://www.ercot.com/gridinfo/load/forecast>.

Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols.

*Note that the CDR is not intended for characterizing the risk of capacity scarcity conditions from a real-time operations perspective.*

### **Load and Resource Highlights**

#### Peak Load Forecast

The forecasted base peak demand for summer 2025 is 83,291 MW not accounting for new contracted Loads recently reported by Transmission Service Providers (TSPs) to ERCOT. When accounting for the newly contracted Loads, the peak load forecast increases to 88,873 MW. The summer peak demand forecast assumes that Large Flexible Loads (LFLs) will reduce their consumption to just 15% over the summer peak load hours. It is important to note that the peak demand forecast used in the CDR is based on normal (or average) weather conditions over the last 15 years, which explains why the base forecast for summer 2025 is lower than the actual summer peak load for 2023—85,508 MW. Summer 2023 was the second hottest summer on record, only exceeded by 2011.

The firm summer 2025 peak demand is 79,175 MW, which accounts for incremental rooftop solar generation and load reduction programs. The firm peak demand is 84,757 MW when including the new contracted Loads reported by TSPs. By summer 2029, the forecasted firm peak demand with new contracted Loads is expected to reach 106,526 MW. The winter 2025-26 base peak demand forecast is 73,663 MW, while the firm peak demand forecast is 70,499 MW and 76,153 MW when including new contracted Loads. The winter load forecast assumes that LFLs do not reduce their consumption during the winter peak load hours. To conform to the current ERCOT Protocols, it is assumed that LFL consumption during summer peak loads is not available as a Load Resource during potential emergency conditions. This is an interim accounting approach until ERCOT implements a forecast methodology for addressing Large Loads in the CDR report. ERCOT also continues with the policy of not identifying the generating units with co-located Large Loads in the CDR reports until formal reporting rules have been adopted.

#### Planning Reserve Margins

The Planning Reserve Margin for summer 2025 is forecasted to be 46.0%, representing a 0.7 percentage point decrease relative to the 46.7% margin reported in the December 2023 CDR report. This decrease is due mainly to delays of planned projects—mostly solar—that were previously expected to be in service by July 1, 2025. When including new contracted Loads, the Reserve Margin drops to 36.4%. The Reserve Margin rises to 58.2% for summer 2026, reflecting the planned solar capacity delayed to 2026. With new contracted Loads, the summer 2026 Reserve Margin drops to 38.2%. By summer 2029, the Reserve Margins without and with new contracted Loads are 54.8% and 24.2%, respectively.

The 'Planned Resource Scenarios' tab provides smaller planned resource amounts and lower Reserve Margins based on more stringent eligibility criteria for including planned resources in the CDR report. The new contracted Loads are not included in this tab since the Reserve Margin differences are only due to the planned resource eligibility criteria differences.

#### Resources

Total resource capacity available at the time of the summer 2025 peak load hour is forecasted at 115,596 MW. Planned installed resource capacity expected by summer 2025 totals 29,357 MW. This total comprises 694 MW of thermal capacity, 1,175 MW of wind, 17,475 MW of solar, and 10,013 MW of storage. Of this total, 14,245 MW are expected to be available during peak load periods. This includes 694 MW of summer-rated gas-fired resources, 270 MW of wind resources, 13,281 MW of solar resources, and zero MW of battery storage. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during seasonal peak demand hours (the peak-average capacity contribution).

ERCOT protocols currently don't include a methodology for determining the peak-average capacity contribution of battery storage, so the contribution in this CDR is officially reported as zero MW. ERCOT developed an interim capacity contribution methodology for the resource adequacy reports. The summer 2025 capacity contribution percentage based on the interim method is 31% for the peak load hour. Applying this percentage to the summer 2025 forecasted storage capacity yields a capacity contribution of 5,029 MW. The inclusion of this storage contribution increases the summer 2025 Reserve Margin from 46.0% to 52.4%, shown in the 'Peak v High Net Load Hour 2025' tab. Upon approval of Nodal Protocol Revision Request 1219, ERCOT will implement a new capacity contribution methodology for battery storage, wind and solar resources in future CDR reports called the Effective Load Carrying Capability (ELCC).

#### Significant Resource Status Changes

Notifications of Suspension of Operations (NSOs) were received for three gas-steam units totaling 885 MW of installed capacity, with an indefinite suspension of operations beginning March 31, 2025. ERCOT's reliability analysis determined that these Generation Resources are needed to support ERCOT System reliability. For this CDR report, these units are reported as being available for the forecast period.

#### New Non-contracted Loads Reported by TSPs

The Texas Legislature's House Bill 5066 (from the 88th Legislative Session) requires ERCOT to modify transmission planning criteria to include forecasted Load without signed interconnection agreements. To show the respective Reserve Margin impacts of both updated contracted Load growth and new prospective non-contracted load growth reported by the TSPs (for years 2025-29), the Summer and Winter Summary tabs include new sections that report these load forecast components and the associated cumulative Reserve Margin impacts. *For this CDR report, the non-contracted Load forecast is considered a forecast scenario given the greater uncertainty in the magnitude and timing of these Loads relative to the contracted Loads.*

This CDR report also includes a new supplemental data tab called 'Load Forecast, HB5066' that shows the total load forecast (with all new contracted and non-contracted Loads) for the entire 10-year forecast period along with 90th percentile values to provide a reasonable upper bound on load forecast expectations.

#### The U.S. Environmental Protection Agency's Final Green House Gas Emissions Rule for Fossil-Fueled-Fired Power Plants

On April 25, 2024, the EPA issued its final rule on Green House Gas (GHG) emission performance standards and emission guidelines for existing coal-fired and new gas-fired power plants. The GHG rule will be phased in over time, with specific requirements dependent on the type of technology (coal-fired versus combustion turbine), duty cycle for combustion turbines (base, intermediate and peaking) and the expected remaining lifespan of coal-fired units.

This CDR report does not account for potential changes to coal unit retirement and natural gas unit investment plans resulting from rule compliance. State regulators and the electric power industry are evaluating the consequences of the rule, and legal challenges to it are anticipated.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2025-2034

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

<b>Load Forecast, MW:</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>
Base Summer Peak Demand (assuming normal weather)	83,291	84,172	84,962	86,623	88,141	90,308	92,087	93,836	95,555	97,161
plus: Energy Efficiency Program Savings Forecast	3,208	3,497	3,786	4,076	4,367	4,659	4,952	5,246	5,541	5,835
<b>Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)</b>	<b>86,498</b>	<b>87,668</b>	<b>88,748</b>	<b>90,700</b>	<b>92,508</b>	<b>94,967</b>	<b>97,039</b>	<b>99,082</b>	<b>101,096</b>	<b>102,996</b>
less: Incremental Rooftop PV Forecast	-1,463	-1,986	-2,649	0	0	0	0	0	0	0
less: Load Resources providing Responsive Reserves	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115
less: Load Resources providing Non-Spinning Reserves	-30	-30	-30	-30	-30	-30	-30	-30	-30	-30
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250
less: Emergency Response Service (10- and 30-min ramp products)	-885	-885	-885	-885	-885	-885	-885	-885	-885	-885
less: TDSP Standard Offer Load Management Programs	-372	-372	-372	-372	-372	-372	-372	-372	-372	-372
less: Energy Efficiency Program Savings Forecast	-3,208	-3,497	-3,786	-4,076	-4,367	-4,659	-4,952	-5,246	-5,541	-5,835
<b>Firm Peak Demand, MW</b>	<b>79,175</b>	<b>79,533</b>	<b>79,661</b>	<b>83,971</b>	<b>85,489</b>	<b>87,656</b>	<b>89,435</b>	<b>91,184</b>	<b>92,903</b>	<b>94,509</b>

<b>Resources, MW:</b>	<b>Cumulative Installed Capacity Ratings by 2029 (see Note)</b>	<b>Expected Capacity Available for Summer Peak Demands</b>									
		<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>
Installed Summer-rated Capacity, Thermal	74,289	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107
Hydroelectric, Peak Average Capacity Contribution (80% of installed capacity)	577	455	455	455	455	455	455	455	455	455	455
Switchable Capacity	4,044	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680
less: Switchable Capacity Unavailable to ERCOT	-1,647	-1,345	-1,496	-1,345	-732	-732	-732	-732	-732	-732	-732
Available Mothballed Capacity	145	136	136	136	136	136	136	136	136	136	136
Capacity from Private Use Networks	9,336	2,870	2,760	2,967	2,967	3,217	3,217	3,217	3,217	3,217	3,217
Coastal Wind, Peak Average Capacity Contribution (60% of installed capacity)	5,437	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258
Panhandle Wind, Peak Average Capacity Contribution (29% of installed capacity)	4,669	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353
Other Wind, Peak Average Capacity Contribution (22% of installed capacity)	28,969	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350
Solar Utility-Scale, Peak Average Capacity Contribution (76% of installed capacity)	23,448	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670
Storage, Peak Average Capacity Contribution	6,305	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
<b>Operational Generation Capacity, MW</b>	<b>155,571</b>	<b>100,533</b>	<b>100,272</b>	<b>100,630</b>	<b>101,243</b>	<b>101,493</b>	<b>101,493</b>	<b>101,493</b>	<b>101,493</b>	<b>101,493</b>	
Non-Synchronous Ties (Based on average net import contribution during summer 2023 EEA events)	1,220	817	817	817	817	817	817	817	817	817	817
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,074	694	972	972	972	972	972	972	972	972	972
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (60% of installed capacity)	449	0	270	270	270	270	270	270	270	270	270
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (29% of installed capacity)	590	48	171	171	171	171	171	171	171	171	171
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (22% of installed capacity)	2,589	222	362	569	569	569	569	569	569	569	569
Planned Solar Utility-Scale, Peak Average Capacity Contribution (76% of installed capacity)	36,868	13,281	22,991	27,226	27,342	28,019	28,019	28,019	28,019	28,019	28,019
Planned Storage, Peak Average Capacity Contribution	18,158	0	0	0	0	0	0	0	0	0	0
<b>Planned Generation Capacity, MW</b>	<b>59,728</b>	<b>14,245</b>	<b>24,765</b>	<b>29,208</b>	<b>29,324</b>	<b>30,001</b>	<b>30,001</b>	<b>30,001</b>	<b>30,001</b>	<b>30,001</b>	
<b>Total Capacity, MW</b>	<b>216,519</b>	<b>115,596</b>	<b>125,854</b>	<b>130,656</b>	<b>131,385</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	

	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>2034</b>
<b>Reserve Margin</b>	<b>46.0%</b>	<b>58.2%</b>	<b>64.0%</b>	<b>56.5%</b>	<b>54.8%</b>	<b>50.9%</b>	<b>47.9%</b>	<b>45.1%</b>	<b>42.4%</b>	<b>40.0%</b>
(Total Resources - Firm Load Forecast) / Firm Load Forecast										

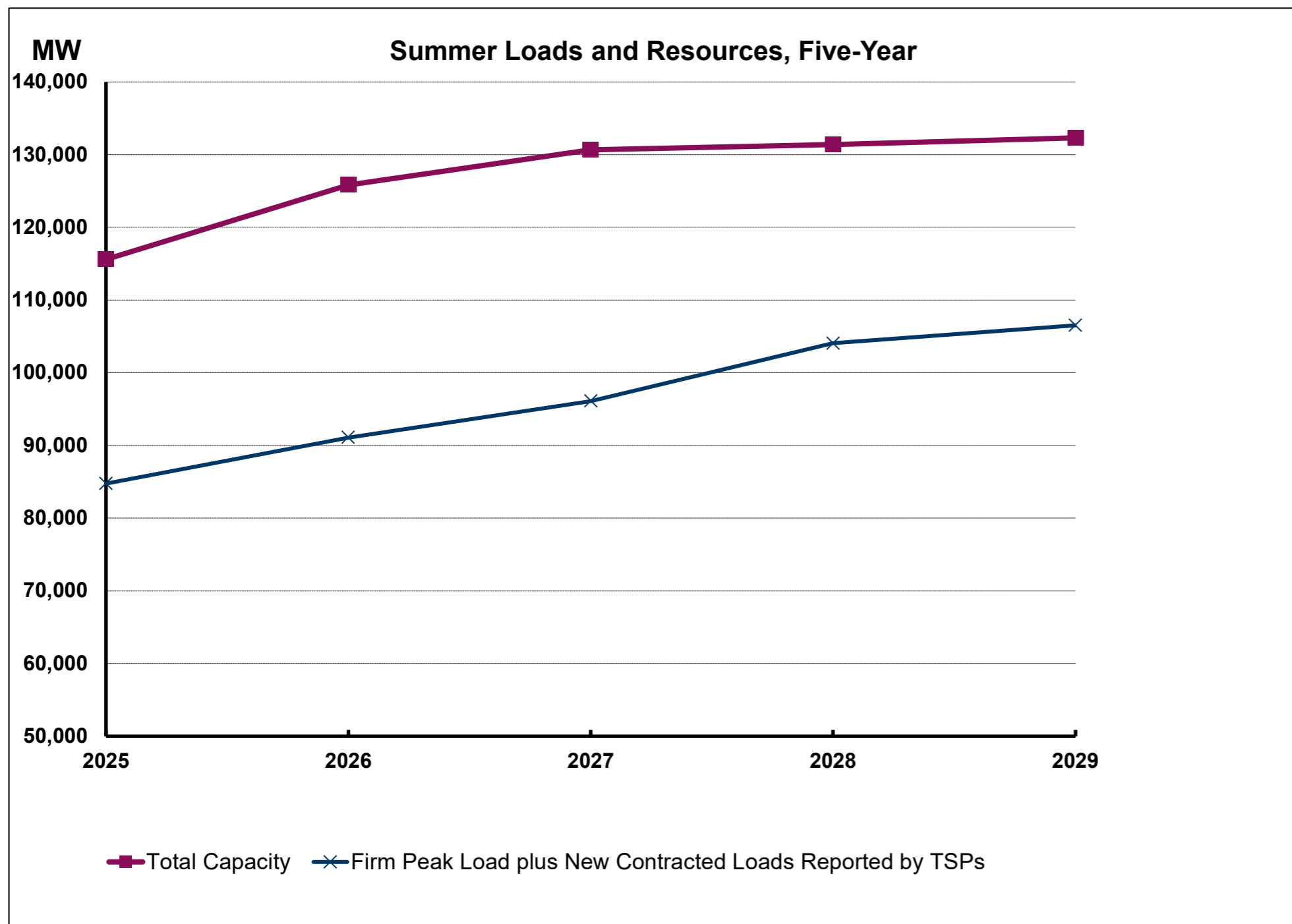
**Reserve Margins Including New Contracted and Non-Contracted Loads for Forecast Years 2025-2029 \***

	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>
New Contracted Loads	<b>5,582</b>	<b>11,549</b>	<b>16,444</b>	<b>20,076</b>	<b>21,036</b>
<b>Reserve Margin with New Contracted Loads</b>	<b>36.4%</b>	<b>38.2%</b>	<b>36.0%</b>	<b>26.3%</b>	<b>24.2%</b>
Prospective Non-Contracted Loads Reported by Transmission Service Providers in Officer Letters	<b>1,600</b>	<b>10,685</b>	<b>19,735</b>	<b>30,619</b>	<b>31,694</b>
<b>Reserve Margin with New Contracted plus Non-contracted Loads</b>	<b>33.9%</b>	<b>23.7%</b>	<b>12.8%</b>	<b>-2.4%</b>	<b>-4.3%</b>

Reserve Margins past 2029 are not provided given the high uncertainty regarding non-contracted Load growth this far into the future. The load forecast values through 2034 are reported in the 'Load Forecast, HB5066' tab.

\* See the "Load Forecast, HB5066" tab for more information.

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.



Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
<b>Operational Resources (Thermal)</b>																	
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0
8 COLETO CREEK		COLETO_COLETOG	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9 FAYETTE POWER U1		FPFYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
10 FAYETTE POWER U2		FPFYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
11 FAYETTE POWER U2		FPFYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0
12 J K SPRUCE U1		CALAUERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13 J K SPRUCE U2		CALAUERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1	25INR0531	BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
31 ARTHUR VON ROSENBERG 1 CTG 3		BRAUNIG_AVR1_CT3	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5
32 ATKINS CTG 7		ATKINS_ATKINS7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
33 BARNEY DAVIS CTG 3	B_DAVIS_B_DAVIS3	DAVIGNUECES	GAS-CC	COASTAL	2010	189.6	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
34 BARNEY M DAVIS CTG 4	B_DAVIS_B_DAVIS4	DAVIGNUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
35 BARNEY M DAVIS STG 1	B_DAVIS_B_DAVIS1	DAVIGNUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36 BARNEY M DAVIS STG 2	B_DAVIS_B_DAVIS2	DAVIGNUECES	GAS-CC	COASTAL	1976	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GT61100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GT62100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
39 BASTROP ENERGY CENTER CTG 3		BASTEN_GT0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
46 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQS1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
47 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQS2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
48 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQS3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
49 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BSQS4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5
50 BOSQUE ENERGY CENTER CTG 5		BOSQUESW_BSQS5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5
51 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
52 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
53 BRAZOS VALLEY CTG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
54 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
55 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
56 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
57 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
58 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
59 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
60 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3
61 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
62 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
63 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
64 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
65 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
66 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_															

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
159 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
160 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
161 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG	HAYS	GAS-CC	SOUTH	2002	242.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
162 HAYS ENERGY FACILITY CSG 2	221NR0586	HAYSEN_HAYSENG	HAYS	GAS-CC	SOUTH	2002	242.0	210.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
163 HAYS ENERGY FACILITY CSG 3	211NR0527	HAYSEN_HAYSENG	HAYS	GAS-CC	SOUTH	2002	252.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
164 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG	HAYS	GAS-CC	SOUTH	2002	252.0	210.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
165 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_G1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
166 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_G2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
167 HIDALGO ENERGY CENTER CTG 3		DUKE_DUKE_G3	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
168 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
169 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
170 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
171 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
172 JACK COUNTY GEN FACILITY CTG 5		JACKCNTY_CT5	JACK	GAS-CC	NORTH	2006	320.6	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
173 JACK COUNTY GEN FACILITY CTG 6		JACKCNTY_CT6	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
174 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
175 JOHNSON COUNTY GEN FACILITY CTG 2		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
176 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
177 LAKE HUBBARD STG 2		LHSES_UNIT2	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
178 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
179 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
180 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
181 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
182 LAMAR ENERGY CENTER CTG 3		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
183 LAMAR ENERGY CENTER CTG 4	231NR0486	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
184 LAREDO CTG 4	231NR0674	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
185 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
186 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
187 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
188 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
189 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
190 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
191 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
192 LOST PINES POWER CTG 1		LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
193 LOST PINES POWER CTG 2		LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
194 LOST PINES POWER STG 1		LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
195 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
196 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
197 MAGIC VALLEY STATION CTG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
198 MIDLOTHIAN ENERGY FACILITY CTG 1	231NR0489	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
199 MIDLOTHIAN ENERGY FACILITY CTG 2	211NR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
200 MIDLOTHIAN ENERGY FACILITY CTG 3	221NR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
201 MIDLOTHIAN ENERGY FACILITY CTG 4	221NR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
202 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
203 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
204 MORGAN CREEK CTG 1		MGSSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
205 MORGAN CREEK CTG 2		MGSSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
206 MORGAN CREEK CTG 3		MGSSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
207 MORGAN CREEK CTG 4		MGSSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
208 MORGAN CREEK CTG 5		MGSSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
209 MORGAN CREEK CTG 6		MGSSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
210 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
211 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
212 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
213 NUECES BAY REPOWER CTG 8		NUECES_B_NUECES	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
214 NUECES BAY REPOWER CTG 9		NUECES_B_NUECES	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
215 NUECES BAY REPOWER STG 7		NUECES_B_NUECES	NUECES	GAS-CC	COASTAL	1972	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
216 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
217 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
218 ODESSA-ECTOR POWER CTG 11		OEECS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
219 ODESSA-ECTOR POWER CTG 12		OEECS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
220 ODESSA-ECTOR POWER CTG 21		OEECS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
221 ODESSA-ECTOR POWER CTG 22		OEECS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
222 ODESSA-ECTOR POWER STG 1		OEECS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
223 ODESSA-ECTOR POWER STG 2		OEECS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
224 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
225 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
226 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
227 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	19					

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
315 SIM GIDEON STG 3		GIDEON_GIDEONG	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
316 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
317 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
318 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
319 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
320 T H WHARTON CTG 1		THW_THWGT1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
321 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
322 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
323 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
324 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
325 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
326 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
327 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
328 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
329 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
330 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
331 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
332 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
333 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
334 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
335 T H WHARTON POWER CTG 5		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
336 T H WHARTON POWER CTG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
337 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
338 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
339 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
340 TEXAS CITY POWER CTG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
341 TEXAS GULF SULPHUR CTG 1	24INR0605	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5
342 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
343 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
344 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
345 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
346 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
347 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
348 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
349 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
350 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
351 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
352 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
353 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
354 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
355 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
356 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
357 V H BRAUNIG CTG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
358 V H BRAUNIG CTG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
359 V H BRAUNIG CTG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
360 VICTORIA CITY (CTYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
361 VICTORIA CITY (CTYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
362 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
363 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
364 VICTORIA POWER CTG 6		VICTORIA_VICTORVICTORIA	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
365 VICTORIA POWER CTG 5		VICTORIA_VICTORVICTORIA	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
366 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
367 W A PARISH CTG 2		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
368 W A PARISH CTG 3		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
369 W A PARISH CTG 4		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
370 W A PARISH CTG 5		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
371 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
372 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
373 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
374 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
375 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
376 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
377 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
378 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPPT_CT1	WISE	GAS-CC	NORTH												







Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
783 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
784 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
785 WHIRLWIND ENERGY		WEC_WEGC1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
786 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
787 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
788 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23CROCKETT	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
789 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28CROCKETT	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
790 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23CROCKETT	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
791 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28CROCKETT	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
792 WILLOW SPRINGS WIND A		SALVATION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
793 WILLOW SPRINGS WIND B		SALVATION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
794 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
795 WINDHORST 2 WIND		WNDRHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
796 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
797 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
<b>798 Operational Capacity Total (Wind)</b>							<b>33,383.5</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>	<b>33,277.4</b>
799																	
800 Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					5,135.1	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7
801 Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C%					100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
802																	
803 Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,668.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8
804 Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_F%					100.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
805																	
806 Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					23,579.6	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9
807 Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O%					100.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
808																	
<b>809 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations</b>																	
810 ANCHOR WIND U1		21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
811 ANCHOR WIND U2		21INR0387	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
812 ANCHOR WIND U3		21INR0539	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
813 ANCHOR WIND U4		21INR0539	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
814 ANCHOR WIND U5		22INR0562	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
815 APOGEE WIND U1		21INR0467	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
816 APOGEE WIND U2		21INR0467	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
817 APOGEE WIND U3		21INR0467	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
818 APOGEE WIND U4		21INR0467	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
819 APOGEE WIND U5		21INR0467	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
820 APOGEE WIND U6		21INR0467	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
821 APOGEE WIND U7		21INR0467	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
822 BAIRD NORTH WIND U1		20INR0083	BAIRDWIND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
823 BAIRD NORTH WIND U2		20INR0083	BAIRDWIND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
824 BOARD CREEK WP U1		21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2024	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
825 BOARD CREEK WP U2		21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2024	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4
826 CANYON WIND U1		18INR0030	CANYONWIND_UNIT1	SCURRY	WIND-O	WEST	2024	146.6	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
827 CANYON WIND U2		18INR0030	CANYONWIND_UNIT2	SCURRY	WIND-O	WEST	2024	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
828 CANYON WIND U3		18INR0030	CANYONWIND_UNIT3	SCURRY	WIND-O	WEST	2024	59.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2
829 CANYON WIND U4		18INR0030	CANYONWIND_UNIT4	SCURRY	WIND-O	WEST	2024	20.2	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
830 CANYON WIND U5		18INR0030	CANYONWIND_UNIT5	SCURRY	WIND-O	WEST	2024	67.7	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
831 CANYON WIND U6		18INR0030	CANYONWIND_UNIT6	SCURRY	WIND-O	WEST	2024	12.6	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4
832 COYOTE WIND U1		17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
833 COYOTE WIND U2		17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2024	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
834 COYOTE WIND U3		17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2024	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
835 CRAWFISH U1		19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2024	163.2	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
836 EL SUAZ RANCH U1		20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
837 EL SUAZ RANCH U2		20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2024	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
838 FOXROT WIND U1		20INR0129	FOXROT_UNIT1	BEE	WIND-O	SOUTH	2024	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
839 FOXROT WIND U2		20INR0129	FOXROT_UNIT2	BEE	WIND-O	SOUTH	2024	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
840 FOXROT WIND U3		20INR0129	FOXROT_UNIT3	BEE	WIND-O	SOUTH	2024	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
841 HARALD (BEARKAT WIND B)		15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2024	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
842 MARYNEAL WINDPOWER		18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
843 MESTENO WIND		16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
844 PIONEER DJ WIND U1		23INR0387	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1
845 PIONEER DJ WIND U2		23INR0387	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2024	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
846 PRAIRIE HILL WIND U1		19INR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
847 PRAIRIE HILL WIND U2		19INR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2024										

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
939 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
940 JADE SOLAR U1		JADE_SLR_UNIT1	SOLAR	SOLAR	WEST	2024	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8
941 JADE SOLAR U2		JADE_SLR_UNIT2	SOLAR	SOLAR	WEST	2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
942 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
943 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
944 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
945 LAMPWICK SOLAR		DG_LAMPWICK_LAMENARD	SOLAR	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
946 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
947 LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
948 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
949 LONG DRAW SOLAR U1		LGDRW_S_UNIT1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
950 LONG DRAW SOLAR U2		LGDRW_S_UNIT1	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
951 MARLIN		DG_MARLIN_MARLI FALLS	SOLAR	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
952 MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
953 MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMITT	SOLAR	SOUTH	2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
954 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
955 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
956 MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLARJACKSON	SOLAR	SOLAR	SOUTH	2023	60.2	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
957 MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLARJACKSON	SOLAR	SOLAR	SOUTH	2023	90.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
958 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
959 NOBLE SOLAR U1		NOBLESLR_SOLAR_DENTON	SOLAR	SOLAR	NORTH	2022	148.8	148.7	148.7	148.7	148.7	148.7	148.7	148.7	148.7	148.7	148.7
960 NOBLE SOLAR U2		NOBLESLR_SOLAR_DENTON	SOLAR	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
961 NORTH GAINESVILLE		DG_NGNSVL_NGAIN COOKE	SOLAR	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
962 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
963 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEJAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
964 OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEJAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
965 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEJAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
966 OCI ALAMO 4 SOLAR-BRACKETVILLE	22INR0600	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
967 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
968 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
969 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
970 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
971 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
972 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
973 PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
974 POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
975 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
976 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
977 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
978 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
979 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR_UPTON	SOLAR	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
980 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR_UPTON	SOLAR	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
981 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR_UPTON	SOLAR	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
982 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR_UPTON	SOLAR	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
983 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
984 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	160.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
985 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
986 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
987 RE ROSE ROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
988 RE ROSE ROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
989 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
990 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
991 RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSEVRSS_CS_DENTON	SOLAR	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
992 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
993 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
994 ROWLAND SOLAR 1		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
995 SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
996 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
997 STERLING		DG_STRLING_STR1	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
998 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
999 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_UNIT1	BEJAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1000 SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_UNIT1	BEJAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1001 SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_UNIT1	BEJAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
1002 SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_UNIT1	BEJAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1003 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	143.5	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6
1004 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4
1005 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
1006 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
1007 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1008 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1009 TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
1010 TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	S													

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1095 TRES BAHIAS SOLAR	201NR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2024	196.3	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1096 ZIER SOLAR	211NR0019	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
1097 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							10,282.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6
1098 Solar Peak Average Capacity Percentage							100.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1099																	
1100 Operational Resources (Storage)																	
1101 ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2023	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2
1102 ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2023	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3
1103 AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1104 BAT CAVE		BATCAVE_BESS1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1105 BAY CITY BESS (DGR)		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1106 BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1107 BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1108 BLUE SUMMIT BATTERY		BLSUMMIT_BATTER	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1109 BRP ALVIN (DGR)		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1110 BRP ANGELTON (DGR)		ANGELTON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1111 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1112 BRP DICKINSON (DGR)		DICKINSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1113 BRP HEIGHTS (DGR)		HEIGHTTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1114 BRP LOOP 463 (DGR)		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1115 BRP LOPEÑO (DGR)		LOPEÑO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1116 BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1117 BRP ODESSA SW (DGR)		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1118 BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1119 BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1120 BRP RANCHTOWN (DGR)		KO_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1121 BRP SWEENEY (DGR)		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1122 BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1123 BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1124 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1125 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
1126 CASTLE GAP BATTERY		CASL_GAP_BATTER	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1127 CATARINA BESS (DGR)		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1128 CEDARVALE BESS (DGR)		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1129 CHISHOLM GRID		CHISMGRD_BESS1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1130 COMMERCE ST ESS (DGR)		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1131 COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1132 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1133 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1134 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1135 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1136 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1137 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1138 DIBOLL BESS (DGR)		DIBOLL_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1139 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1140 EUNICE STORAGE		EUNICE_BESS1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
1141 FAULKNER BESS (DGR)		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1142 FLAT TOP BATTERY (DGR)		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1143 FLOWER VALLEY II BATT		FLOWERIL_BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1144 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1145 GARDEN CITY EAST BESS (DGR)		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1146 GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1147 GOMEZ BESS (DGR)		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1148 HAMILTON BESS (DGR) U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1149 HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1150 HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1151 HOLCOMB BESS (DGR)		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1152 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1153 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1154 JOHNSON CITY BESS (DGR)		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
1155 JUDKINS BESS (DGR)		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1156 JUNCTION BESS (DGR)		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1157 KINGSBERRY ENERGY STORAGE SYSTEM		KG_KB_ESS_KB_ESS1	TRAVIS	STORAGE	SOUTH	2022	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1158 LILY STORAGE		LILY_STORAGE	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
1159 LONESTAR BESS (DGR)		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1160 LUFKIN SOUTH BESS (DGR)		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1161 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0						



Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1407 REDONDA SOLAR	231NR0162		ZAPATA	SOLAR	SOUTH	2026	253.2	-	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1408 RENEGADE PROJECT (DAWN SOLAR)	201NR0255		DEAF SMITH	SOLAR	PANHANDLE	2025	515.7	-	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1409 ROCINANTE SOLAR	231NR0231		GONZALES	SOLAR	SOUTH	2025	95.0	-	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1410 RODOE SOLAR	191NR0103		ANDREWS	SOLAR	WEST	2026	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1411 SAMSON SOLAR 2	211NR0490		LAMAR	SOLAR	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1412 SANPAT SOLAR	251NR0052		SAN PATRICIO	SOLAR	COASTAL	2025	256.2	-	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
1413 SANPAT SOLAR II	251NR0081		SAN PATRICIO	SOLAR	COASTAL	2025	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9
1414 SCHOLHOUSE SOLAR	221NR0211		LEE	SOLAR	SOUTH	2025	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1415 SECOND DIVISION SOLAR	201NR0248		BRAZORIA	SOLAR	COASTAL	2024	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
1416 SHAULA I SOLAR	221NR0251		DEWITT	SOLAR	SOUTH	2025	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1417 SHAULA II SOLAR	221NR0267		DEWITT	SOLAR	SOUTH	2026	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1418 SIGNAL SOLAR	201NR0208		HUNT	SOLAR	NORTH	2025	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1419 SOLACE SOLAR	231NR0031		HASKELL	SOLAR	WEST	2026	374.4	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1420 SP JAGUAR SOLAR	241NR0038		MCLENNAN	SOLAR	NORTH	2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1421 SPACE CITY SOLAR	211NR0341		WHARTON	SOLAR	SOUTH	2025	609.7	-	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1422 STARLING SOLAR	231NR0035		GONZALES	SOLAR	SOUTH	2025	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1423 STARR SOLAR RANCH	201NR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
1424 STILLHOUSE SOLAR	241NR0166		BELL	SOLAR	NORTH	2025	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
1425 STONERIDGE SOLAR	241NR0031		MILAM	SOLAR	SOUTH	2025	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
1426 SUN CACTUS SOLAR	251NR0109		DUVAL	SOLAR	SOUTH	2026	120.6	-	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
1427 SUNRAY	211NR0395		UVALDE	SOLAR	SOUTH	2024	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1428 SYPERT BRANCH SOLAR PROJECT	241NR0070		MILAM	SOLAR	SOUTH	2025	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1
1429 TALITHA SOLAR	211NR0393		JIM WELLS	SOLAR	SOUTH	2025	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
1430 TANGLEWOOD SOLAR	231NR0054		BRAZORIA	SOLAR	COASTAL	2025	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0
1431 TEXAS BLUEBONNET SOLAR	241NR0580		MCLENNAN	SOLAR	NORTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1432 THREE W SOLAR	251NR0055		HILL	SOLAR	NORTH	2026	110.6	-	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6
1433 TIERRA BONITA SOLAR	211NR0424		PECOS	SOLAR	WEST	2024	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9
1434 TOKIO SOLAR	231NR0349		MCLENNAN	SOLAR	NORTH	2025	175.7	-	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7
1435 TROJAN SOLAR	231NR0296		COOKE	SOLAR	NORTH	2026	-	-	-	-	-	-	-	-	-	-	-
1436 TRUE NORTH SOLAR	231NR0114		FALLS	SOLAR	NORTH	2024	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
1437 TULSITA SOLAR	211NR0223		GOLIAD	SOLAR	SOUTH	2024	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
1438 TYSON NICK SOLAR	201NR0222		LAMAR	SOLAR	NORTH	2025	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
1439 ULYSSES SOLAR	211NR0253		COKE	SOLAR	WEST	2026	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1440 UMBRA (STOCKYARD) SOLAR	231NR0155		FRANKLIN	SOLAR	NORTH	2026	207.8	-	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8
1441 VALHALLA SOLAR	261NR0042		BRAZORIA	SOLAR	COASTAL	2026	306.8	-	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8
1442 VIKING SOLAR	211NR0520		HOOD	SOLAR	NORTH	2026	289.0	-	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
1443 XE HERMES SOLAR	231NR0344		BELL	SOLAR	NORTH	2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1444 XE MURAT SOLAR	221NR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
1445 YAUPON SOLAR SLF	241NR0042		MILAM	SOLAR	SOUTH	2025	204.1	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1446 ZEISSEL SOLAR	241NR0258		KNOX	SOLAR	WEST	2028	691.4	-	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4
1447 Planned Capacity Total (Solar)							36,867.7	17,474.8	30,250.7	35,824.0	35,976.3	36,867.7	36,867.7	36,867.7	36,867.7	36,867.7	36,867.7
1448 Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_P%					100.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1449																	
1450 Planned Storage Resources with Executed SGIA																	
1451 AE-TELEVIEW ESS (DGR)	231NR0541		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1452 AL PASTOR BESS	241NR0273		DAWSON	STORAGE	WEST	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1453 AMADOR STORAGE	241NR0472		VAN ZANDT	STORAGE	NORTH	2025	100.9	-	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9
1454 AMSTERDAM STORAGE	221NR0417		BRAZORIA	STORAGE	COASTAL	2025	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1455 ANGLE BESS	231NR0299		DALLAS	STORAGE	NORTH	2025	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5
1456 ARGENTA STORAGE	251NR0061		BEE	STORAGE	SOUTH	2026	162.0	-	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
1457 ARROYO STORAGE SLF	241NR0306		CAMERON	STORAGE	COASTAL	2025	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8
1458 BACKBONE CREEK BESS	241NR0313		BURNET	STORAGE	SOUTH	2026	120.7	-	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7
1459 BERKMAN STORAGE	241NR0395		GALVESTON	STORAGE	HOUSTON	2026	150.9	-	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9
1460 BIRD DOG BESS	221NR0467		LIVE OAK	STORAGE	SOUTH	2025	60.0	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1461 BLACK SPRINGS BESS	241NR0315		PALO PINTO	STORAGE	NORTH	2025	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
1462 BLEVINS STORAGE	231NR0119		FALLS	STORAGE	NORTH	2025	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3
1463 BOCANOVA BESS	251NR0467		BRAZORIA	STORAGE	COASTAL	2025	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9
1464 BOCO BESS	231NR0470		BORDEN	STORAGE	WEST	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1465 BORDERTOWN BESS	231NR0354		STARR	STORAGE	SOUTH	2025	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1466 BOTTOM GRASS BESS	231NR0083		COLORADO	STORAGE	SOUTH	2026	202.2	-	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2
1467 BRP ANTLIA BESS	221NR0349		VAL VERDE	STORAGE	WEST	2024	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4
1468 BRP AVILA BESS	231NR0287		PECOS	STORAGE	WEST	2024	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9
1469 BRP CACHI BESS	221NR0388		GUADALUPE	STORAGE	SOUTH	2024	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
1470 BRP CARINA BESS	221NR0353		NUECES	STORAGE	COASTAL	2024	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
1471 BRP CASTOR BESS	231NR0358		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1472 BRP DESNA BESS	241NR0128		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1473 BRP DICKENS BESS	221NR0325		DICKENS	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1474 BRP HYDRA BESS	221NR0372		PECOS	STORAGE	WEST	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1475 BRP PALEO BESS	221NR0322		HALE	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1476 BRP TORTOLAS BESS	231NR0072		BRAZORIA	STORAGE	COASTAL	2024	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
1477 BRP ZEVA BESS	231NR0290		GALVESTON	STORAGE	HOUSTON	2024	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3
1478 BURKSOL BESS (DONEGAL BESS)	231NR101																

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1563 ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE SOUTH		2025	148.6	-	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
1564 RUSSEK STREET BESS (DGR)	24INR0614		REAGAN	STORAGE WEST		2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1565 RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE NORTH		2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1566 SEVEN FLAGS BESS	23INR0351		WEBB	STORAGE SOUTH		2025	102.6	-	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1567 SHEEP CREEK STORAGE	24INR0100		CALLAHAN	STORAGE WEST		2024	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1
1568 SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE HOUSTON		2025	263.2	-	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2
1569 SMT IRONMAN BESS	24INR0265		BRAZORIA	STORAGE COASTAL		2025	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4
1570 SOHO BESS	23INR0419		BRAZORIA	STORAGE COASTAL		2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1571 SOHO II BESS	25INR0162		BRAZORIA	STORAGE COASTAL		2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1572 SOPORTAR ESS	23INR0381		BEXAR	STORAGE SOUTH		2025	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1573 SOSA STORAGE	25INR0131		MADISON	STORAGE NORTH		2026	150.5	-	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5
1574 SOWERS STORAGE	22INR0562		KAUFMAN	STORAGE NORTH		2025	206.1	-	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1575 SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE NORTH		2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1576 STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE NORTH		2025	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
1577 TALITHA BESS	23INR0331		JIM WELLS	STORAGE SOUTH		2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1578 TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE NORTH		2024	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8
1579 THIRD COAST BESS	23INR0361		JACKSON	STORAGE SOUTH		2025	102.8	-	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8
1580 TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE NORTH		2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1581 TIERRA SECA BESS	23INR0364		VAL VERDE	STORAGE WEST		2025	101.2	-	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1582 TORRECILLAS BESS	23INR0529		WEBB	STORAGE SOUTH		2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1583 UMBRA (STOCKYARD) BESS	23INR0156		FRANKLIN	STORAGE NORTH		2026	73.0	-	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0
1584 UTOPIA BESS (DGR)	24INR0501		BANDERA	STORAGE SOUTH		2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1585 WALSTROM BESS	22INR0540		AUSTIN	STORAGE SOUTH		2025	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1586 WEIL TRACT BESS	23INR0569		NUECES	STORAGE COASTAL		2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1587 WIGDON WHISTLE BESS	24INR0312		COLLIN	STORAGE NORTH		2024	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9
1588 WIZARD BESS	25INR0300		GALVESTON	STORAGE HOUSTON		2025	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1589 XE HERMES STORAGE	24INR0365		BELL	STORAGE NORTH		2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1590 XE MURAT STORAGE	24INR0329		HARRIS	STORAGE HOUSTON		2024	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1591 YAUPON STORAGE SLF	24INR0169		MILAM	STORAGE SOUTH		2025	102.0	-	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
1592 ZEISEL STORAGE SLF	24INR0259		KNOX	STORAGE WEST		2028	204.7	-	204.7	204.7	204.7	204.7	204.7	204.7	204.7	204.7	204.7
1593 SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENI PLANNED_SMALL_GEN_NO_MRD				STORAGE			69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
1594 Planned Capacity Total (Storage)							18,158.2	10,013.0	17,033.2	17,456.9	17,456.9	17,506.9	17,506.9	17,506.9	17,506.9	17,506.9	17,506.9
1595 Storage Peak Average Capacity Percentage		STORAGE_PL_PEAk%					100.0	-	-	-	-	-	-	-	-	-	-
1596																	
1597 Inactive Planned Resources																	
1598 AGATE SOLAR	20INR0023		ELLIS	SOLAR NORTH		2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1599 HART WIND	16INR0033		CASTRO	WIND-P PANHANDLE		2026	165.0	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1600 HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS-GT SOUTH		2021	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0
1601 KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O WEST		2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1602 KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O WEST		2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1603 MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P PANHANDLE		2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1604 MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT HOUSTON		2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1605 NORTHDRAW WIND	13INR0025		RANDALL	WIND-P PANHANDLE		2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1606 RUETER SOLAR	20INR0202		BOSQUE	SOLAR NORTH		2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1607 SODA LAKE SOLAR 1 SLF	20INR0143		CRANE	SOLAR WEST		2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1608 SODA LAKE SOLAR 1 SLF	23INR0080		CRANE	SOLAR WEST		2023	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1609 SPINEL SOLAR	20INR0025		MEDINA	SOLAR SOUTH		2024	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1610 Inactive Planned Capacity Total							2,158.3	1,793.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3
1611																	
1612 Seasonal Mothballed Resources																	
1613 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/3 STEAM1A_STEAM_1)HUNT				GAS-ST NORTH		1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
1614 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST NORTH		1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1615 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST NORTH		1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1616 Total Seasonal Mothballed Capacity							144.8	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5
1617																	
1618 Mothballed Resources																	
1619 BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON_UNIT1	LUBBOCK	GAS-GT PANHANDLE		2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1620 CALENERGY-FALCON SEABOARD STG 3 (INDEFINITE MOTHBALL AS OF 7/1/2023)		FLCNS_UNIT3	HOWARD	GAS-CC WEST		1988	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1621 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G6	LUBBOCK	GAS-CC PANHANDLE		2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
1622 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G7	LUBBOCK	GAS-CC PANHANDLE		2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
1623 R MASSENGALE CTG 3 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G8	LUBBOCK	GAS-CC PANHANDLE		2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
1624 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST NORTH		1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1625 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24 SGMN_SIGNALM2)		SGMNTN_SIGNALM2	HOWARD	WIND-O WEST		1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
1626 TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	HOWARD	STORAGE WEST		2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1627 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_CT1	LUBBOCK	GAS-GT PANHANDLE		2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
1628 TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_CT2	LUBBOCK	GAS-GT PANHANDLE		2021	28.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
1629 WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFCOGEN_UNIT4	WICHITA	GAS-CC WEST		1987	20.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
1630 Total Mothballed Capacity							337.8	290.6	290.6	290.6	290.6	290.6	290.6	290.6	290.6	290.6	290.6
1631																	
1632 Retiring Resources Unavailable to ERCOT (since last CDR/MORA)																	
1633 Total Retiring Capacity							-	-	-	-	-	-	-	-	-	-	-

Capacity changes due to planned re-power/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the contribution expected for the peak load hours of the month is based on the amount of battery storage energy assumed to be available for dispatch, accounting for hourly average High Sustained Limits and State of Charge for the ESR fleet.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Load Forecast, MW [1]	Summer 2025		
	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 9:00 PM)	MW Difference, 5:00 to 9:00 PM
Summer Peak Demand (based on normal weather)	83,291	79,518	(3,773)
plus: Energy Efficiency Program Savings Forecast	3,208	3,208	-
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	86,498	82,726	(3,773)
less: Incremental Rooftop PV Forecast	-1,463	-148	1,315
less: Load Resources providing Responsive Reserves	-1,115	-1,115	0
less: Load Resources providing Non-Spinning Reserves	-30	-30	0
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-250	-250	0
less: Emergency Response Service (10- and 30-min ramp products)	-885	-1,064	-179
less: TDSP Standard Offer Load Management Programs	-372	-372	0
less: Energy Efficiency Program Savings Forecast	-3,208	-3,208	0
<b>Firm Peak Demand, MW</b>	<b>79,175</b>	<b>76,539</b>	<b>(2,636)</b>

Resources, MW [2]	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 9:00 PM)	MW Change, 5:00 to 9:00 PM
Installed Summer-rated Capacity, Thermal	66,107	66,107	-
Hydroelectric, Peak Average Capacity Contribution	455	455	-
Switchable Capacity	3,680	3,680	-
less: Switchable Capacity Unavailable to ERCOT	(1,345)	(1,345)	-
Available Mothballed Capacity	136	136	-
Capacity from Private Use Networks	2,870	2,870	-
Coastal Wind, Peak Average Capacity Contribution	3,258	1,857	(1,401)
Panhandle Wind, Peak Average Capacity Contribution	1,353	2,544	1,191
Other Wind, Peak Average Capacity Contribution	6,350	12,192	5,842
Solar Utility-Scale, Peak Average Capacity Contribution	17,670	0	(17,670)
Storage, Peak Average Capacity Contribution	0	0	-
RMR Capacity to be under Contract	0	0	-
Capacity Pending Retirement	0	0	-
<b>Operational Generation Capacity, MW</b>	<b>100,533</b>	<b>88,495</b>	<b>(12,039)</b>
Non-Synchronous Ties (Based on average net import contribution during summer 2023 EEA events)	817	817	-
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	694	694	-
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution	0	0	-
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution	48	90	42
Planned Other Wind with Signed IA, Peak Average Capacity Contribution	222	426	204
Planned Solar Utility-Scale, Peak Average Capacity Contribution	13,281	0	(13,281)
Planned Storage, Peak Average Capacity Contribution	0	0	-
<b>Planned Generation Capacity, MW</b>	<b>14,245</b>	<b>1,211</b>	<b>(13,034)</b>
<b>Total Capacity, MW</b>	<b>115,596</b>	<b>90,523</b>	<b>(25,073)</b>

			Percentage Point Difference
<b>Reserve Margin, Excluding New Contracted Loads Reported by TSPs</b>	<b>46.0%</b>	<b>18.3%</b>	<b>(27.7)</b>
(Total Resources - Firm Load Forecast) / Firm Load Forecast			
<b>Reserve Margin, Including New Contracted Loads Reported by TSPs</b>	<b>36.4%</b>	<b>3.0%</b>	<b>(33.4)</b>
<b>Reserve Margin including a battery storage capacity contribution (5,029 MW for Peak Load Hour) [3]</b>	<b>52.4%</b>	<b>21.0%</b>	<b>(31.3)</b>
<b>Reserve Margin including a battery storage capacity contribution (5,029 MW for Peak Load Hour) and New Contracted Loads Reported by TSPs [3]</b>	<b>42.3%</b>	<b>12.8%</b>	<b>(29.5)</b>

NOTES:

[1] Derivation of the Hourly Load Forecasts

The load forecasts for hours-ending 5:00 p.m. and 9:00 p.m. come from ERCOT's official Long Term Load Forecast, and assume that the summer peak load day occurs on August 4th.

[2] Derivation of Net Peak Load Wind and Solar Capacities

The Hour Ending 9:00 p.m. wind capacities are the original CDR values multiplied by a ratio of 50th-percentile values, by CDR Zone, taken from synthetic profiles values representing the range of potential values for the 5:00 and 9:00 PM summer hours. There is no solar generation for Hour Ending 9:00 p.m.

[3] Reserve Margin with a Battery Storage Capacity Contribution

The battery storage capacity contributions are based on the amount of battery State of Charge (expressed as average hourly capacity factors) assumed to be available for dispatch for the summer peak load and net peak load hours. The capacity contribution percentages are 0.31 and 0.13 for these hours, respectively, and are multiplied by the forecasted installed capacity of operational plus planned units in the CDR as of July 2025 (16,223 MW). This methodology is the same one used for the Monthly Outlook for Resource Adequacy (MORA) reports.

## Planned Resources Scenarios, Summer

The tables below show condensed versions of the Summer Summary tab for 2025-2029 under different sets of planned project inclusion criteria.

Table 1 shows the line items under the current CDR-eligibility criteria (signed IA and air permits/proof of adequate water supplies for fossil-fuel projects). Tables 2, 3, and 4 show the line items under more selective sets of criteria for including planned projects: Table 2 - Meets All Planning Guide Section 6.9(1) Requirements, Table 3 - Meets All Planning Guide Section 6.9 Requirements, Table 4 - meets Quarterly Stability Assessment prerequisites. Table 5 compares the Planning Reserve Margins across the four sets of CDR planned project inclusion criteria.

An abbreviated summary of the Planning Guide criteria are listed below the data tables. See Planning Guide Sections 5.9 and 6.9 for the full text.

Planned Projects data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system and other data collection mechanisms described in the ERCOT Protocols.

**Table 1: Summer Summary - CDR Eligibility Criteria for Planned Projects**

	2025	2026	2027	2028	2029
Firm Peak Load, MW	79,175	79,533	79,661	83,971	85,489
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	694	972	972	972	972
Planned Wind	270	802	1,010	1,010	1,010
Planned Solar	13,281	22,991	27,226	27,342	28,019
<b>Planning Reserve Margin</b>	<b>46.0%</b>	<b>58.2%</b>	<b>64.0%</b>	<b>56.5%</b>	<b>54.8%</b>

**Table 2: Summer Summary - Planned Projects that Meet All Planning Guide 6.9(1) Requirements**

	2025	2026	2027	2028	2029
Firm Peak Load, MW	79,175	79,533	79,661	83,971	85,489
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	694	694	694	694	694
Planned Wind	181	308	390	390	390
Planned Solar	8,983	12,238	13,540	13,540	13,540
<b>Planning Reserve Margin</b>	<b>40.5%</b>	<b>43.8%</b>	<b>45.7%</b>	<b>39.0%</b>	<b>36.8%</b>

**Table 3: Summer Summary - Planned Projects Meeting All Planning Guide 6.9 Requirements**

	2025	2026	2027	2028	2029
Firm Peak Load, MW	79,175	79,533	79,661	83,971	85,489
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	506	506	506	506	506
Planned Wind	149	223	223	223	223
Planned Solar	5,880	6,212	6,369	6,369	6,369
<b>Planning Reserve Margin</b>	<b>36.3%</b>	<b>35.8%</b>	<b>36.3%</b>	<b>30.0%</b>	<b>28.0%</b>

**Table 4: Summer Summary - Planned Projects Meeting Quarterly Stability (QSA) Study Prerequisites**

	2025	2026	2027	2028	2029
Firm Peak Load, MW	79,175	79,533	79,661	83,971	85,489
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	506	506	506	506	506
Planned Wind	149	223	223	223	223
Planned Solar	5,101	5,101	5,258	5,258	5,258
<b>Planning Reserve Margin</b>	<b>35.3%</b>	<b>34.4%</b>	<b>34.9%</b>	<b>28.7%</b>	<b>26.7%</b>

**Table 5: Summer Planning Reserve Margin Comparison Based on Different Planned Project Inclusion Criteria**

	2025	2026	2027	2028	2029
<b>Planning Reserve Margin—Current CDR-eligible criteria</b>	<b>46.0%</b>	<b>58.2%</b>	<b>64.0%</b>	<b>56.5%</b>	<b>54.8%</b>
<b>Planning Reserve Margin—Section 6.9(1) Requirements</b>	<b>40.5%</b>	<b>43.8%</b>	<b>45.7%</b>	<b>39.0%</b>	<b>36.8%</b>
<b>Planning Reserve Margin—Section 6.9 Requirements</b>	<b>36.3%</b>	<b>35.8%</b>	<b>36.3%</b>	<b>30.0%</b>	<b>28.0%</b>
<b>Planning Reserve Margin—QSA Study Requirements</b>	<b>35.3%</b>	<b>34.4%</b>	<b>34.9%</b>	<b>28.7%</b>	<b>26.7%</b>



Planning Guide Section 6.9(1) Requirements

1. The Interconnecting Entity (IE) provides all data required for the Security Screening Study and Full Interconnection Study (FIS).
2. ERCOT determines that the IE has received all necessary Texas Commission on Environmental Quality (TCEQ)-approved air permits or that no such permits are required.
3. The IE submits a completed Declaration of Adequate Water Supplies. (Wind, solar and battery storage projects are exempted.)
4. ERCOT receives a signed Standard Generation Interconnection Agreement (SGIA) or other financially binding agreement from the Transmission Service Provider (TSP) and IE, and a written notice from the TSP that the IE has provided:
  - (A) A notice to proceed with the construction of the interconnection and;
  - (B) The financial security required to fund the interconnection facilities.or, a letter from an authorized official from a Municipally Owned Utility (MOU) or Electric Cooperative (EC) confirming the Entity's intent to construct, interconnect and operate the resource.

Planning Guide Section 6.9 Requirements

1. The requirements for Section 6.9(1).
2. The IE shall provide within 60 days the remaining required data as specified in the Resource Registration Glossary using the applicable Resource Registration process.

Quarterly Stability Assessment Prerequisites from Planning Guide Section 5.9

1. All requirements under Planning Guide Section 6.9 have been met.
2. The IE has provided all dynamic model data to ERCOT.
3. The Full Interconnection Study has been completed.
4. The Reactive Power Study has been completed.
5. Completion of required system improvements or mitigation plans identified in these studies.

## Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2025/2026 through 2034/2035

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

<b>Load Forecast, MW:</b>	<u>2025/2026</u>	<u>2026/2027</u>	<u>2027/2028</u>	<u>2028/2029</u>	<u>2029/2030</u>	<u>2030/2031</u>	<u>2031/2032</u>	<u>2032/2033</u>	<u>2033/2034</u>	<u>2034/2035</u>
Base Winter Peak Demand (based on normal weather)	73,663	75,805	77,716	79,497	81,250	83,013	84,767	86,450	88,062	89,647
plus: Energy Efficiency Program Savings Forecast	3,208	3,497	3,786	4,076	4,367	4,659	4,952	5,246	5,541	5,835
<b>Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)</b>	<b>76,871</b>	<b>79,302</b>	<b>81,502</b>	<b>83,574</b>	<b>85,617</b>	<b>87,672</b>	<b>89,719</b>	<b>91,696</b>	<b>93,603</b>	<b>95,482</b>
less: Incremental Rooftop PV Forecast	-47	-63	-83	-108	-137	-169	-205	-243	-243	-243
less: Load Resources providing Responsive Reserves	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623
less: Load Resources providing Non-Spinning Reserves	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-200	-200	-200	-200	-200	-200	-200	-200	-200	-200
less: Emergency Response Service (10- and 30-min ramp products)	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233
less: TDSP Standard Offer Load Management Programs	-41	-41	-41	-41	-41	-41	-41	-41	-41	-41
less: Energy Efficiency Program Savings Forecast	-3,208	-3,497	-3,786	-4,076	-4,367	-4,659	-4,952	-5,246	-5,541	-5,835
<b>Firm Peak Demand, MW</b>	<b>70,499</b>	<b>72,625</b>	<b>74,516</b>	<b>76,272</b>	<b>77,996</b>	<b>79,727</b>	<b>81,445</b>	<b>83,090</b>	<b>84,702</b>	<b>86,287</b>

<b>Resources, MW:</b>	Expected Capacity Available for Winter Peak Demands										
	Cumulative Installed Capacity Ratings by 2029/2030 (see Note)	<u>2025/2026</u>	<u>2026/2027</u>	<u>2027/2028</u>	<u>2028/2029</u>	<u>2029/2030</u>	<u>2030/2031</u>	<u>2031/2032</u>	<u>2032/2033</u>	<u>2033/2034</u>	<u>2034/2035</u>
Installed Winter-rated Capacity, Thermal	74,658	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812
Hydroelectric, Peak Average Capacity Contribution (68% of installed capacity)	577	387	387	387	387	387	387	387	387	387	387
Switchable Capacity	4,066	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016
less: Switchable Capacity Unavailable to ERCOT	-1,647	-185	-185	-185	0	0	0	0	0	0	0
Available Mothballed Capacity	0	0	0	0	0	0	0	0	0	0	0
Capacity from Private Use Networks	9,336	3,785	3,675	3,882	3,882	4,132	4,132	4,132	4,132	4,132	4,132
Coastal Wind, Peak Average Capacity Contribution (56% of installed capacity)	5,437	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041
Panhandle Wind, Peak Average Capacity Contribution (37% of installed capacity)	4,669	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726
Other Wind, Peak Average Capacity Contribution (28% of installed capacity)	28,969	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082
Solar Utility-Scale, Peak Average Capacity Contribution (17% of installed capacity)	23,448	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947
Storage, Peak Average Capacity Contribution	6,305	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
<b>Operational Generation Capacity, MW</b>	<b>155,818</b>	<b>94,611</b>	<b>94,501</b>	<b>94,708</b>	<b>94,893</b>	<b>95,143</b>	<b>95,143</b>	<b>95,143</b>	<b>95,143</b>	<b>95,143</b>	<b>95,143</b>
Non-Synchronous Ties (Based on average net import contribution during winter 2020/2021 EEA events)	1,220	720	720	720	720	720	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,074	845	1,034	1,034	1,034	1,034	1,034	1,034	1,034	1,034	1,034
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56% of installed capacity)	449	252	252	252	252	252	252	252	252	252	252
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (37% of installed capacity)	590	218	218	218	218	218	218	218	218	218	218
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (28% of installed capacity)	2,589	460	662	725	725	725	725	725	725	725	725
Planned Solar Utility-Scale, Peak Average Capacity Contribution (17% of installed capacity)	36,876	3,989	5,673	6,117	6,117	6,269	6,269	6,269	6,269	6,269	6,269
Planned Storage, Peak Average Capacity Contribution	18,180	0	0	0	0	0	0	0	0	0	0
<b>Planned Generation Capacity, MW</b>	<b>59,757</b>	<b>5,764</b>	<b>7,839</b>	<b>8,346</b>	<b>8,346</b>	<b>8,497</b>	<b>8,497</b>	<b>8,497</b>	<b>8,497</b>	<b>8,497</b>	<b>8,497</b>
<b>Total Capacity, MW</b>	<b>216,795</b>	<b>101,095</b>	<b>103,059</b>	<b>103,774</b>	<b>103,959</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>

	<u>2025/2026</u>	<u>2026/2027</u>	<u>2027/2028</u>	<u>2028/2029</u>	<u>2029/2030</u>	<u>2030/2031</u>	<u>2031/2032</u>	<u>2032/2033</u>	<u>2033/2034</u>	<u>2034/2035</u>
<b>Reserve Margin</b>	<b>43.4%</b>	<b>41.9%</b>	<b>39.3%</b>	<b>36.3%</b>	<b>33.8%</b>	<b>30.9%</b>	<b>28.1%</b>	<b>25.6%</b>	<b>23.2%</b>	<b>20.9%</b>
(Total Resources - Firm Load Forecast) / Firm Load Forecast										

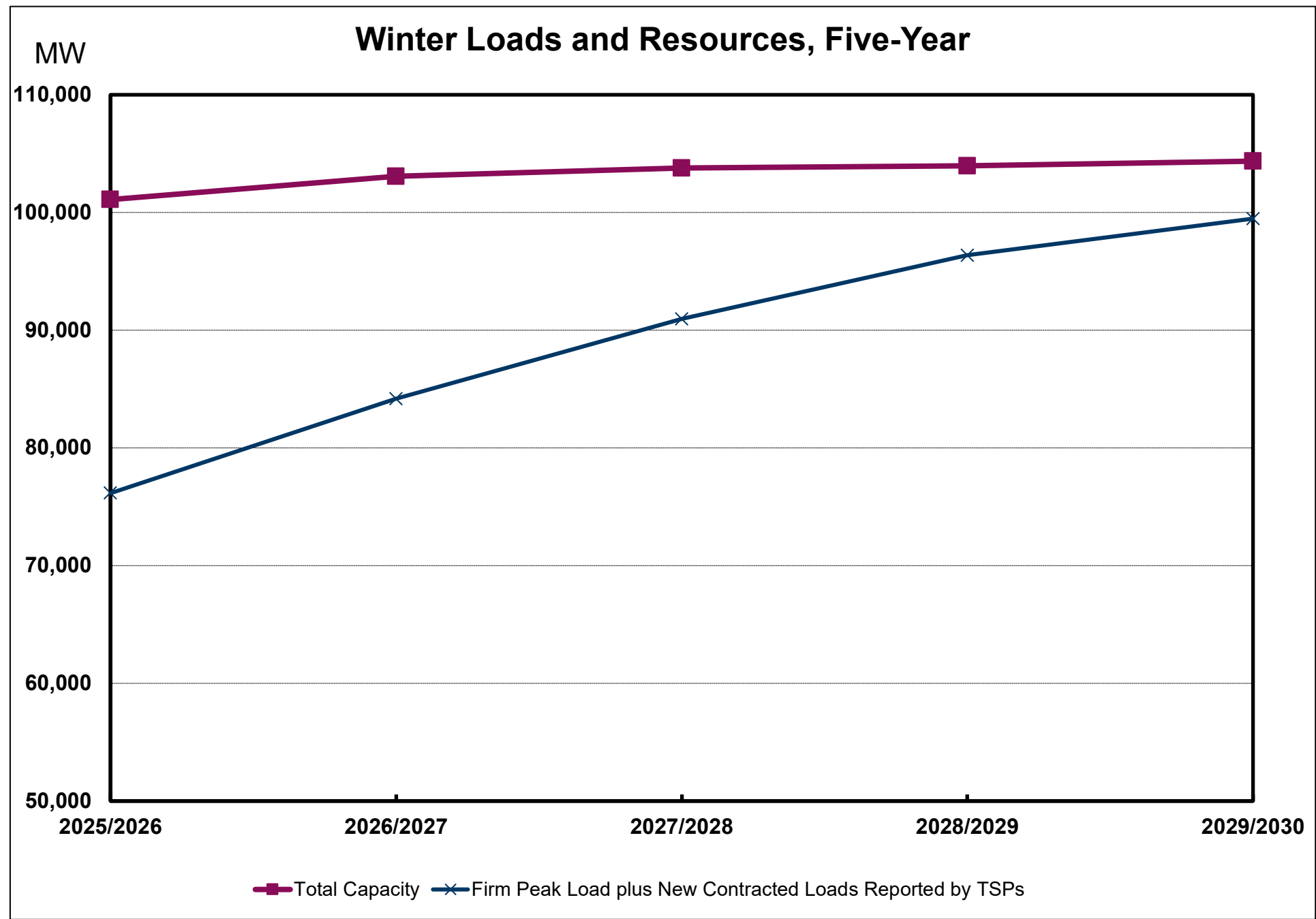
### Reserve Margins Including New Contracted and Non-Contracted Loads for Forecast Years 2025-2029 \*

	<u>2025/2026</u>	<u>2026/2027</u>	<u>2027/2028</u>	<u>2028/2029</u>	<u>2029/2030</u>
New Contracted Loads	5,654	11,549	16,444	20,086	21,481
<b>Reserve Margin with New Contracted Loads</b>	<b>32.8%</b>	<b>22.4%</b>	<b>14.1%</b>	<b>7.9%</b>	<b>4.9%</b>
Prospective Non-Contracted Loads Reported by Transmission Service Providers in Officer Letters	3,607	11,390	20,316	31,094	33,660
<b>Reserve Margin with New Contracted plus Non-contracted Loads</b>	<b>26.7%</b>	<b>7.8%</b>	<b>-6.7%</b>	<b>-18.4%</b>	<b>-21.6%</b>

Reserve Margins past Winter 2029/30 are not provided given the high uncertainty regarding non-contracted Load growth this far into the future. The load forecast values through Winter 2034/35 are reported in the 'Load Forecast, HB5066' tab.

\* See the "Load Forecast, HB5066" tab for more information.

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.



Unit Megawatt Capacities - Winter WINTER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
<b>Operational Resources (Thermal)</b>																	
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1990	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
9 FAYETTE POWER U1		FPFYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10 FAYETTE POWER U2		FPFYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11 FAYETTE POWER U3		FPFYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	608.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0
12 J K SPRUCE U1		CAVALERS_KJ51	BEKAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13 J K SPRUCE U2		CAVALERS_KJ52	BEKAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	950.0	890.0	890.0	890.0	890.0	890.0	890.0	890.0	890.0	890.0	890.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1996	958.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16 MARTIN LAKE U1		MSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	
17 MARTIN LAKE U2		MSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	
18 MARTIN LAKE U3		MSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	918.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	918.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	
21 SAN ANGELO U1		SANMML_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,005.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.8	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.8	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	SOUTH	1977	734.1	684.0	684.0	684.0	684.0	684.0	684.0	684.0	684.0	684.0	
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	SOUTH	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	SOUTH	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	SOUTH	1982	734.1	684.0	684.0	684.0	684.0	684.0	684.0	684.0	684.0	684.0	
29 ARTHUR VON ROSENBERG 1 CTG 1		BRALING_AVRT_CT1	BEKAR	GAS-CC	SOUTH	2000	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2
30 ARTHUR VON ROSENBERG 1 CTG 2	251NR0531	BRALING_AVRT_CT2	BEKAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	
31 ARTHUR VON ROSENBERG 1 CTG 3		BRALING_AVRT_CT3	BEKAR	GAS-CC	SOUTH	2000	229.8	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	
32 ATKINS CTG 1		ATKINS_ATKINSG7	BAZOS	GAS-GT	NORTH	1973	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUCEJES	GAS-CC	COASTAL	2010	189.8	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUCEJES	GAS-CC	COASTAL	2010	189.8	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	
35 BARNEY M DAVIS CTG 5		B_DAVIS_B_DAVIG5	NUCEJES	GAS-CC	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	
36 BARNEY M DAVIS CTG 6		B_DAVIS_B_DAVIG6	NUCEJES	GAS-CC	COASTAL	1978	352.8	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	
39 BASTROP ENERGY CENTER STG		BASTEN_STG100	BASTROP	GAS-CC	SOUTH	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
46 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BQSQU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	
47 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BQSQU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	
48 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BQSQU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	
49 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BQSQU_4	BOSQUE	GAS-CC	NORTH	2001	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	
50 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BQSQU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	
51 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	NORTH	2003	198.9	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	
52 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	
53 BRAZOS VALLEY CTG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	
54 BROTMAN POWER STATION U1		BTM_UNIT1	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
55 BROTMAN POWER STATION U2		BTM_UNIT2	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
56 BROTMAN POWER STATION U3		BTM_UNIT3	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
57 BROTMAN POWER STATION U4		BTM_UNIT4	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
58 BROTMAN POWER STATION U5		BTM_UNIT5	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
59 BROTMAN POWER STATION U6		BTM_UNIT6	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
60 BROTMAN POWER STATION U7		BTM_UNIT7	BAZORIA	GAS-GT	COASTAL	2023	60.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	
61 BROTMAN POWER STATION U8		BTM_UNIT8	BAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
62 CALENERGY FALCON SEABOARD CTG 1		FLCSN_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
63 CALENERGY FALCON SEABOARD CTG 2		FLCSN_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
64 CALHOUN (PORT COMFORT) CTG 1		CAH_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
65 CALHOUN (PORT COMFORT) CTG 2		CAH_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
66 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
67 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	
68 CEDAR BAYOU 4 CTG 2		CBV4_CT2	CHAMBERS	GAS-CC	HOUSTON	2009											







Unit Megawatt Capacities - Winter WINTER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	WINTER CAPACITY (MW)											
								2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035		
843 MESTENO WIND U1	161NR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2024	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6		
844 PIONEER DJ WIND U1	23NR0387	PIORR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1		
845 PIONEER DJ WIND U2	23NR0387	PIORR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2024	182	182	182	182	182	182	182	182	182	182	182		
846 PRAIRIE HILL WIND U1	19NR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0		
847 PRAIRIE HILL WIND U2	19NR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0		
848 PRIDDY WIND U1	16NR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2		
849 PRIDDY WIND U2	16NR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2		
850 SHAMROCK WIND U1	22NR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2024	203.1	203.1	203.1	203.1	203.1	203.1	203.1	203.1	203.1	203.1	203.1		
851 SHAMROCK WIND U2	22NR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2024	209	209	209	209	209	209	209	209	209	209	209		
852 SHEEP CREEK WIND U1	21NR0325	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0		
853 VORTEX WIND U1	20NR0120	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6		
854 VORTEX WIND U2	20NR0120	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2		
855 VORTEX WIND U3	20NR0120	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4		
856 VORTEX WIND U4	20NR0120	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		
857 WHITEHORSE WIND U1	19NR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4		
858 WHITEHORSE WIND U2	19NR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5		
859 WILDWIND U1	20NR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2024	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4		
860 WILDWIND U2	20NR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2024	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0		
861 WILDWIND U3	20NR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2024	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3		
862 WILDWIND U4	20NR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2024	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6		
863 WILDWIND U5	20NR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2024	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8		
864 YOUNG WIND U1	21NR0401	YNG_WIND_UNIT1	YOUNG	WIND-O	WEST	2024	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4		
865 YOUNG WIND U2	21NR0401	YNG_WIND_UNIT2	YOUNG	WIND-O	WEST	2024	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3		
866 YOUNG WIND U3	21NR0401	YNG_WIND_UNIT3	YOUNG	WIND-O	WEST	2024	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5		
867 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							5,690.9	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1		
868 Operational Wind Capacity Synchronized but not Approved for Commercial WIND_SYNCHRONIZED_C							301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5		
870 Wind Peak Average Capacity Percentage (Coastal)							100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0		
872 Operational Wind Capacity Synchronized but not Approved for Commercial WIND_SYNCHRONIZED_P							-	-	-	-	-	-	-	-	-	-	-		
873 Wind Peak Average Capacity Percentage (Parhandle)							100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0		
874 Operational Wind Capacity Synchronized but not Approved for Commercial WIND_SYNCHRONIZED_O							5,389.4	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6		
876 Wind Peak Average Capacity Percentage (Other)							100.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0		
876 Operational Resources (Solar)																			
879 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0		
880 ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0		
881 ANDROMEDA SOLAR U1		ANDMSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8	158.8		
882 ANDROMEDA SOLAR U2		ANDMSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
883 ANSON SOLAR U1		ANSON_UNIT1	JONES	SOLAR	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
884 ANSON SOLAR U2		ANSON_UNIT2	JONES	SOLAR	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
885 ANSON SOLAR U3		ANSON_UNIT3	JONES	SOLAR	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
886 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9		
887 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5		
888 BECK 1		DG_CESOLAR_DG_BIBEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0		
889 BIE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1		
890 BLUE WING 1 SOLAR		DG_BROCK_UNIT1	BEAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6		
891 BLUE WING 2 SOLAR		DG_ELMEN_UNIT1	BEAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3		
892 BLUEBELL SOLAR (CAPRICORN RIDGE 4)		CAPRIDG4_BB_PV1	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0		
893 BLUEBELL SOLAR II (CAPRICORN RIDGE 1)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0		
894 BLUEBELL SOLAR II (CAPRICORN RIDGE 2)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2019	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0		
895 BNB LAMESA SOLAR (PHASE I)		LMSASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6			
896 BNB LAMESA SOLAR (PHASE II)		LMSASLR_UNIT2	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6			
897 BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
898 BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2AUSTIN	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
899 BR FILES SOLAR		FILESLR_PV1	HILL	SOLAR	SOUTH	2023	146.1	146.1	146.1	146.1	146.1	146.1	146.1	146.1	146.1	146.1	146.1		
900 BRIGHTSIDE SOLAR		BRIGHTSIDE_UNIT1	BECK	SOLAR	SOUTH	2023	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
901 BRNSN SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
902 BRNSN SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
903 CASCADE SOLAR I		DG_CASCADE_CASCADEWHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
904 CASCADE SOLAR II		DG_CASCADE2_CASCADEWHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
905 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0		
906 CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0		
907 CHISM SOLAR		DG_CHISM_CHISM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0		
908 COMMERCE SOLAR		DG_X443PV1_SWR1_PBEKAR	COMMERCE	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0		
909 CONGLO SOLAR		CONGLO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7		
910 CROAZON SOLAR PHASE I		CROAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6		
911 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR															





Unit Megawatt Capacities - Winter WINTER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
1260 BEACHWOOD II POWER STATION (U7-U8)	23NR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1261 REMY JADE POWER STATION	23NR0339		HARRIS	GAS-GT	HOUSTON	2024	408.0	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2
1262 REMY JADE II POWER STATION	24NR0382		HARRIS	GAS-GT	HOUSTON	2025	1,037.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1263 TECO GT2	23NR0408		HARRIS	GAS-GT	HOUSTON	2024	50.0	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3
1264 UNLAND MAXWELL	25NR0223		CALDWELL	GAS-C	SOUTH	2025	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
1265 UNLAND MAXWELL EXPANSION	25NR0203		CALDWELL	GAS-C	SOUTH	2025	188.4	-	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
1266 Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)							1,073.5	845.1	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5
1267 Planned Wind Resources with Executed SCQA																	
1268 AQUILA LAKE 3 WIND	22NR0499		HILL	WIND-O	NORTH	2027	225.0	-	-	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
1270 BIG SAMSON WIND	16NR0104		CROCKETT	WIND-O	WEST	2025	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1271 CAROL WIND	20NR0217		POTTER	WIND-P	PANHANDLE	2025	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4
1272 GOODRIGHT WIND II	23NR0637		ARMSTRONG	WIND-P	PANHANDLE	2025	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3
1273 HART WIND 2	24NR0116		CASTRO	WIND-P	PANHANDLE	2025	168.4	168.4	168.4	168.4	168.4	168.4	168.4	168.4	168.4	168.4	168.4
1274 LA CASA WIND	21NR0240		STEPHENS	WIND-O	NORTH	2025	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
1275 LOMA PINTA WIND	16NR0112		LA SALLE	WIND-O	SOUTH	2025	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
1276 MONARCH CREEK WIND	21NR0263		THROCKMORTON	WIND-O	WEST	2026	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4
1277 MONTE ALTO 2 WIND	19NR0023		WILLACY	WIND-C	COASTAL	2025	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9
1278 MONTE ALTO 1 WIND	19NR0022		WILLACY	WIND-C	COASTAL	2025	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5
1279 MONTE CRISTO 1 WIND	19NR0054		HIDALGO	WIND-O	SOUTH	2025	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5
1280 MONTGOMERY RANCH WIND	20NR0040		FOARD	WIND-O	WEST	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1281 RAY GULF WIND	22NR0517		WHARTON	WIND-O	SOUTH	2025	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
1282 ROADRUNNER CROSSING WIND I	19NR0117		EASTLAND	WIND-O	NORTH	2024	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
1283 ROADRUNNER CROSSING WIND II	21NR0515		EASTLAND	WIND-O	NORTH	2024	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7
1284 SITE	20NR0047		WEBB	WIND-O	SOUTH	2026	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1
1285 Planned Capacity Total (Wind)							3,628.1	2,683.6	3,403.7	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1
1286																	
1287 Planned Wind Capacity Sub-Total (Coastal Counties)			WIND_PLANNED_C				449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4
1288 Wind Peak Average Capacity Percentage (Coastal)			WIND_PL_PEAQ_PCT_1%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
1289																	
1290 Planned Wind Capacity Sub-Total (Panhandle Counties)			WIND_PLANNED_P				590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1
1291 Wind Peak Average Capacity Percentage (Panhandle)			WIND_PL_PEAQ_PCT_1%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
1292																	
1293 Planned Wind Capacity Sub-Total (Other counties)			WIND_PLANNED_O				2,588.6	1,644.1	2,363.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6
1294 Wind Peak Average Capacity Percentage (Other)			WIND_PL_PEAQ_PCT_1%				100.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
1295																	
1296 Planned Solar Resources with Executed SCQA																	
1297 ADAMSTOWN SOLAR	21NR0210		WICHITA	SOLAR	WEST	2026	251.3	-	251.3	251.3	251.3	251.3	251.3	251.3	251.3	251.3	251.3
1298 ALLA SOLAR	23NR0293		SAN PATRICIO	SOLAR	COASTAL	2026	256.5	-	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5
1299 AMSTERDAM SOLAR	21NR0296		BRAZORIA	SOLAR	COASTAL	2025	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1300 ANGLUS SOLAR	20NR0305		BOSQUE	SOLAR	NORTH	2026	112.0	-	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
1301 ARGENTA SOLAR	25NR0960		BOONE	SOLAR	SOUTH	2026	325.0	-	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
1302 ARMADILLO SOLAR	21NR0241		NAVARRO	SOLAR	NORTH	2025	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1303 ARROYO SOLAR	20NR0086		CAMERON	SOLAR	COASTAL	2025	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1304 ASH CREEK SOLAR	21NR0279		HILL	SOLAR	NORTH	2025	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7
1305 AZALEA SPRINGS SOLAR	19NR0110		ANGELINA	SOLAR	NORTH	2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
1306 BAKER BRANCH SOLAR	23NR0205		LAMAR	SOLAR	NORTH	2024	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4
1307 BARRETT SOLAR	24NR0477		RAINS	SOLAR	NORTH	2024	127.5	-	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	
1308 BIG ELM SOLAR	21NR0353		BELL	SOLAR	NORTH	2024	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3
1309 BLEVINUS SOLAR	23NR0118		FALLS	SOLAR	NORTH	2025	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	
1310 BLUE BIRD SOLAR	24NR0275		JOHNSON	SOLAR	NORTH	2024	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	
1311 BLUE SKY SOLAR	22NR0455		CROCKETT	SOLAR	WEST	2025	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1312 BOITTM GRASS SOLAR	23NR0292		COLORADO	SOLAR	SOUTH	2026	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6	
1313 BRASS FORK SOLAR	22NR0270		HASKELL	SOLAR	WEST	2025	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	
1314 BUZOS SOLAR	24NR0399		WEBB	SOLAR	PANHANDLE	2026	253.5	-	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	
1315 CACHENA SOLAR	23NR0527		WILSON	SOLAR	SOUTH	2026	600.0	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	
1316 CALICHE MOUND SOLAR	23NR0096		DEAF SMITH	SOLAR	PANHANDLE	2025	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	
1317 CAMP CREEK SOLAR SLF	23NR0385		ROBERTSON	SOLAR	NORTH	2024	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	
1318 CAROL SOLAR	21NR0274		POTTER	SOLAR	WEST	2025	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	
1319 CASCADE SOLAR	23NR0091		BRAZORIA	SOLAR	COASTAL	2025	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	
1320 CASTRO SOLAR	20NR0050		CASTRO	SOLAR	PANHANDLE	2026	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	
1321 CHARGER SOLAR	23NR0407		REFUGIO	SOLAR	COASTAL	2025	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	
1322 CHILLINGHAM SOLAR	23NR0270		BELL	SOLAR	NORTH	2024	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	
1323 CLUTCH CITY SOLAR	23NR0079		BRAZORIA	SOLAR	COASTAL	2026	200.8	-	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	
1324 COMPADRE SOLAR R	24NR0023		HILL	SOLAR	NORTH	2024	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	
1325 CORAZON SOLAR PHASE II	23NR0257		WEBB	SOLAR	SOUTH	2025	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	
1326 COTTONWOOD BAYOU SOLAR I	19NR0134		BRAZORIA	S													

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
1423 STARR SOLAR RANCH	201NR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
1424 STILLHOUSE SOLAR	24NR106		BELL	SOLAR	NORTH	2025	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
1425 STONERIDGE SOLAR	24NR0331		MILAM	SOLAR	SOUTH	2025	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
1426 SUN CACTUS SOLAR	25NR109		DAVALL	SOLAR	SOUTH	2026	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
1427 SUNRAY	21NR0395		UVALDE	SOLAR	SOUTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1428 SPEYER BRANCH SOLAR PROJECT	24NR0270		MILAM	SOLAR	SOUTH	2025	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1
1429 TALITHA SOLAR	21NR0393		JIM WELLS	SOLAR	SOUTH	2025	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
1430 TANGLEWOOD SOLAR	23NR0536		BAZORIA	SOLAR	COASTAL	2025	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0
1431 TEXAS BLUEJONNET SOLAR	24NR0524		MCLENNAN	SOLAR	NORTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1432 THREE W SOLAR	25NR0055		HILL	SOLAR	NORTH	2026	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6
1433 TERRA BONITA SOLAR	21NR0424		PECOS	SOLAR	WEST	2024	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9
1434 TOKIO SOLAR	23NR0349		MCLENNAN	SOLAR	NORTH	2025	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7
1435 TROJAN SOLAR	23NR0226		COOKE	SOLAR	NORTH	2026	-	-	-	-	-	-	-	-	-	-	-
1436 TRUE NORTH SOLAR	23NR0114		FALLS	SOLAR	NORTH	2024	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
1437 TULSITA SOLAR	21NR0223		GOLIAD	SOLAR	SOUTH	2024	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
1438 TYSON NICK SOLAR	20NR0222		LAMAR	SOLAR	NORTH	2025	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
1439 UYSSSES SOLAR	21NR0253		COKE	SOLAR	WEST	2026	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1440 UMBRA (STOCKYARD) SOLAR	23NR0155		FRANKLIN	SOLAR	NORTH	2026	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8
1441 VALHALLA SOLAR	26NR0024		BAZORIA	SOLAR	COASTAL	2026	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8
1442 VIKING SOLAR	21NR0520		HOOVER	SOLAR	NORTH	2026	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
1443 XE HERMES SOLAR	23NR0344		BELL	SOLAR	COASTAL	2025	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1444 XE MURAT SOLAR	22NR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
1445 YAUPON SOLAR SLF	24NR0042		MILAM	SOLAR	SOUTH	2025	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1446 ZEISSEL SOLAR	24NR0258		KNOX	SOLAR	WEST	2028	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4
1447 Planned Capacity Total (Storage)							36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1
1448 Solar Peak Average Capacity Percentage							100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1449																	
1450 Planned Storage Resources with Executed SOA																	
1451 AE-TELVEZ BESS (DGR)	23NR0241		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1452 AL PASTOR BESS	24NR0273		DAWSON	STORAGE	WEST	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1453 AMADOR STORAGE	24NR0472		VAN ZANDT	STORAGE	NORTH	2025	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9
1454 AMSTERDAM STORAGE	22NR0417		BAZORIA	STORAGE	COASTAL	2025	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1455 ANOLE BESS	23NR0299		DALLAS	STORAGE	NORTH	2025	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5
1456 ARGENTA STORAGE	25NR0081		BEE	STORAGE	COASTAL	2025	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
1457 ARROYO STORAGE SLF	24NR0306		CAMERON	STORAGE	COASTAL	2025	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8
1458 BACKCONE CREEK BESS	24NR0315		BURNET	STORAGE	HOUSTON	2025	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7
1459 BERKMAN STORAGE	24NR0385		GALVESTON	STORAGE	HOUSTON	2025	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9
1460 BIRD DOG BESS	22NR0467		LIVE OAK	STORAGE	SOUTH	2025	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1461 BLACK SPRINGS BESS	24NR0315		PALO PINTO	STORAGE	NORTH	2025	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
1462 BLOOMING STORAGE	23NR0119		FALLS	STORAGE	NORTH	2025	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3
1463 BOCA NOVA BESS	25NR0487		BAZORIA	STORAGE	COASTAL	2025	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9
1464 BOOD BESS	23NR0470		BORDEN	STORAGE	WEST	2024	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5
1465 BORDERTOWN BESS	23NR0384		STARR	STORAGE	SOUTH	2024	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1466 BOTTOM GRASS BESS	23NR0083		COLORADO	STORAGE	SOUTH	2026	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2
1467 BRP AVILA BESS	23NR0349		VAL VERDE	STORAGE	WEST	2024	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4
1468 BRP AVILA BESS	23NR0287		PECOS	STORAGE	WEST	2024	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9
1469 BRP CACH BESS	22NR0388		GUADALUPE	STORAGE	SOUTH	2024	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
1470 BRP CARINA BESS	23NR0470		ALBUQUERQUE	STORAGE	COASTAL	2024	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
1471 BRP CASTOR BESS	23NR0358		BAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1472 BRP DESNA BESS	24NR0128		BAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1473 BRP DICKENS BESS	22NR0325		DICKENS	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1474 BRP HYDRA BESS	22NR0372		PECOS	STORAGE	WEST	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1475 BRP PALCO BESS	22NR0322		HALE	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1476 BRP TORTOLAS BESS	23NR0072		BAZORIA	STORAGE	COASTAL	2024	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
1477 BRP ZEYA BESS	23NR0290		GALVESTON	STORAGE	HOUSTON	2024	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3
1478 BURKSOL BESS (DONGALE BESS)	23NR0103		DICKENS	STORAGE	PANHANDLE	2025	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
1479 BYPASS BATTERY STORAGE	24NR0336		FORT BEND	STORAGE	HOUSTON	2025	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9
1480 CALLISTO I ENERGY CENTER	22NR0490		HARRIS	STORAGE	HOUSTON	2024	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4
1481 CALLISTO II ENERGY CENTER	22NR0528		HARRIS	STORAGE	HOUSTON	2025	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
1482 CAMP CREEK STORAGE SLF	24NR0293		ROBERTSON	STORAGE	HOUSTON	2024	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1
1483 CARAMBOLA BESS (SMT MCALLEN II)	24NR0436		HIDALGO	STORAGE	SOUTH	2026	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
1484 CARVILL BESS	23NR0494		HOPKINS	STORAGE	HOUSTON	2025	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9
1485 CENTURY BESS 1	24NR0610		TARRANT	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9							

## Load Forecast that Includes Loads without Signed Interconnection Agreements

The Texas Legislature's House Bill 5066 (passed in the 88th Legislative Session) requires ERCOT to modify transmission planning criteria to include forecasted Load without signed interconnection agreements (Facility Expansion Agreements, or FEAs). Proposed ERCOT rule changes to implement the new transmission planning criteria (Nodal Protocols NPRR1180 and Planning Guide PGRR107) are currently undergoing Market Participant review and have not yet been approved by the ERCOT Board of Directors and Public Utility Commission of Texas.

The ERCOT load forecasting department developed a new Long Term Load Forecast that accounts for new contracted Loads as well as Loads for which a letter from a TSP officer has been received by ERCOT attesting to the confidence that the expected customer load growth will materialize. This information was augmented through a Request for Information to all TSPs to obtain details regarding the annual type and timing of the Load increases. The load Forecast figures below are broken out by Loads that are supported by FEAs and TSP officer letters. Also shown below are the 90th percentile load forecast values to provide a reasonable upper bound on load forecast expectations.

<b>Summer Peak Demand, based on normal weather</b> (Assumes all but 15% of Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025	90,472
2026	106,405
2027	121,140
2028	137,319
2029	140,872
2030	147,977
2031	149,758
2032	151,510
2033	153,230
2034	154,835

<b>Winter Peak Demand, based on normal weather</b> (Assumes no Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025/2026	82,924
2026/2027	98,744
2027/2028	114,476
2028/2029	130,678
2029/2030	136,391
2030/2031	140,682
2031/2032	142,437
2032/2033	144,125
2033/2034	145,737
2034/2035	147,322

### 90th Percentile Load Forecast Values

<b>Summer Peak Demand, based on 90th Percentile Weather</b> (Assumes all but 15% of Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025	91,169
2026	107,102
2027	121,838
2028	145,903
2029	149,456
2030	156,561
2031	158,342
2032	160,094
2033	161,814
2034	163,420

<b>Winter Peak Demand, based on 90th Percentile weather</b> (Assumes no Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025/2026	83,780
2026/2027	99,535
2027/2028	115,266
2028/2029	131,503
2029/2030	137,375
2030/2031	141,695
2031/2032	143,461
2032/2033	145,204
2033/2034	146,817
2034/2035	148,403

### Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 60% for Coastal counties, 29% for Panhandle counties, and 22% for all other counties, while the solar capacity contribution is 76%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW											
Fuel_Type	Capacity_Pct	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Biomass	100%	163	163	163	163	163	163	163	163	163	163
Coal	100%	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	100%	53,438	53,454	53,812	54,425	54,675	54,675	54,675	54,675	54,675	54,675
Nuclear	100%	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	67%	817	817	817	817	817	817	817	817	817	817
Hydro	80%	455	455	455	455	455	455	455	455	455	455
Wind-C	60%	3,258	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528
Wind-P	29%	1,401	1,524	1,524	1,524	1,524	1,524	1,524	1,524	1,524	1,524
Wind-O	22%	6,572	6,711	6,919	6,919	6,919	6,919	6,919	6,919	6,919	6,919
Solar	76%	30,951	40,661	44,896	45,012	45,690	45,690	45,690	45,690	45,690	45,690
Storage	0%	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>115,596</b>	<b>125,854</b>	<b>130,656</b>	<b>131,385</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>	<b>132,312</b>

In Percentages											
Fuel_Type		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Biomass		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal		12%	11%	10%	10%	10%	10%	10%	10%	10%	10%
Natural Gas		46%	42%	41%	41%	41%	41%	41%	41%	41%	41%
Nuclear		4%	4%	4%	4%	4%	4%	4%	4%	4%	4%
Other		1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C		3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P		1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O		6%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar		27%	32%	34%	34%	35%	35%	35%	35%	35%	35%
Storage		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
<b>Total</b>		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>

### Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 56% for Coastal counties, 37% for Panhandle counties, and 28% for all other counties, while the solar capacity contribution is 17%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW											
Fuel_Type	Capacity_Pct	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Biomass	100%	163	163	163	163	163	163	163	163	163	163
Coal	100%	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	100%	59,328	59,406	59,613	59,798	60,048	60,048	60,048	60,048	60,048	60,048
Nuclear	100%	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	59%	720	720	720	720	720	720	720	720	720	720
Hydro	68%	387	387	387	387	387	387	387	387	387	387
Wind-C	56%	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293
Wind-P	37%	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945
Wind-O	28%	8,542	8,743	8,806	8,806	8,806	8,806	8,806	8,806	8,806	8,806
Solar	17%	7,936	9,621	10,065	10,065	10,216	10,216	10,216	10,216	10,216	10,216
Storage	0%	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>101,095</b>	<b>103,059</b>	<b>103,774</b>	<b>103,959</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>	<b>104,360</b>

In Percentages											
Fuel_Type		2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Biomass		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal		13%	13%	13%	13%	13%	13%	13%	13%	13%	13%
Natural Gas		59%	58%	57%	58%	58%	58%	58%	58%	58%	58%
Nuclear		5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Other		1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C		3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P		2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Wind-O		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Solar		8%	9%	10%	10%	10%	10%	10%	10%	10%	10%
Storage		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
<b>Total</b>		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>

## Unconfirmed Retirement Capacity

Unit Name	Cumulative Summer-Rated Capacity Contribution (in MW) of Unconfirmed Retirements Not Available as of July 1 of the Reporting Year				
	2025	2026	2027	2028	2029
COLETO CREEK *	-	-	655	655	655
O W SOMMERS STG 1	-	-	420	420	420
O W SOMMERS STG 2	-	-	-	-	410
J K SPRUCE U1	-	-	-	-	560
J K SPRUCE U2 **	-	-	-	785	785
<b>TOTAL</b>	-	-	<b>1,075</b>	<b>1,860</b>	<b>2,830</b>
<b>Reserve Margin Excluding Unconfirmed Retirement Capacity</b>	46.0%	58.2%	64.0%	56.5%	54.8%
<b>Reserve Margin Including Unconfirmed Retirement Capacity</b>	46.0%	58.2%	62.7%	54.2%	51.5%
<b>Difference</b>	0.0%	0.0%	-1.3%	-2.2%	-3.3%

**Notes:**

(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT.

(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:

- a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
- b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

\* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coletto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combustion residual (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, <https://www.luminant.com/ccr/>.

\*\* CPS Energy is expecting to convert the J K SPRUCE unit 2 from coal-fired to natural gas-fired.

## Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 5/1/24, there are 664 MW of fossil fuel SODG capacity (255 MW fired by diesel fuel and 409 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE DATE	MW CAPACITY
ABBVIE_ABBVIEWACO	ABBVIE_ABBVIEWACO	MCLENNAN	GAS	NORTH	4/10/2024	5.60
HEB TEMPLE	HEBTEMPL_HEBTEMPLE	BELL	GAS	NORTH	2/14/2024	4.80
BENKD_BENKD	BENKD_BENKD	DALLAS	GAS	NORTH	2/1/2024	1.60
HEB STORE 55	HEB00055_HEB00055	TARRANT	GAS	NORTH	2/1/2024	1.20
HEB STORE 760	HEB00760_HEB00760	BRAZORIA	GAS	COASTAL	1/24/2024	1.20
HEB STORE 792	HEB00792_HEB00792	HARRIS	GAS	HOUSTON	1/24/2024	0.80
HEB STORE 794	HEB794_HEB794	COLLIN	GAS	NORTH	12/1/2023	1.20
DUNLAVY_RCMRO	DUNLAVY_RCMRO	HARRIS	GAS	HOUSTON	11/8/2023	0.80
KIRBY_RCM SHAMP	KIRBY_RCM SHAMP	HARRIS	GAS	HOUSTON	11/8/2023	0.80
HEB STORE 789	HEB789_HEB789	COLLIN	GAS	NORTH	10/25/2023	1.20
HEB STORE 413	HEB413_HEB413	NUECES	GAS	COASTAL	10/18/2023	0.80
HEB STORE 184	HEB184_HEB00184	NUECES	GAS	COASTAL	10/11/2023	0.80
VGCN MIDLAND	VGCNG01_VGCNGMIDLAND	MIDLAND	GAS	WEST	8/9/2023	9.95
RCM SOUTH	RCMSOUTH_RCMSOUTHHAMPTON	HARRIS	GAS	HOUSTON	8/2/2023	0.80
HEB STORE 776	HEB00776_HEB776	HARRIS	GAS	HOUSTON	7/7/2023	1.20
HEB STORE 787	HEB00787_HEB00787	COLLIN	GAS	NORTH	7/7/2023	0.80
HEB STORE 790 B	HEB00790_HEB00790	COLLIN	GAS	NORTH	7/7/2023	1.20
HEB STORE 790 A	HEB790_HEB00790	COLLIN	GAS	NORTH	5/24/2023	1.20
WAL STORE 4112	WAL4112_WAL_STORE_4112	CAMERON	GAS	COASTAL	4/26/2023	1.20
NFG WATER AUTH AB	NFBWAB_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
NFG WATER AUTH AC	NFBWAC_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
BROOKSHIRES GROCERY	BRKSHR_G1	SMITH	DIESEL	NORTH	2/1/2023	5.40
SUNRIDER1	SUNRIDE1_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER2	SUNRIDE2_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER3	SUNRIDE3_VENSW	ELLIS	GAS	NORTH	2/1/2023	0.80
TRADITION BUFFALO SPEEDWAY	TRADBUFF_BRAYS	HARRIS	GAS	HOUSTON	1/5/2023	1.20
WAL STORE 7361	WAL7361_SOUT7361	BRAZORIA	GAS	COASTAL	12/14/2022	0.40
WAL STORE 5959	WAL5959_HEIG5959	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 3296	WAL3296_WEST3296	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 5246	WAL5246_WHAR5246	WHARTON	GAS	SOUTH	12/14/2022	0.80
WAL STORE 5045	WAL504_MOOD504	GALVESTON	GAS	HOUSTON	12/1/2022	1.20
HEB STORE 767	HEB00767_PINEHU	MONTGOMERY	GAS	HOUSTON	12/1/2022	1.20
WAL STORE 5147	WAL5147_WEST5147	DALLAS	GAS	NORTH	12/1/2022	1.20
WAL STORE 791	WAL791_STAD791	JIM WELLS	GAS	SOUTH	12/1/2022	1.20
RCM TANGLEWOOD	RCMTANGL_ULRICH	HARRIS	GAS	HOUSTON	11/9/2022	0.80
NFG WATER AUTH A	NFBWA_CLODINE	FORT BEND	GAS	HOUSTON	11/2/2022	2.40
RAVEN CHEMICAL	RAVECHEM_JORDAN	HARRIS	GAS	HOUSTON	11/2/2022	3.20
TRADITION SENIOR LIVING CLEARFO	TRADCF_TRADSLCF	TARRANT	GAS	NORTH	11/2/2022	1.20
WAL STORE 5479	WAL5479_PFLU5479	TRAVIS	GAS	SOUTH	11/2/2022	1.20
WAL STORE 561	WAL561_EAST561	EASTLAND	GAS	NORTH	10/5/2022	1.30
WAL STORE 565	WAL565_CORS565	NAVARRO	GAS	NORTH	9/28/2022	1.20
WAL STORE 5080	WAL5080_SMIT5080	TARRANT	GAS	NORTH	9/28/2022	1.20
WAL STORE 407	WAL407_KILL407	BELL	GAS	NORTH	9/28/2022	1.20
WAL STORE 3406	WAL3406_KNOL3406	DALLAS	GAS	NORTH	9/28/2022	1.20
WAL STORE 2765	WAL2765_LOSF2765	CAMERON	GAS	COASTAL	9/28/2022	0.80
WAL STORE 896	WAL896_MAYF896	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 456	WAL456_OLMI456	CAMERON	GAS	COASTAL	9/21/2022	1.20
WAL STORE 2980	WAL2980_KELL2980	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 266	WAL266_KIMB266	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 5312	WAL5312_SPRI5312	TARRANT	GAS	NORTH	9/14/2022	1.20
WAL STORE 452	WAL452_NORT452	HIDALGO	GAS	SOUTH	9/14/2022	1.20
WAL STORE 447	WAL447_DELR447	VAL VERDE	GAS	WEST	9/14/2022	1.20
WAL STORE 2883	WAL2883_MCDE2883	COLLIN	GAS	NORTH	9/14/2022	1.60
WAL STORE 5713	WAL5713_UNIV5713	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 536	WAL536_ABIL536	TAYLOR	GAS	WEST	9/1/2022	1.20
WAL STORE 3518	WAL3518_GATE3518	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 344	WAL344_ELCA344	WHARTON	GAS	SOUTH	9/1/2022	0.80

WAL STORE 3224	WAL3224_MESQ3224	DALLAS	GAS	NORTH	7/13/2022	1.20
WAL STORE 1062	WAL1062_PILG1062	HARRIS	GAS	HOUSTON	7/13/2022	1.20
WAL STORE 5480	WAL5480_HUTT5480	WILLIAMSON	GAS	SOUTH	6/2/2022	1.20
WAL STORE 3432	WAL3432_PARK3432	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 3285	WAL3285_CEDA3285	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 2993	WAL2993_IMPE2993	FORT BEND	GAS	HOUSTON	6/2/2022	1.20
CITY OF VICTORIA - SURFACE WATER	SWTP_1_SWTP_1	VICTORIA	DIESEL	SOUTH	5/25/2022	1.25
WAL STORE 3584	WAL3584_BELL3584	HARRIS	GAS	HOUSTON	5/25/2022	1.20
WAL STORE 284	WAL284_MANS284	TARRANT	GAS	NORTH	5/25/2022	1.20
WAL STORE 5612	WAL5612_UNIV5612	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4526	WAL4526_AIRL4526	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4298	WAL4298_LOCK4298	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 3500	WAL3500_UVAL3500	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 3425	WAL3425_SOUT3425	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 2257	WAL2257_FAIR2257	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 772	WAL772_BARK772	HARRIS	GAS	HOUSTON	5/4/2022	1.20
HEB STORE 769	HEB769_ELDOR769	GALVESTON	GAS	HOUSTON	12/16/2021	1.20
WAL STORE 5165	WAL5165_NORT5165	HIDALGO	GAS	SOUTH	9/17/2021	1.20
WAL STORE 3320	WAL3320_PALM3320	HIDALGO	GAS	SOUTH	9/17/2021	1.20
WAL STORE 3886	WAL3886_MCCO3886	HIDALGO	GAS	SOUTH	9/3/2021	1.20
WAL STORE 461	WAL461_ESCO461	MAVERICK	GAS	SOUTH	7/29/2021	1.20
WAL STORE 1494	WAL1494_SOUT1494	NUECES	GAS	COASTAL	7/12/2021	1.30
HEB SA DC	HEBDC2_ADDICDCB	HARRIS	GAS	HOUSTON	7/7/2021	4.80
WAL STORE 490	WAL490_NAVA490	NUECES	GAS	COASTAL	6/14/2021	1.30
WAL STORE 3225	WAL3225_ROWL3225	DALLAS	GAS	NORTH	6/1/2021	1.20
WAL STORE 3284	WAL3284_KENN3284	TARRANT	GAS	NORTH	5/25/2021	1.20
HEB STORE 419	HEB419_EPASS419	MAVERICK	GAS	SOUTH	5/19/2021	0.80
HEB STORE 418	HEB418_DELR418	VAL VERDE	GAS	WEST	5/14/2021	0.80
WAL STORE 414	WAL414_SIKE414	WICHITA	GAS	WEST	5/6/2021	1.20
HEB DISTRIBUTION CENTER 1	HEBDC1_ADDICDCA	HARRIS	GAS	HOUSTON	5/6/2021	8.00
WAL STORE 5764	WAL5764_JOHN5764	TARRANT	GAS	NORTH	4/30/2021	1.20
WAL STORE 1272	WAL1272_DEEP1272	SCURRY	GAS	WEST	4/28/2021	1.20
WAL STORE 5460	WAL5460_GREG5460	SAN PATRICIO	GAS	COASTAL	4/21/2021	1.30
WAL STORE 4194	WAL4194_VICT4194	VICTORIA	GAS	SOUTH	4/21/2021	1.30
WAL STORE 440	WAL440_FULT440	ARANSAS	GAS	COASTAL	4/16/2021	1.30
WAL STORE 463	WAL463_BEEV463	BEE	GAS	SOUTH	4/14/2021	1.30
FT BEND LID 2 B	FTBL2B_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
FT BEND LID 2 A	FTBL2A_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
HEB STORE 441	HEB441_UVALD441	HIDALGO	GAS	SOUTH	4/8/2021	0.80
WAL STORE 897	WAL897_AIR897	PECOS	GAS	WEST	4/1/2021	1.30
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2/1/2021	1.20
WAL STORE 1249	WAL1249_LAKE1249	TOM GREEN	GAS	WEST	1/29/2021	1.30
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	1/28/2021	1.30
WAL STORE 5311	WAL5311_ROCK5311	COLLIN	DIESEL	NORTH	12/31/2020	1.25
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	11/23/2020	1.20
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	10/22/2020	1.20
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	10/15/2020	1.20
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	10/15/2020	1.20
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	10/7/2020	1.20
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	10/7/2020	1.20
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	10/1/2020	0.80
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	10/1/2020	1.20
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	9/29/2020	1.20
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	9/1/2020	1.20
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	9/1/2020	1.20
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	8/21/2020	0.80
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	8/19/2020	1.20
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	8/12/2020	0.80
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	8/11/2020	1.20
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	8/10/2020	1.20
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	8/6/2020	1.20
TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	8/6/2020	1.20
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	8/5/2020	1.20
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	8/4/2020	0.80
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	8/3/2020	1.20
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	8/3/2020	0.80
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	7/30/2020	1.20
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	7/30/2020	1.20
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	7/29/2020	1.20
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	7/24/2020	1.20
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	7/21/2020	1.20



WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	7/21/2020	1.20
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	7/17/2020	1.20
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	7/13/2020	1.20
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	7/13/2020	1.20
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	7/13/2020	0.80
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	7/10/2020	0.80
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	6/18/2020	0.80
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	6/9/2020	1.20
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	6/9/2020	0.80
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	6/8/2020	1.20
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	5/19/2020	0.80
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	5/13/2020	0.80
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	5/6/2020	0.80
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	5/1/2020	1.30
WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	5/1/2020	1.30
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	5/1/2020	1.30
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	4/30/2020	0.80
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	4/26/2020	2.80
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	3/27/2020	0.80
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	3/11/2020	0.80
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	3/3/2020	6.40
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2/26/2020	1.20
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2/25/2020	1.30
WAL STORE 5211	WAL5211_CRAI5211	COLLIN	DIESEL	NORTH	1/31/2020	1.25
WAL STORE 3777	WAL3777_PANT3777	DENTON	DIESEL	NORTH	1/31/2020	1.25
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	12/19/2019	1.20
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	12/10/2019	1.20
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	12/2/2019	1.20
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	11/30/2019	1.20
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	11/30/2019	1.20
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	11/30/2019	1.20
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	10/30/2019	1.20
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	10/7/2019	1.20
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	9/20/2019	1.20
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	9/10/2019	1.20
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	9/10/2019	3.20
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	8/27/2019	1.50
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	8/21/2019	1.20
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	8/20/2019	1.60
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	7/11/2019	1.20
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	7/10/2019	0.80
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	7/3/2019	0.80
POWERSECURE NORBORD TEXAS IN	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	4/9/2019	2.50
POWERSECURE NORBORD TEXAS IN	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	4/9/2019	5.00
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	4/5/2019	1.60
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	3/28/2019	1.20
HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2/11/2019	1.20
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	1/22/2019	1.20
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	12/31/2018	1.20
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	12/18/2018	0.80
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	11/28/2018	1.20
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	11/19/2018	1.20
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	11/1/2018	1.13
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	10/31/2018	0.80
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	10/31/2018	1.20
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	10/4/2018	1.20
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	9/27/2018	0.80
HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	9/27/2018	1.60
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	9/27/2018	1.20
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	9/26/2018	1.20
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	9/25/2018	0.80
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	8/21/2018	0.80
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	8/10/2018	1.20
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	8/10/2018	1.20
HEB STORE 423	HEB423_WNTHW423	MCLENNAN	GAS	NORTH	8/10/2018	0.80
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	8/10/2018	0.80
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	7/17/2018	0.80
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	6/20/2018	0.80
HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	6/19/2018	1.13

HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	6/15/2018	1.13
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	6/12/2018	0.80
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	6/1/2018	9.60
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	5/31/2018	1.20
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	5/24/2018	1.13
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	5/22/2018	1.13
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	5/22/2018	1.20
HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	5/21/2018	0.80
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	5/8/2018	1.13
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	5/2/2018	1.13
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	4/27/2018	0.80
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	4/27/2018	1.13
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	4/26/2018	1.20
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	4/24/2018	0.80
HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	4/20/2018	1.13
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	4/11/2018	1.60
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	4/11/2018	0.80
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	4/11/2018	0.80
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	4/11/2018	0.80
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	4/11/2018	1.20
BUC-EES STORE 035	BUC035_TMNTH035	BELL	GAS	NORTH	4/11/2018	1.13
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	4/9/2018	1.20
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	4/6/2018	1.20
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	4/3/2018	1.20
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	3/22/2018	1.20
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	3/21/2018	1.20
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	3/14/2018	1.20
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	3/8/2018	1.13
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2/28/2018	1.20
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2/28/2018	0.80
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2/8/2018	0.80
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2/1/2018	1.08
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	1/17/2018	1.60
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	1/11/2018	1.20
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	1/8/2018	1.13
HEB STORE 136	HEB136_EHRN136	CAMERON	GAS	COASTAL	1/4/2018	0.80
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	12/14/2017	1.20
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	12/8/2017	0.80
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	12/1/2017	0.32
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	43070	0.54
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	12/1/2017	0.80
HOLLY HALL	HH2000_HOLMESH	HARRIS	GAS	HOUSTON	11/3/2017	1.20
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	11/1/2017	0.80
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	10/25/2017	1.60
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	10/10/2017	1.20
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	9/27/2017	1.20
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	9/18/2017	1.13
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	8/23/2017	1.13
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	8/2/2017	5.40
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	7/27/2017	1.13
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	7/12/2017	1.62
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	7/3/2017	1.51
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	6/28/2017	1.13
BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	6/5/2017	1.13
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	6/1/2017	0.75
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	6/1/2017	1.13
BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	5/31/2017	1.13
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	5/16/2017	0.75
PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	5/5/2017	1.13
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	4/25/2017	0.38
HEB STORE 731	HEB731_WSFLLD731	HARRIS	GAS	HOUSTON	4/6/2017	0.75
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	4/3/2017	1.13
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	4/3/2017	1.13
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	4/3/2017	1.13
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	3/29/2017	0.32
HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	3/24/2017	0.54
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	3/22/2017	0.32

HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	3/7/2017	0.54
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	3/1/2017	1.13
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2/1/2017	1.13
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2/1/2017	1.13
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	1/13/2017	8.28
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	1/4/2017	0.63
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	1/3/2017	0.75
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	12/5/2016	1.13
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	11/30/2016	1.51
HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	11/22/2016	1.13
HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	11/18/2016	1.13
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	3/15/2016	7.56
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	6/1/2015	5.40
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	6/1/2015	7.20
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	5/31/2015	9.93
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	42019	9.77
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	41967	9.77
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	10/1/2014	2.50
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	8/6/2014	5.00
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	1/10/2014	9.77
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	10/25/2013	9.38
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	7/2/2013	9.77
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
ROBERT MUELLER ENERGY CENTER	RMEC_CT1	TRAVIS	GAS	SOUTH	9/23/2011	5.80
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1/1/1970	8.20

## Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. Except for rare exceptions, the list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Installed Capacity (MW)	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	161	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	103	102.5	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	103	102.5	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	18	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	17	14.5	7/20/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	212	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	250	10/9/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	69	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	17	14.5	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	204	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	23	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	171	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	174	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	330	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	115	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	43	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	89	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	89	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	92	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	565	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	470	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	470	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	565	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	760	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	12	10	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	20	20	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	20	20	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	175	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	810	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	114	95	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	65	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	496	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	1	12/27/2013
ATKINS CTG 3	ATKINS_ATKINSG3	GAS-ST	12	12	6/1/2014
ATKINS CTG 4	ATKINS_ATKINSG4	GAS-ST	22	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINSG5	GAS-ST	25	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINSG6	GAS-ST	50	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	165	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	545	515	6/3/2015

VALLEY SES U1	VLSES_UNIT1	GAS-ST	177	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	550	520	6/3/2015
VALLEY SES U3	VLSES_UNIT3	GAS-ST	390	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	25	10	4/6/2016
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	16	10	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	61	44	2/1/2017
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	143	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	143	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	143	75	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	53	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEAR_1	GAS-ST	29	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEAR_2	GAS-ST	29	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEAR_3	GAS-ST	29	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGN_UCC_C_1	GAS-GT	41	39	9/29/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	19	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	300	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	300	211	12/31/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	446	371	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	700	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	700	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	885	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	716	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	735	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	696	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	700	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	231	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	240	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	504	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	82	80	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	800	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	415	315	10/31/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	156	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	13	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	13	11	2/28/2021
SNYDER WIND	ENAS_ENA1	WIND-O	71	63	6/1/2021
DECKER CREEK STG 2	DECKER_DPG2	GAS-ST	486	420	3/31/2022
OCI ALAMO 1 (ASTRO)	OCI_ALM1_ASTRO1	STORAGE	1	1	11/17/2022
DOW G37	DOWGEN_DOW_G37	GAS-GT	83	61	7/4/2023
J T DEELY U2	CALAVERS_JTD2	COAL	496	420	7/7/2023
J T DEELY U1	CALAVERS_JTD1	COAL	507	420	7/7/2023