**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**

Thursday, May 9, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2550 606 0118

Meeting Password: kDH#B2

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**April 5, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **5.** | **Urgency Vote (Vote)**NPRR1228, Continued One-Winter Procurements for Firm Fuel Supply Service (FFSS)NPRR1229, Real-Time Constraint Management Plan Energy Payment (Waive Notice – Possible Vote)NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED (Waive Notice – Possible Vote) | **Diana Coleman** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit ProgramNPRR1220, Market Restart Approval Process Modifications\*NPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements\*NPRR1223, Addition of TA Contact Information Into TDSP Application Form\* | **Diana Coleman** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer CalculationNPRR1216, Implementation of Emergency Pricing ProgramNPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS ResourcesNPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load ShedNPRR1224, ECRS Manual Deployment Triggers – URGENTSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1225, Exclusion of Lubbock Load from Securitization ChargesNPRR1226, Demand Response Monitor | **Diana Coleman** |
| **9.** | **Notice of Withdrawal**NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN | **Diana Coleman** |
| **10.** | **Other Business**NPRR1231, FFSS Program Communication Improvements and Additional Clarifications | **Diana Coleman** |
| **11.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** June 13, 2024
* July 18, 2024
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