Bio - Raja V. Pulikollu Ph.D

• Dr. Pulikollu is Technical Executive at EPRI. He has 20 years of experience in developing and implementing innovative asset management technologies to reduce costs and improve performance, safety, and reliability.





Hot Weather Impacts on Renewable Energy Critical Systems



ERCOT 2024 Summer Weatherization Workshop

Raja V. Pulikollu, Ph.D. – EPRI - rpulikollu@epri.com Bill Erdman – Cinch 2.0 Noah Myrent – EPRI



KEY ASPECTS



Nonprofit

Chartered to serve the public benefit, with guidance from an independent advisory council.



Thought Leadership

Systematically and imaginatively looking ahead to identify issues, technology gaps, and broader needs that can be addressed by the electricity sector.



Independent

Objective, scientific research leading to progress in reliability, efficiency, affordability, health, safety, and the environment.



Scientific and Industry Expertise

Provide expertise in technical disciplines that bring answers and solutions to electricity generation, transmission, distribution, and end use.



Collaborative Value

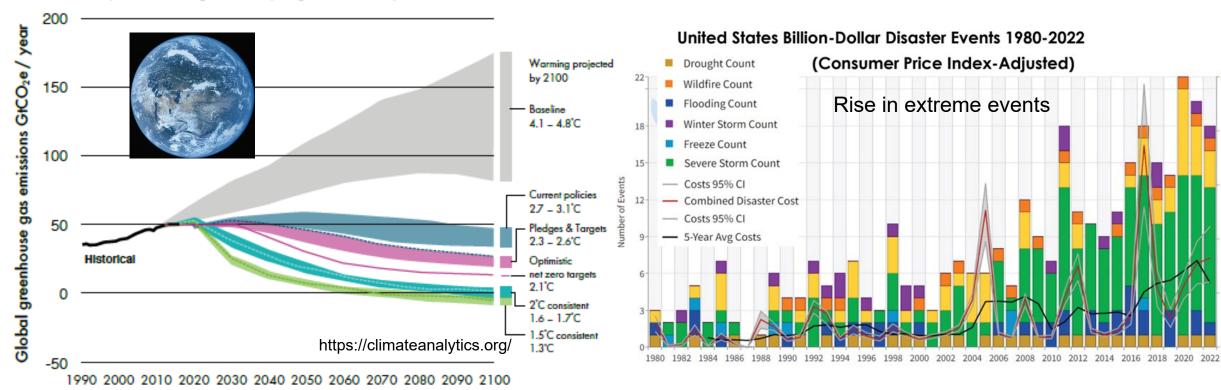
Bring together our members and diverse scientific and technical sectors to shape and drive research and development in the electricity sector.



Renewables Supports Net-Zero Goals

2100 Warming projections

Emissions and expected warming based on pledges and current policies



Source: Climate Action Tracker, December 2020.

Source: NOAA National Centers for Environmental Information (NCEI)

U.S. Billion-Dollar Weather and Climate Disasters (2022).



Potential Energy System Impacts from Extreme Weather and Climate Change

Energy Demand

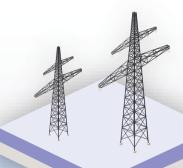
Extreme temperatures increase electricity and fuel demands beyond capacity



Electric Grid

Wind, ice, floods and wildfires damage power lines and other infrastructure

Extreme heat decreases transmission/ distribution capacity



Wind, Solar and Geothermal

Extreme weather damages on and offshore facilities

Cloudy or stagnant conditions reduce solar and wind production

Drought limits water-intensive geothermal production



Hydropower

Drought and decreased snowpack/runoff reduce electricity production

Flooding damages equipment and disrupts operations

Oil, Gas, and Coal

Extreme winds damage on and offshore platforms

Flooding damages production and storage facilities

Drought and severe storms constrain drilling, refining, fracking, mining and transport



Climate change impacts all aspects of the energy system.

Source: Adapted from NCA Volume 5, Chapter 5

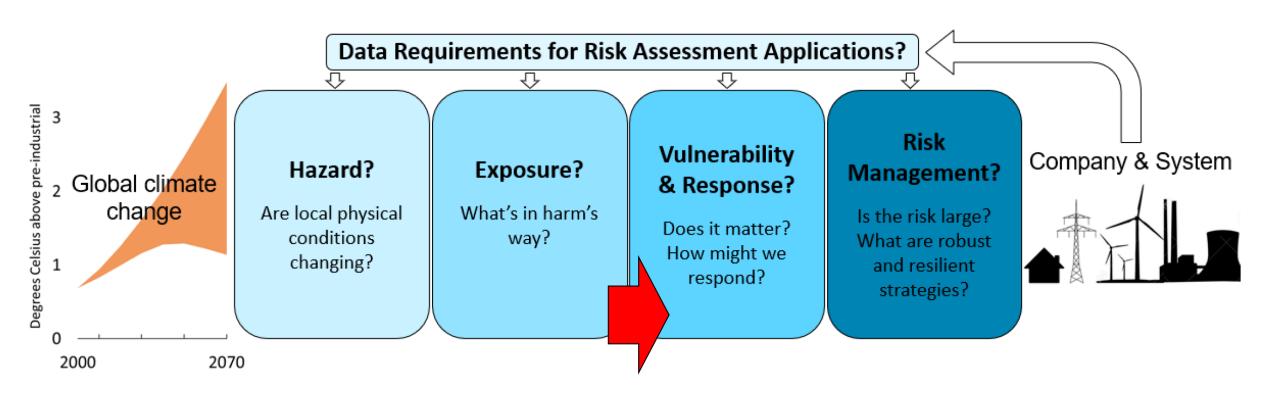


Climate Risk Framework



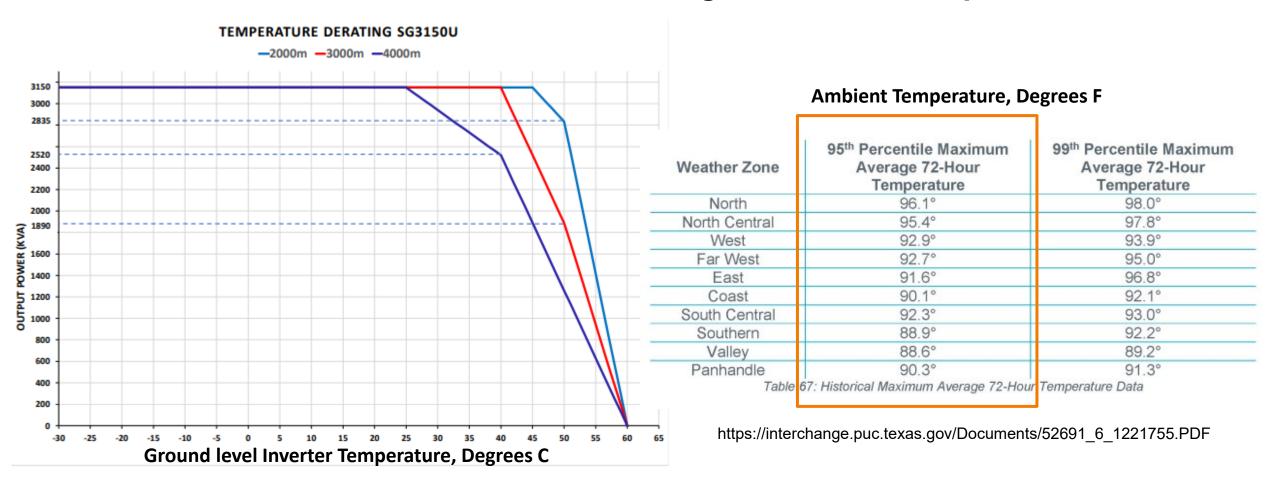
What does climate change mean for a company/system?

Requires knowing more than whether the climate is changing



Climate Risk Assessment – Solar Example

Common Solar Inverter Derate Curve: High Ambient Temperature

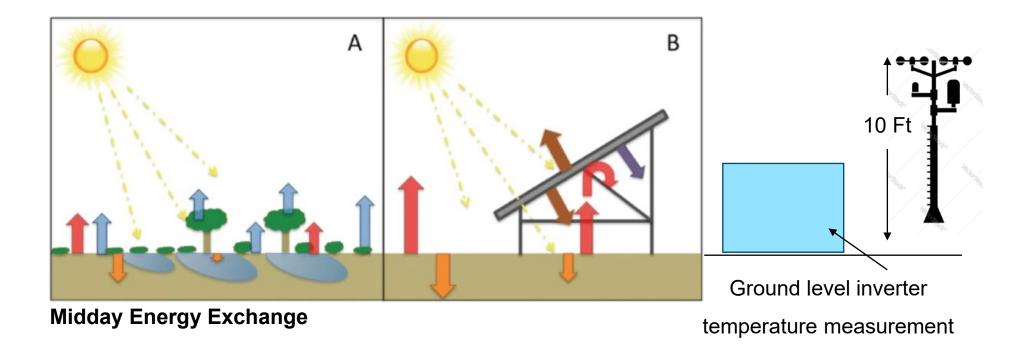


- Significant reductions in facility power level at high temperatures experienced in the Southwest.
- Similar temperature derate curves apply to battery energy storage inverter systems



Climate Risk Assessment – Solar Example

Temperature Measurements



- Extremely important to achieve agreement between "Facility Ambient" temperature and Inverter derate temperature measurement
- Project planning and agreement on temperature measurements needs to be achieved at the EPC/Owner contract level

EPRI

High Ambient Temperatures Accelerate Fatigue in Electrical Components

IGBT Fatigue – Issue in Wind, Solar, BESS

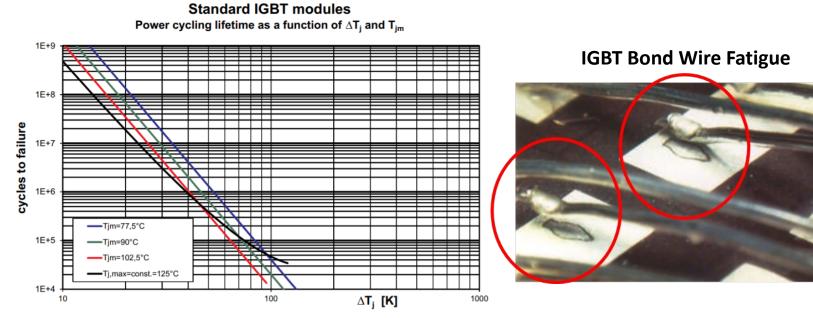
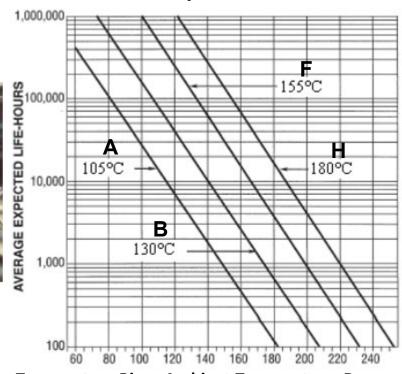


Figure 2.7.16 Dependency of the power cycling value N_f as a function of the temperature cycling amplitude ΔT_i and the mean temperature T_{im} for standard IGBT modules

Tjm = IGBT Junction Mean Temperature ΔT j = Change in junction temperature due to power fluctuations

Generator Winding Thermal Fatigue for Four Insulation Systems – Issue in Wind



Winding Temperature Rise+ Ambient Temperature, Degrees C

 Consistent high ambient temperatures can reduce design life by years. This must be properly accounted during the project planning and O&M process.

Climate Hazards and Adaptation Strategies – Wind Turbine Example

<u>Field</u>	<u>Description</u>	<u>Example</u>
Impact ID	Unique for each impact	1.1
Primary Concern	A loose sub-categorization within the asset class	Wind Turbine
Sub-System/Component	Further refinement of specific components	Rotor Blades
Impact	Brief description of a potential vulnerability	Icing reduces or shuts down production
Specific Impact Mechanism	Relationship between hazard and component	Blade icing can cause output reductions
		ranging from 20% (moderate) to 80-100%
		(severe)
Climate Hazard Threshold	When does the climate hazard become a concern?	Temp < 34F AND (Rel. Humidity > 0.75
		and/or Rain > .001")
Threshold Type	Code, standard, rule of thumb, operational limit, etc.	Rule of Thumb
Component Threshold	When does the component begin to malfunction?	Blades lose X% production when ice
		accretion is Y
Consequence - Category	Outage, derate, accelerated aging, worker safety,	Derate
	environmental compliance, others?	Derate
Consequence - Numerical (if applicable)	If consequence is a derate, what percent is likely?	20% for moderate, 80-100% for severe
Short term or Term Impact	Does the impact go away when the hazard does?	Short

Climate Variable	Primary system/component impacted	Adaptation Options
Air Temperature (High)	Drivetrain Lubricants Production Efficiency Electronics	Heat exchangers – channel width considerations Coolant – higher glycol ratio Need to check temperature ranges of all electronic components



Workstream 1

Physical Climate Data & Guidance

- Identify climate hazards and data required for different applications
- Evaluate data availability, suitability, and methods for downscaling & localizing climate information
- Address data gaps

Workstream 2

Energy System & Asset Vulnerability Assessment

- Evaluate vulnerability at the component, system, and market levels from planning to operations
- Identify mitigation options from system to customer level
- Enhance criteria for planning and operations to account for event probability and uncertainty

Workstream 3

Resilience /
Adaptation Planning
& Prioritization

- Assess power system and societal impacts: resilience metrics and value measures
- Create guidance for optimal investment priorities
- Develop cost-benefit analysis, risk mitigation, and adaptation strategies

EPRI Climate <u>Re</u>silience and <u>Adaptation Initiative (READI)</u>

- COMPREHENSIVE: Develop a Common Framework addressing the entirety of the power system, planning through operations
- CONSISTENT: Provide an informed approach to climate risk assessment and strategic resilience planning that can be replicated
- COLLABORATIVE: Drive stakeholder alignment on adaptation strategies for efficient and effective investment



Deliverables: Common Framework

- Climate data assessment and application guidance
- Vulnerability assessment
- Risk mitigation investment

- Recovery planning
- Hardening technologies
- Adaptation strategies
- Research priorities



