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| NPRR Number | [1208](https://www.ercot.com/mktrules/issues/NPRR1208) | NPRR Title | Creation of Invoice Report |
| Date of Decision | | April 11, 2024 | |
| Action | | Approved | |
| Timeline | | Normal | |
| Estimated Impacts | | Cost/Budgetary: Between $40K and $60K  Project Duration: 4 to 6 months | |
| Effective Date | | Upon system implementation | |
| Priority and Rank Assigned | | Priority – 2024; Rank – 4090 | |
| Nodal Protocol Sections Requiring Revision | | 9.20, ERCOT Invoice Report (new) | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) creates a new daily report, the ERCOT Invoice Report, which lists the ERCOT Invoices issued for the current day and day prior at a Counter-Party level. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board and/or PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | The Credit Finance Sub Group (CFSG) provided feedback to ERCOT that it is cumbersome for Counter-Parties to monitor the posting of Invoices that are posted at infrequent intervals (e.g. quarterly). ERCOT has observed this difficulty, noticing Qualified Scheduling Entities (QSEs) with a history of timely paying Settlement Invoices (which are posted daily), missing payment timelines for Wide Area Network (WAN) and Electric Reliability Organization (ERO) Invoices. This NPRR creates a daily report that lists the Invoices issued to all the QSEs and Congestion Revenue Right (CRR) Account Holders represented by the Counter-Party for the current day and the prior day. This report can be used by Counter-Parties to ensure they are aware of all Invoices posted, which helps assure timely payment. This also has the benefit of decreased administrative burden on ERCOT to manage late payments. | |
| PRS Decision | | On 12/15/23, PRS voted unanimously to recommend approval of NPRR1208 as submitted. All Market Segments participated in the vote.  On 1/11/24, PRS voted unanimously to endorse and forward to TAC the 12/15/23 PRS Report and 1/9/24 Impact Analysis for NPRR1208 with a recommended priority of 2024 and rank of 4090. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 12/15/23, the sponsor provided an overview of NPRR1208.  On 1/11/24, participants reviewed the 1/9/24 Impact Analysis and discussed the appropriate priority and rank for NPRR1208. | |
| TAC Decision | | On 1/24/24, TAC voted unanimously to recommend approval of NPRR1208 as recommended by PRS in the 1/11/24 PRS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 1/24/24, there was no additional discussion beyond TAC review of the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |
| ERCOT Board Decision | | On 2/27/24, the ERCOT Board voted unanimously to recommend approval of NPRR1208 as recommended by TAC in the 1/24/24 TAC Report. | |
| PUCT Decision | | On 4/11/24, the PUCT approved NPRR1208 and accompanying ERCOT Market Impact Statement as presented in Project No. 54445, Review of Protocols Adopted by the Independent Organization. | |

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| **Opinions** | |
| Credit Review | ERCOT Credit Staff and the Credit Finance Sub Group (CFSG) have reviewed NPRR1208 and do not believe that it requires changes to credit monitoring activity or the calculation of liability. |
| Independent Market Monitor Opinion | IMM has no opinion on NPRR1208. |
| ERCOT Opinion | ERCOT supports approval of NPRR1208. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NPRR1208 and believes the market impact for NPRR1208 provides a consolidated view of Invoices which may reduce instances of late/missed payments by Market Participants and related collection activities at ERCOT. |

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| Sponsor | |
| Name | Loretto Martin |
| E-mail Address | [loretto.martin@nrg.com](mailto:loretto.martin@nrg.com) |
| Company | Reliant Energy |
| Phone Number | 281-800-6244 |
| Cell Number |  |
| Market Segment | Independent Retail Electric Provider (IREP) |

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| **Market Rules Staff Contact** | |
| **Name** | Cory Phillips |
| **E-Mail Address** | [cory.phillips@ercot.com](mailto:cory.phillips@ercot.com) |
| **Phone Number** | 512-248-6464 |

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| **Comments Received** | |
| Comment Author | **Comment Summary** |
| None |  |

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| Market Rules Notes |

None

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| Proposed Protocol Language Revision |

9.20 ERCOT Invoice Report

(1) ERCOT will post daily, on the Market Information System (MIS) Certified Area, a Counter-Party report that lists the following Invoices that were issued for the current day and prior day to the Qualified Scheduling Entity(s) (QSE(s)) and Congestion Revenue Right (CRR) Account Holder(s) represented by the Counter-Party:

(a) Settlement Invoice;

(b) CRR Auction Invoice;

(c) CRR Auction Revenue Distribution Invoice;

(d) CRR Balancing Account Invoice;

(e) Miscellaneous Invoice;

(f) Default Uplift Invoice;

(g) Securitization Uplift Charge Initial Invoice;

(h) Securitization Uplift Charge Reallocation Invoice;

(i) Securitization Default Charge Invoice;

(j) Electric Reliability Organization (ERO) Invoice;

(k) Wide Area Network (WAN) Invoice; and

(l) Weatherization Inspection Invoice.