**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING – Webex Only**

Friday, April 5, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2550 929 6606

Meeting Password: Ph#35K

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**  March 20, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **2024 PRS Goals (Vote)** | **Diana Coleman** |
| **5.** | **Project Update**  Review of Aging Projects | **Troy Anderson** |
| **6.** | **Urgency Vote (Vote)**  NPRR1224, ECRS Manual Deployment Triggers | **Diana Coleman** |
| **7.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID\* | **Diana Coleman** |
| **8.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR956, Designation of Providers of Transmission Additions  NPRR1070, Planning Criteria for GTC Exit Solutions  NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN  NPRR1180, Inclusion of Forecasted Load in Planning Analyses  NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources  NPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load Costs  NPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or Greater  NPRR1198, Congestion Mitigation Using Topology Reconfigurations  NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and Risk  NPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer Calculation  NPRR1216, Implementation of Emergency Pricing Program  NPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS Resources  NPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program  NPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)  SCR826, ERCOT.com Enhancements  SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **9.** | **Review of Revision Request Language (Vote)**  NPRR1220, Market Restart Approval Process Modifications  NPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load Shed  NPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements  NPRR1223, Addition of TA Contact Information Into TDSP Application Form | **Diana Coleman** |
| **10.** | **Other Business** | **Diana Coleman** |
| **11.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings**   * May 9, 2024 * June 13, 2024 |  |