**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING – Webex Only**

Friday, April 5, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2550 929 6606

Meeting Password: Ph#35K

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**March 20, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **2024 PRS Goals (Vote)** | **Diana Coleman** |
| **5.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **6.** | **Urgency Vote (Vote)**NPRR1224, ECRS Manual Deployment Triggers | **Diana Coleman** |
| **7.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID\* | **Diana Coleman** |
| **8.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer CalculationNPRR1216, Implementation of Emergency Pricing ProgramNPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS ResourcesNPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit ProgramNPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR)SCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **9.** | **Review of Revision Request Language (Vote)**NPRR1220, Market Restart Approval Process ModificationsNPRR1221, Related to NOGRR262, Provisions for Operator Controlled Manual Load ShedNPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service RequirementsNPRR1223, Addition of TA Contact Information Into TDSP Application Form | **Diana Coleman** |
| **10.** | **Other Business** | **Diana Coleman** |
| **11.** | **Combo Ballot (Vote)** | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** May 9, 2024
* June 13, 2024
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