



# ***Omicron Reliability Project***

*PRESENTED BY:*

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# Agenda



- **PROJECT OVERVIEW**
- **PROJECT NEED**
- **RECOMMENDED PROJECT**

# PROJECT OVERVIEW

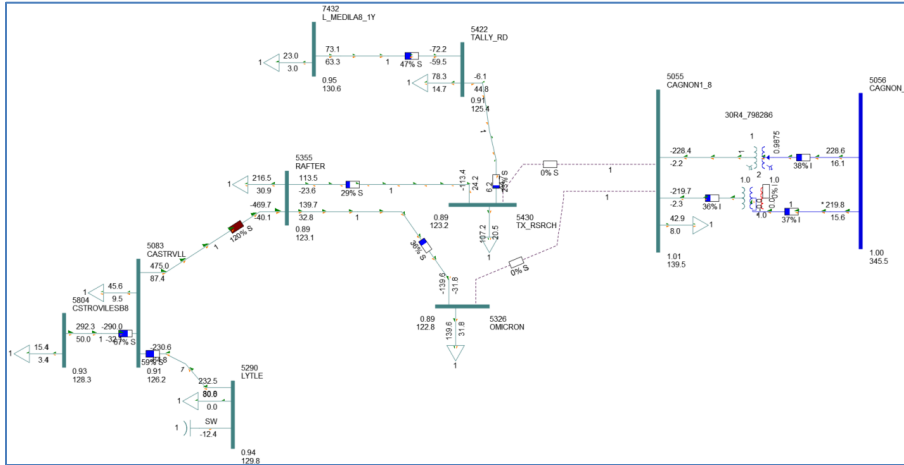


- **Tier-2 Project – CCN Required**
- **Driven by new large loads and system growth in west part of San Antonio, Cost Estimate: \$42.5M**
- **Need By: Summer Peak 2027**
- **New ~5-mile 138 kV transmission line section.**
- **New ~14-mile 138 kV transmission line.**
- **Upgrade one 138 kV transmission line.**

# PROJECT NEED



- Overloads under contingency conditions



Contingency Type	Monitored Element	Rating MVA	2027 Summer Peak (%) *	2029 Summer Peak (%) *
P7/ERCOT1 Common Twr	Castroville to Rafter	441	120	125

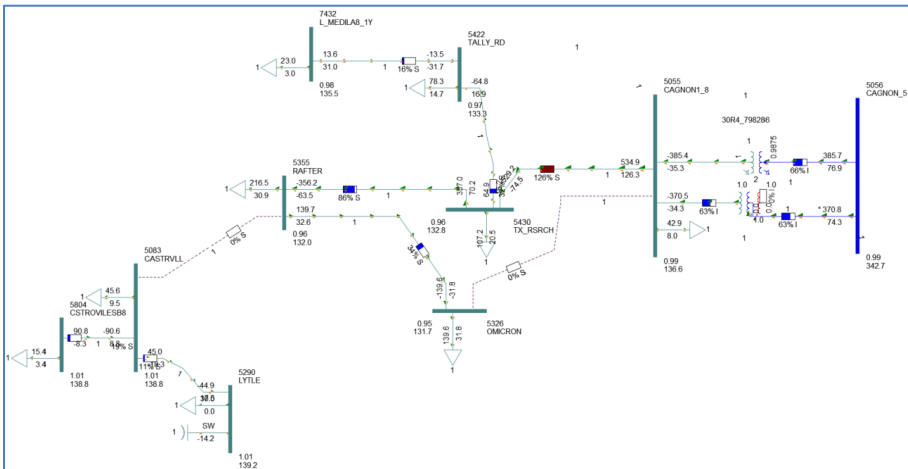
\*Overloads defined greater than 100% of circuit rating

**NERC and ERCOT criteria violations observed by Summer Peak 2027**

# PROJECT NEED



- Overloads under contingency conditions

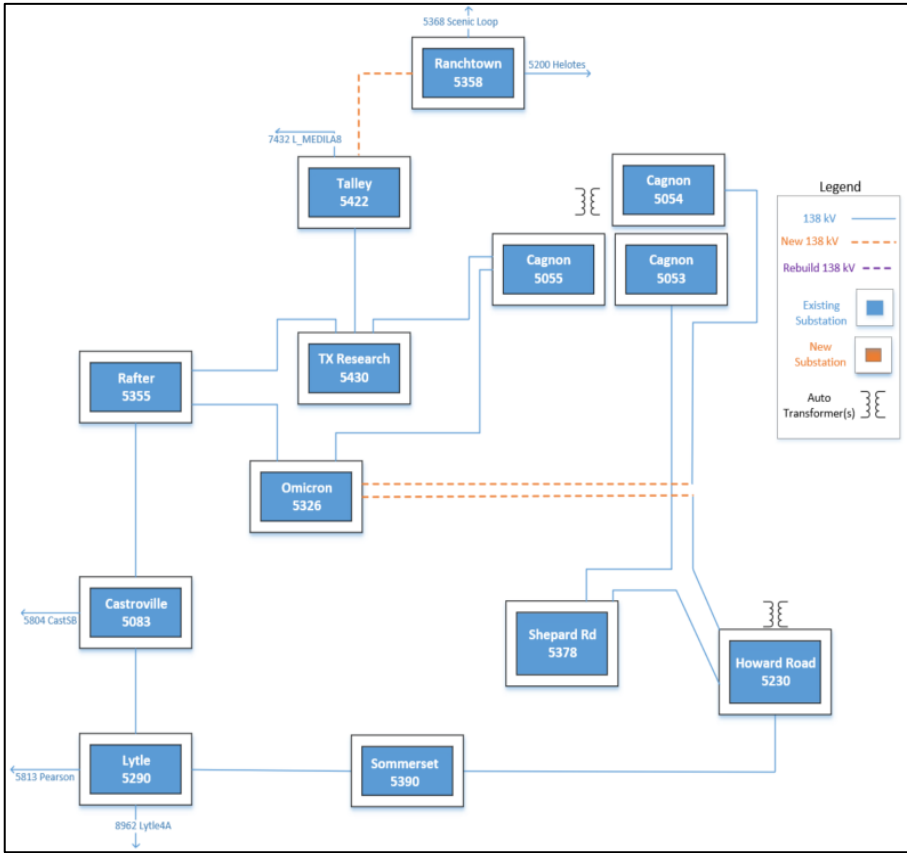


Contingency Type	Monitored Element	Rating MVA	2027 Summer Peak (%) *	2029 Summer Peak (%) *
P6 Double Elements	Cagnon to Tx Research	441	126	132

\*Overloads defined greater than 100% of circuit rating

**NERC and ERCOT criteria violations observed by Summer Peak 2027**

# RECOMMENDED PROJECT



- Looping the CPS Energy-owned Cagnon to Howard 138 kV transmission line into the new CPS Energy-owned Omicron 138 kV substation.
- Construct an approximate 14.3 mile 138 kV Tally to Ranchtown 138 kV transmission line
- Rebuild (1.7 miles) Leon Creek to Pearsal 138 kV transmission line.(Not Shown)



***Thank You***