**APPROVED**

**Minutes of the Technical Advisory Committee (TAC) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**

**Wednesday, January 24, 2024 – 9:30 a.m.**

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|  |  | | |  | | |
| *TAC Representatives:* | |  | | |  | | |
| Barnes, Bill | | Reliant Energy Retail Services (Reliant) | | |  | | |
| Blakey, Eric | | Pedernales Electric Cooperative (PEC) | | |  | | |
| Bonskowski, Ned | | Luminant Generation (Luminant) | | |  | | |
| Carpenter, Jeremy | | Tenaska Power Services (Tenaska) | | | Via Teleconference | | |
| Cochran, Seth | | DC Energy | | |  | | |
| Dreyfus, Mark | | City of Eastland | | |  | | |
| Franklin, Russell | | Garland Power and Light (GP&L) | | | Via Teleconference | | |
| Gaytan, Jose | | Denton Municipal Electric (DME) | | | Via Teleconference | | |
| Goff, Eric | | Residential Consumer | | |  | | |
| Haley, Ian | | Morgan Stanley | | |  | | |
| Harpole, Jay | | AP Gas & Electric (APG&E) | | | Via Teleconference | | |
| Helton, Bob | | ENGIE North America (ENGIE) | | | Via Teleconference | | |
| Hendrix, Chris | | Demand Control 2 | | |  | | |
| Holt, Blake | | Lower Colorado River Authority (LCRA) | | |  | | |
| Kee, David | | CPS Energy | | |  | | |
| Kent, Garret | | CMC Steel Texas (CMC Steel) | | | Via Teleconference | | |
| Loving, Alicia | | Austin Energy | | |  | | |
| Martin, Collin | | Oncor Electric Delivery (Oncor) | | |  | | |
| Mercado, David | | CenterPoint Energy (CNP) | | |  | | |
| Packard, John | | South Texas Electric Cooperative | | | Via Teleconference | | |
| Pokharel, Nabaraj | | Office of Public Utility Counsel (OPUC) | | |  | | |
| Ross, Richard | | AEP Service Corporation (AEPSC) | | |  | | |
| Sams, Bryan | | Calpine Corporation (Calpine) | | |  | | |
| Schmitt, Jennifer | | Rhythm Ops | | | Via Teleconference | | |
| Schubert, Eric | | Lyondell Chemical | | | Via Teleconference | | |
| Smith, Caitlin | | Jupiter Power | | |  | | |
| Surendran, Resmi | | Shell Energy North America (SENA) | | | Via Teleconference | | |
| Wise, Mike | | Golden Spread Electric Cooperative (GSEC) | | |  | | |
| Whitehurst, Stacy | | Texas-New Mexico Power Company (TNMP) | | | Via Teleconference | | |
|  | | | |  | |  |
|  | | |  | | |  |

The following proxies were assigned:

* Nick Fehrenbach to Mark Dreyfus
* Bob Helton to Caitlin Smith
* Eric Goff to Nabaraj Pokharel for NOGRR245

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| *Guests:* |  | |  | |
| Aldridge, Ryan | AB Power Advisors | | Via Teleconference | |
| Allen, Thresa | Avangrid Renewables | | Via Teleconference | |
| Anderson, Connor | AB Power Advisors | | Via Teleconference | |
| Anderson, Kevin | CES | | Via Teleconference | |
| Anderson, Lyrae | Akuo Energy | | Via Teleconference | |
| Arnett, Rick |  | | Via Teleconference | |
| Azari, David | Invenergy | | Via Teleconference | |
| Bansal, Apoorva | NextEra Energy | | Via Teleconference | |
| Barati, Camron | Potomac Economics | | Via Teleconference | |
| Barksdale, English | PUCT | | Via Teleconference | |
| Benson, Mariah | TPPA | |  | |
| Berry, Danny | LCRA | | Via Teleconference | |
| Beshear, David | Beshear Group | | Via Teleconference | |
| Bezwada, Neelima | Potomac Economics | | Via Teleconference | |
| Binda Pereira, Mariana | GE | | Via Teleconference | |
| Blackburn, Don | Hunt Energy Network | | Via Teleconference | |
| Block, Laurie | L Block Consulting, LLC | | Via Teleconference | |
| Boggs, Callie | Eric Winters Goff, LLC | | Via Teleconference | |
| Bonner, Bob | Satoshi Energy | | Via Teleconference | |
| Brown, Chris | PUCT | | Via Teleconference | |
| Bunch, Kevin | EDF Trading | | Via Teleconference | |
| Burkhead, Brett | Calpine | | Via Teleconference | |
| Callender, Hudson | CPS Energy | | Via Teleconference | |
| Cannon, Thure | Texas Pipeline Association | | Via Teleconference | |
| Cantwell, T. | KVUE | | Via Teleconference | |
| Chwialkowski, Todd | EDF Renewable Energy | | Via Teleconference | |
| Chmiel, Gary | GE | | Via Teleconference | |
| Coffee, Jennifer | Texas Pipelines | | Via Teleconference | |
| Coleman, Diana | CPS Energy | |  | |
| Conant, Portia | Yes Energy | | Via Teleconference | |
| Contos, Christopher | Orsted | | Via Teleconference | |
| Cook, Kristin | Southern Power | | Via Teleconference | |
| Cooksey, Matthew | OPUC | | Via Teleconference | |
| Coyler, Cody | AES | | Via Teleconference | |
| Cripe, Ramsey | Schneider Engineering | | Via Teleconference | |
| Dernulc, Lawrence | Invenergy | | Via Teleconference | |
| Dharme, Neeraja | EDFT | | Via Teleconference | |
| Didsayabutra, Paul |  | | Via Teleconference | |
| Dietert, Cole | EPE Consulting | | Via Teleconference | |
| Dollar, Zachary | PUCT | | Via Teleconference | |
| Donohoo, Ken | OwlERC | | Via Teleconference | |
| Downey, Marty | Luminant | | Via Teleconference | |
| Duensing, Allison | Sarac Energy | | Via Teleconference | |
| Fleming, Jacki | Talen Energy | | Via Teleconference | |
| Gallagher-Moore, Connor |  | | Via Teleconference | |
| Garrett, Bob | Key Capture Energy | | Via Teleconference | |
| Ghoshal, Orijit | esVolta | | Via Teleconference | |
| Goff, Eric | NextEra Energy Resources for NOGRR245 Only | |  | |
| Gomez, Juan | Uptime Solar | | Via Teleconference | |
| Griffith, Scott | Deriva Energy | | Via Teleconference | |
| Hale, Josh | Southern Power | | Via Teleconference | |
| Hall, Matthew | Invenergy | | Via Teleconference | |
| Hamer, Neal | Invenergy | | Via Teleconference | |
| Hankins, Laura | LCRA | | Via Teleconference | |
| Hanson, Kevin | National Grid (NG) Renewables | |  | |
| Headrick, Bridget | CES | |  | |
| Henderson, Robert | Invenergy | | Via Teleconference | |
| Henry, Mark | Texas Reliability Entity (Texas RE) | |  | |
| Henson, Martha | Oncor | | Via Teleconference | |
| Hill, Jacquelyn | Office of Texas Senator Charles Schwertner | | Via Teleconference | |
| Hinkson, David | CPS Energy | | Via Teleconference | |
| Hjaltman, Courtney | OPUC | | Via Teleconference | |
| Holt, Wes | Oncor | | Via Teleconference | |
| Hubbard, John Russ | TIEC | |  | |
| Loarie Jessica | Invenergy | | Via Teleconference | |
| Jackson, Natalie |  | | Via Teleconference | |
| Keefer, Andrew | City of Denton | | Via Teleconference | |
| Keller, Jenna | Potomac Economics | | Via Teleconference | |
| Khayat, Maribel | CNP | | Via Teleconference | |
| Kilroy, Taylor | Texas Public Power Association (TPPA) | | Via Teleconference | |
| Koz, Brian |  | | Via Teleconference | |
| Kroskey, Tony | Brazos | | Via Teleconference | |
| Lee, Jim | CenterPoint Energy | |  | |
| Leverett, Travis | WETT | | Via Teleconference | |
| Lewis, William | Payless Power | | Via Teleconference | |
| Lin, Blake | Potomac Economics | | Via Teleconference | |
| Lotter, Eric | GridMonitor | | Via Teleconference | |
| Macaraeg, Tad | Stem | | Via Teleconference | |
| Macias, Jesse | AEP Texas | | Via Teleconference | |
| Mack, Natalie | Repsol | | Via Teleconference | |
| Maxymillian, Kris | Morgan Lewis | | Via Teleconference | |
| McClellan, Suzi | Good Company Associates | | Via Teleconference | |
| McKeever, Debbie | Oncor | |  | |
| McMurray, Creighton | PUCT | | Via Teleconference | |
| Miller, Alexandra | EDF Renewables | | Via Teleconference | |
| Moore, Sylvain | Boralex Inc. | | Via Teleconference | |
| Morris, Sandy | WETT | | Via Teleconference | |
| Munter, Megan | ENGIE | | Via Teleconference | |
| Musher, Danny | Key Capture Energy | | Via Teleconference | |
| Nicholson, Tyler | PUCT | | Via Teleconference | |
| Nigro, Andrew | Invenergy | | Via Teleconference | |
| Nix, Emma | Leeward Renewable Energy | | Via Teleconference | |
| Nguyen, Andy | Constellation Energy Generation | |  | |
| Okenfuss, James | SENA | | Via Teleconference | |
| Orr, Rob | Lone Star Transmission | | Via Teleconference | |
| Pappu, Aja | Invenergy | | Via Teleconference | |
| Penagos, Stavros |  | | Via Teleconference | |
| Pfefferle, Ryan | Occidental Chemical | | Via Teleconference | |
| Powell, Christian | PEC | | Via Teleconference | |
| Proffer, Erica | KVUE News | | Via Teleconference | |
| Promubol, Jim | SENA | | Via Teleconference | |
| Pyka, Greg | Schneider Engineering | | Via Teleconference | |
| Reed, Ronald | CNP | | Via Teleconference | |
| Reedy, Steve | CIM View Consulting | |  | |
| Rich, Katie | Vistra | | Via Teleconference | |
| Richmond, Michele | Texas Competitive Power Advocates (TCPA) | |  | |
| Sager, Brenden | Austin Energy | | Via Teleconference | |
| Schwarz, Brad | Sharyland | |  | |
| Scott, Kathy | CNP | |  | |
| Sersen, Juliana | Baker Botts | | Via Teleconference | |
| Siddiqi, Shams | Crescent Power Consulting | | Via Teleconference | |
| Smith, Chase | Southern Power | | Via Teleconference | |
| Smith, Mark | CMC Steel | |  | |
| Snyder, Bill | AEP | | Via Teleconference | |
| Spencer, Mark | LS Power | |  | |
| Stephenson, Zach | Texas Electric Cooperatives | | Via Teleconference | |
| Tay, Sing | AES | | Via Teleconference | |
| Teng, Shuye | LCRA | | Via Teleconference | |
| Thompson, Marie | Southern Power | | Via Teleconference | |
| Trevino, Melissa | Occidental Chemical | | Via Teleconference | |
| Turner, Lucas | STEC | | Via Teleconference | |
| Uy, Manny | Hunt Energy | | Via Teleconference | |
| Walcavich, Colin | NG Renewables | | Via Teleconference | |
| Walke, Pranil | Calpine | | Via Teleconference | |
| White, Lauri | AEP Texas | | Via Teleconference | |
| Williams, Lori | Bryan Texas Utilities (BTU) | | Via Teleconference | |
| Wilson, Richard | SYSO | | Via Teleconference | |
| Withrow, David | AEP | |  | |
| Wittmeyer, Bob | Longhorn Power | |  | |
| Xie, Fei | Austin Energy | | Via Teleconference | |
| Zang, Bryan | Potomac Economics | | Via Teleconference | |
| Zang, Hailing | TC Energy | | Via Teleconference | |
| Zhang, Mandy | GEUS | | Via Teleconference | |
|  | |  | |  |
| *ERCOT Staff:* | |  | |  |
| Albracht, Brittney | |  | |  |
| Anderson, Troy | |  | |  |
| Arth, Matt | |  | | Via Teleconference |
| Berlin, Anna | |  | | Via Teleconference |
| Bigbee, Nathan | |  | | Via Teleconference |
| Billo, Jeff | |  | | Via Teleconference |
| Blevins, Bill | |  | | Via Teleconference |
| Boren, Ann | |  | |  |
| Carswell, Cory | |  | | Via Teleconference |
| Chu, Zhengguo | |  | | Via Teleconference |
| Clifton, Suzy | |  | |  |
| Cyphers, Darrell | |  | | Via Teleconference |
| Devadhas Mohanadha, Thinesh | |  | | Via Teleconference |
| Day, Betty | |  | | Via Teleconference |
| Du, Pengwei | |  | | Via Teleconference |
| Dwyer, Davida | |  | | Via Teleconference |
| Fohn, Doug | |  | | Via Teleconference |
| Frosch, Colleen | |  | | Via Teleconference |
| Gallo, Andrew | |  | |  |
| Garcia, Freddy | |  | | Via Teleconference |
| Gnanam, Prabhu | |  | | Via Teleconference |
| Golen, Robert | |  | |  |
| Gonzalez, Ino | |  | |  |
| Hanson, Pamela | |  | |  |
| Heinrich, Holly | |  | | Via Teleconference |
| Hobbs, Kristi | |  | | Via Teleconference |
| Kang, Sun Wook | |  | | Via Teleconference |
| King, Ryan | |  | |  |
| Lee, Alex | |  | | Via Teleconference |
| Lee, Raymund | |  | | Via Teleconference |
| Levine, Jonathan | |  | | Via Teleconference |
| Magarinos, Marcelo | |  | | Via Teleconference |
| Maggio, Dave | |  | |  |
| Mago, Nitika | |  | | Via Teleconference |
| Matlock, Robert | |  | | Via Teleconference |
| McGuire, Joshua | |  | | Via Teleconference |
| Meier, Kennedy | |  | | Via Teleconference |
| Mereness, Matt | |  | |  |
| Neel, Evan | |  | | Via Teleconference |
| Ögelman, Kenan | |  | |  |
| Opheim, Calvin | |  | | Via Teleconference |
| Phillips, Cory | |  | |  |
| Rickerson, Woody | |  | | Via Teleconference |
| Ravulapalli, Sridevi | |  | | Via Teleconference |
| Rosel, Austin | |  | | Via Teleconference |
| Sanchez, Daniel | |  | | Via Teleconference |
| Schmall, John | |  | | Via Teleconference |
| Shaw, Pamela | |  | | Via Teleconference |
| Smith, Ira | |  | | Via Teleconference |
| Solis, Stephen | |  | | Via Teleconference |
| Springer Agee | |  | | Via Teleconference |
| Troublefield, Jordan | |  | | Via Teleconference |
| Wasik-Gutierrez, Erin | |  | | Via Teleconference |
| Woodfin, Dan | |  | | Via Teleconference |
| Zhou, Emily | |  | | Via Teleconference |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Suzy Clifton called the January 24, 2024 meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Clifton directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Membership Introductions (see Key Documents)[[1]](#footnote-2)

Ms. Clifton welcomed new TAC members and expressed appreciation for returning TAC members.

Election of 2024 TAC Chair and Vice Chair (see Key Documents)

Ms. Clifton reviewed the leadership election process codified in the Electric Reliability Council of Texas

Technical Advisory Committee Procedures and opened the floor for nominations.

**Bob Helton nominated Caitlin Smith for 2024 TAC Chair.** **Ms. Smith accepted the nomination and was named 2024 TAC Chair by acclamation.**

**Richard Ross nominated Collin Martin. Mr. Martin accepted the nomination and was named 2024 TAC Vice Chair by acclamation.**

Approval of TAC Meeting Minutes (see Key Documents)

*December 4, 2023*

Ms. Smith reviewed the December 4, 2023 TAC Meeting Minutes. Ned Bonskowski presented substantive edits, that resettlements from Alternative Dispute Resolutions pending a court order would not be impeded by Nodal Protocol Revision Request (NPRR) 1201, Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments. ERCOT Staff expressed support for these clarifications. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*December Board Meetings*

*Public Utility Commission of Texas (PUCT) Meetings*

Ms. Smith presented highlights of the December 18, 2023 ERCOT Board (Board) Committee meetings and December 19, 2023 Board meeting. Ms. Smith reviewed the disposition of items considered at the December 14, 2023 and January 18, 2024 PUCT meetings, including the remand of NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring, to the Board. Ms. Smith stated that NPRR1186 will be considered at the February 27, 2024 Board meeting.

Confirmation of 2024 Subcommittee/Subgroup Leadership (see Key Documents)

Ms. Smith presented the 2024 Subcommittee/Subgroup Leadership and noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

2024 TAC Goals (see Key Documents)

Ms. Smith encouraged Market Participants to review the 2023 TAC Goals and propose revisions for consideration at the February 14, 2024 TAC meeting. Ms. Smith requested that the annual TAC/TAC Subcommittee Structural and Procedural Review be held every other year. Market Participants expressed support for the bi-annual Structural Review. Ms. Smith offered to present the revised TAC/TAC Subcommittee Structural and Procedural Review schedule at the February 27, 2024 Board meeting.

Review of ERCOT Market Impact Statements/Opinions and Independent Market Monitor (IMM) Opinion (see Key Documents)

Ms. Boren presented a Revision Request Summary including the ERCOT Market Impact Statements, ERCOT Opinions, Credit Finance Subgroup (CFSG) Review, budgetary impacts and reasons for revision for Revision Requests to be considered by TAC. Wen Zhang presented the IMM opinions for Revision Requests to be considered by TAC.

Protocol Revision Subcommittee (PRS) Report (see Key Documents).

Diana Coleman reviewed PRS activities and presented Revision Requests for TAC consideration.

NPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation Resources

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1195, Resource Entity Metering Facilities Maintenance

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1208, Creation of Invoice Report

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints

Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

System Change Request (SCR) 825, ERCOT Voice Communications Aggregation

Market Participants reviewed the 1/9/24 Impact Analysis, for SCR825. Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Revision Requests Tabled at TAC (See Key Documents)

*Nodal Operating Guide Revision Request (NOGRR) 245, Inverter-Based Resource (IBR) Ride-Through Requirements – URGENT*

Stephen Solis presented an overview of NOGRR245, summarized the 12/8/24 ERCOT comments, and requested TAC action so that NOGRR245 could be considered at the February 27, 2024 Board meeting. Eric Goff, representing NextEra Energy Resources, presented the 1/23/24 Joint Commenters comments. Participants urged ERCOT and the Joint Commenters to work together towards an agreement and file comments prior to the rescheduled February 14, 2024 TAC meeting.

*NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal*

*Other Binding Document Revision Request (OBDRR) 046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources*

*Planning Guide Revision Request (PGRR) 105, Deliverability Criteria for DC Tie Imports*

TAC took no action on these items.

Retail Market Subcommittee (RMS) Report (See Key Documents)

Debbie McKeever reviewed RMS activities, Lubbock Power and Light (LP&L) competitive market integration, and presented a Revision Request for TAC consideration.

*Retail Market Guide Revision Request (RMGRR) 179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing – URGENT*

Ms. McKeever summarized RMGRR179 and noted its urgent status to meet the timeline for the Texas Standard Electronic Transaction (Texas SET) Version 5.0 release. A clarifying edit was made to Section 7.13, Transmission and/or Distribution Service Provider (TDSP) Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing. Market Participants reviewed the 1/23/24 Impact Analysis for RMGRR179. Mr. Martin noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Reliability and Operations Subcommittee (ROS) Report (see Key Documents)

Alex Miller reviewed ROS activities.

*PGRR109, Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification*

Ms. Miller reviewed PGRR109. Mr. Martin noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Wholesale Market Subcommittee (WMS) Report (see Key Documents)

Eric Blakey reviewed WMS activities, highlighted discussion of the Emergency Pricing Program (EPP), and presented updated and completed open action items and requested TAC direction on these items. Mr. Martin directed that the TAC Assignment for the remaining Key Topic and Concepts (“KTCs”) from the Battery Energy Storage Task Force (BESTF), including KTC 15-3 Switchable Resources, KTC 15-4 Provisions Associated with Delayed Outages, and KTC 15-6 RMR and MRA Services, be referred to the Real-Time Co-optimization plus Batteries Task Force (RTCBTF) and that the following items be removed from the TAC Open Action Items list.

* TAC Assignment: Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)
* TAC Assignment: Review of Reliability Unit Commitment (RUC) Compensation for gaps, including Revision Requests
* TAC Assignment: Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)
* TAC Assignment Review of efficiency of Emergency Response Service (ERS) program stemming from discussion of Self-deployment of ERS during July 13 Deployment Event
* TAC Assignment: NPRR1177 - Holistic review of cost recovery issues and standard language for firm fuel supply contracts

Credit Finance Sub Group (CFSG) Report (see Key Documents)

Brenden Sager reviewed CFSG activities, including the ERCOT automated payment processing system and referenced Market Notice M-A122123-01 Implementation of payment processing system. Austin Rosel reviewed the timeline and process if additional transition time is needed. Market Participants requested ERCOT distribute a reminder market notice.

Large Flexible Load Task Force (LFLTF) Report

Bill Blevins reviewed LFLTF activities and noted that the January 3, 2024 LFLTF meeting was cancelled due to the holidays and the January 16, 2024 LFLTF meeting was cancelled due to an anticipated winter storm.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) (see Key Documents)

Matt Mereness reviewed RTCBTF activities, including the issues and proposed timeline.

ERCOT Reports (see Key Documents)

*Annual RUC Reporting Requirement (Protocol Section 5.8)*

Ryan King reviewed the analysis of market impacts and Settlements related to RUCs in 2023 and highlighted the observations for the decrease in RUC activity in comparison to 2022.

*Aggregate Distributed Energy Resource (ADER) Pilot Project – Phase 1 Report and Phase 2 Governing Document*

Dave Maggio summarized the Phase 1 report, planning for Phase 2, and process for transitioning the governing documents between the phases of the ADER Pilot Project, which was established through PUCT Project No. 53911, Aggregated Distributed Energy Resources ERCOT Pilot Project. Mr. Maggio reviewed next steps, including incorporating additional feedback and presenting the Phase 2 governing document at the February 27, 2024 Board meeting.

*Proposed NPRR – Market Restart Approval Process Modifications*

Anna Berlin summarized the intention and rationale for the concepts in the proposed Market Restart Approval Process Modifications NPRR and noted a previous presentation offered at the October 24, 2023 TAC meeting. Jon Levine stated that the Revision Request was expected to enter the Stakeholder process in a few weeks.

*TNMP Pecos County Transmission Improvement Project*

Robert Golen presented the ERCOT independent review of the Texas-New Mexico Power Company (TNMP) Pecos County Transmission Improvement Project, a comparison of options, and the ERCOT recommendation for Option 1, featuring the quickest in-service date, to address the reliability need in the Reeves and Ward Counties in the Far West weather zone. Ms. Smith noted this item could be considered for inclusion in the [Combined Ballot](#Combined_Ballot).

Other Business (see Key Documents)

*ERCOT Board/Stakeholder Engagement*

Ms. Boren stated that plans are in development for TAC representatives to optionally engage in pre-scheduled small-group meetings with members of the Board, and additional information is expected at the February 14, 2024 TAC meeting.

*Working Group/Task Force Meeting Management/Agendas*

Mr. Martin stated that all agendas and meeting materials should be posted to the working group or task force meeting page at least seven days prior to meeting.

Combined Ballot

**David Kee moved to approve the Combined Ballot as follows:**

* **To approve the December 4, 2023 TAC Meeting Minutes as revised by TAC**
* **To approve the 2024 Subcommittee & Subgroup leadership as presented**
* **To recommend approval of NPRR1170 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of NPRR1179 as recommended by PRS in the 12/15/23 PRS Report**
* **To recommend approval of NPRR1195 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of NPRR1206 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of NPRR1207 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of NPRR1208 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of NPRR1211 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of SCR825 as recommended by PRS in the 1/11/24 PRS Report**
* **To recommend approval of RMGRR179 as recommended by RMS in the 1/9/24 RMS Report as revised by TAC; and the 1/23/24 Impact Analysis**
* **To recommend approval of PGRR109 as recommended by ROS in the 1/8/24 ROS Report**
* **To endorse TNMP - Pecos County Transmission Improvement Project – Option 1 as recommended by ERCOT**

**Mr. Blakey seconded the motion. The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the January 24, 2024 TAC meeting at 2:04 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/01242024-TAC-Meeting> [↑](#footnote-ref-2)