**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Wednesday, March 20, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number:

Meeting Password:

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**February 8, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1197, Optional Exclusion of Load from Netting at ERCOT-Polled Settlement (EPS) Metering Facilities which Include Resources\*NPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance Companies | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI IDNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskNPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer CalculationNPRR1216, Implementation of Emergency Pricing ProgramSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**NPRR1217, Remove VDI Requirement for Deployment and Recall of Load Resources and ERS ResourcesNPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit ProgramNPRR1219, Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR) | **Diana Coleman** |
| **8.** | **Notice of Withdrawal**NPRR1209, Board Priority – State Of Charge Ancillary Service Failed Quantity Allocations under NPRR1149 – URGENT | **Diana Coleman** |
| **9.** | **Other Business**2024 PRS Goals | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** April 5, 2024
* May 9, 2024
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