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| NPRR Number | [1219](https://www.ercot.com/mktrules/issues/NPRR1219) | NPRR Title | Methodology Revisions and New Definitions for the Report on Capacity, Demand and Reserves in the ERCOT Region |
| Impact Analysis Date | March 5, 2024 |
| Estimated Cost/Budgetary Impact | Between $50k and $75k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 3 to 5 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Data Management & Analytic Systems 91%
* ERCOT Website and MIS Systems 5%
* Channel Management Systems 3%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |