LRITF Meeting

Tuesday, February 20, 2024

9:30 AM

Web-Ex only

**Meeting Notes**

Sheri Wiegand, LRITF co-Chair opened the meeting, welcomed everyone and proceeded with reading the Anti-trust statement.

**Attendees listed on the Web-ex**

Jordan Troublefield ERCOT

Tamela Anderson Alliance Power

Aly B LP&L

Andrea Armistead

Angela Ghormley Calpine Corporation

Behnaz Ghafari Just Energy

Bill Barnes NRG

Bill Snyder AEP Texas

Call-in User\_3

Call-in User\_4

Call-in User\_6

Cindy Duong Just Energy

Clint Sandidge Calpine

Compton, Dawn Oncor

Corina G LP&L

Coulter, Dana

Dailey Smith LP&L

Dale Gibbs Just Energy

Darrell Miller ESG

Deb Belin Earth Etch

Debbie McKeever Oncor

Dee Lowerre Reliant

Elizabeth Baiza LP&L

ERCOT - Dave Michelsen

ERCOT - Davida Dwyer

ERCOT - Kennedy Meier

Eric Broach NextEra Energy Retail

Eric Lotter GridMonitor

ESG Mark Pepdjonovic

Frank Nunes VertexOne

Grace Octopus Energy

Jennifer Talley

John Schatz TXU Energy

Kathy Scott CenterPoint Energy

Katy Tumlinson LP&L

KM

Krista Ortiz LP&L

Kyle Patrick Reliant

Laura Gomez LP&L

Lauren Damen Reliant

Mansoor Khanmohamed bp Energy Retail Company

Michael Winegeart LP&L

Michelle Cook LP&L

Pam Shaw LP&L

Randi Flowers

Rowley, Chris Oncor

Sam Luna BKV Energy

Sam Pak Oncor

Sanchez, Brandyn

Shanette

Sheri Wiegand Vistra

Steve Pliler Vistra

Susana Fraire LP&L

Viviana Valdez LP&L

William Butler LP&L

Yvette Perez OEUS

**Agenda Review**

Agenda was reviewed. Sheri spoke to each item.

No changes requested. No changes made.

**Lubbock Customer Choice Move in Transaction Status Update**

Michael provided the following update.

* + As of Thursday, 2/15/24 at 5:00 PM, when the window closed, LP&L had received close to 70k + transactions for their active ESI IDs.
	+ Default REP assignment process completed late Thursday and CBCI files were made available to the DREPs shortly after noon on Friday. Aly and Jason were thanked for the work they had done.
	+ 37,730 DREP assignments were performed.
	+ As of this morning, LP&L has seen about 9k DREP MVIs come through.
	+ Lubbock is accepting transactions in bulk and sending acknowledgements. Michael said it’s good that the REP retail sales teams are not slowing down.
	+ Lubbock sent out updates last week with the counts of choice enrollments. REPs were reminded, going forward after 2/15, REPs transactions should be sent for Monthly Meter Read Date (MMRD) plus 1day.
	+ Process was again reviewed: the first transaction is going to default to MMRD – that has not changed. That logic in Lubbock’s system will remain throughout the transition.
		- In the instance, if a DREP had sent a transaction and the REP of choice received a reject for NFI, the REP of Choice may want to resend their transaction as MMRD +1.
		- If the DREP hasn’t sent their default transaction, the Competitive REP should send as MMRD but if they sent a MMRD+1, then that will be changed to MMRD, and when the DREP sends their transaction for MMRD, the DREP transaction will be rejected for NFI, ultimately the customer will be with their REP of choice.
	+ Kathy asked, how will the customer know they are with a DREP. The answer is that the customers will receive a postcard from Lubbock indicating they have been transferred to a DREP. Kyle mentioned that the DREPs are also sending ‘welcome kits’ so the customers are getting plenty of notice.
	+ Michael confirmed this is the logic for their system in place as discussed at earlier meetings. It needs to be clear to the customer that Lubbock is no longer in the retail business. Some customers may think that if they don’t choose, they will remain with LP&L and that’s incorrect.

**CSA (814\_18) Counts**

Dave Michelsen with ERCOT spoke to the counts. Dave said the numbers are changing quickly. They have about 9,500 total CSAs in ERCOT’s system. 95,799 ESI ids are with an entity right now.

**Cadence of Updates**

Michael mentioned that multiple updates were sent out to the market last week.

Dave noted that transactions are being processed as they come in. Some being sent in bulk. If the REP is used to receiving an acknowledgement/997 quickly, which is normal, but those in bulk, REPs that need an answer on a transaction, or think something could be lost or delayed, they can send an email to retailoperations@ercot.com

**DREP Process and Competitive MVIs (MMRD+1)**

Michael noted that if the REP receives a rejection for NFI, it wasn’t Lubbock that rejected them, it was ERCOT. If LP&L is receiving MarkeTraks, Dave said that Lubbock should be able to assign to ERCOT. Use the “top button on the far right”, “assign to ERCOT”.

**Shopping Fairs Update**

Final Fair Held on 2/9/2024

Michael reported crowds were large and was appreciative of REPs who sent extra representatives to interact with Lubbock residences and overall it was a success.

Michael wanted Lubbock team to take a look at the enrollments to see if there was a push/increase that could be attributed to the Fair but because of the timing, they didn’t see anything that could directly relate to the shopping fair.

Michael said he thinks it went well. Sheri said that as a participant she thinks it went well too and each time there were lessons learned and improvements made each fair. Sheri thanked Lubbock for hosting the fairs.

**Winter Storm Uri Securitization – PUC Declaratory Order Status**

Davida Dwyer, ERCOT Attorney, stated declaratory orders were issued 2/15 for PUC Project 56119, and PUC Project 56122. The PUCT aligned with ERCOT, LP&L and REPs interpretation of Securitizations M & N associated with Winter Storm Uri excluding LP&L customers from associated costs.

ERCOT also indicated their settlement systems will be aligned with the exclusions by the first LP&L settlement run on 3/4/24.

An associated NPRR is in progress and will be forthcoming codifying the process and will be reviewed at either LRITF and/or RMS for future approval.

**Sample 867 IDR Payloads**

Pam Shaw provided the update and said LP&L is very close to having a final product to share. ERCOT will review and then Pam will send to Sheri for distribution and posting to the main LRITF page.

**Historical Usage Requests – LOA Form Change After RMGRR Approval**

Chris noted that soon the LP&L LOA form will change to the standard form. Michael noted that they are waiting on the RMGRR. Sheri asked if the format for the results will be the same. LP&L responded the format will be what’s current until all ESI ids are through the transition process. RMGRR178 will be in effect March 1, 2024. Brokers, aggregators and consultants will be able to use the new form. The LOA will require a wet signature or an approved electronic signature such as DocuSign will be accepted.

**Updated Tariff**

**Elimination of DG Rates – Approval Timeline**

* Michael provided the update. They are getting ready for a Board meeting this morning. The Tariff changes have been posted on Open Meeting Records. Michael will send a copy to Sheri for posting to the LRITF home page.
* Tariffs will be presented to the Board today, followed by City Council on the 27th. Once approved will be effective in time for the start of the transition.
* Customers originally assigned to a DG rate will move to either the residential rate or the non-residential Secondary < 10 kW rate classifications.
* The rate classes will go to the REP on the 814\_05 but if it’s changed, those will come through on 814\_20s.

**Street Light Rate Change**

This will only affect 1 REP. The current charge is 27 cents and will be reduced 17 cents per kWh.

**Administrative RMGRR180 Status, After Hours Dispatch Contact**

RMGRR180, Administrative Change for Retail Market Guide – Update LP&L After-Hour RNP Email Addresses

As included in the RMGRR180 form: This Administrative Retail Market Guide Revision Request (RMGRR) replaces an obsolete Lubbock Power & Light (LP&L) Reconnect for Non-Pay (RNP) Contact email address located in Sections 8.3.4.2 and 8.3.5.1, respectively.

This is updating the guide for LP&L “After Hours Dispatch Contact” which is supported 24 hours per day, 7 days a week. REPs please use: COLU-USO@Mylubbock.us instead of the email address currently in the RMG which was LPLDispatch@mylubbock.us The effective date for this change is March 1, 2024.

**Proration of Demand Charges**

Lubbock will not prorate Demand Charges. It was not a consideration that a party would want to switch providers mid-cycle thus the necessity to have Lubbock prorate Demand charges.

Whatever peak was set prior to a customer moving out, that customer will be billed on the kW charge. Following a Move-in, the new customer will be billed on their peak demand occurring after their Move-in was effectuated. The demand “starts over” with move-in.

This is different from a Switch. For a switch, each REP will be billed on the peak for the month. This is the process because the customer doesn’t change with a switch. If a REP wants to appeal, they can send a “Usage-Billing Dispute” MarkeTrak.

Lubbock should check to make certain that each REP didn’t submit the same.

Sheri asked what does Lubbock consider a normal billing cycle.

It was confirmed that a normal bill cycle is 27 to 33 days.

Demand charges won’t be prorated so there won’t be a difference in Demand charges but Lubbock does put other charges on the bill.

**Open Discussion**

No comments were made.

Chris reminded everyone that our next meeting will be after RMS on Tuesday, March 5th at 1:00 PM. Meeting will be in person at ERCOT and also WebEx.

**Adjourn**

Chris adjourned the meeting at 10:20 AM