**LRITF Meeting**

Tuesday, February 6, 2024

1:00 PM

ERCOT Building E

In person and WebEx

LRITF Meeting Notes

Chris Rowley opened the meeting, welcomed everyone and introduced the other two co-Chairs, Michael Winegeart with Lubbock Power and Light and Sheri Wiegand with TXU.

**Antitrust Admonition**

Chris read the antitrust admonition

**Agenda**

Agenda was reviewed. No questions were asked.

**Attending in person**

Chris Rowley Oncor

Michael Winegeart LP&L

Sheri Wiegand TXU

Jordan Troublefield ERCOT

Clint Gardner LP&L

Pam Shaw Principal Services

Bill Snyder AEP

Angela Ghormley Calpine

John Schatz TXU

Debbie McKeever Oncor

Kathy Scott CNP

Tomas Fernandez NRG

Stephen Wilson TXU

Monica Jones CNP

Jesse Macias AEP

Kyle Patrick Reliant

Sam Pak Oncor

Frank Wilson STEC

Heather Fails Oncor

William Butler LP&L

Steven Pliler TXU

Dee Lowery Reliant

**Attendees as included on the WebEx**

Jordan Troublefield ERCOT

Alex Gilbert

Aly B LP&L

Amy Sue Stirland LP&L

Andrea Armistead

Bill Snyder AEP

Blake Burnett

Brandyn Sanchez

Call-in User\_3

Call-in User\_4

Call-in User\_5

Chris Sams LP&L

Compton, Dawn Oncor

Coulter, Dana

Daily Smith LP&L

Dale Gibbs Just Energy

Darrell Miller ESG

Deavonte' Anderson Octopus Energy

Deb Belin Earth Etch

Debbie McKeever Oncor

Denise BPERC

Elizabeth Baiza LP&L

ERCOT- Dave Michelsen

ERCOT - Davida Dwyer

ERCOT - Kennedy Meier

Eric Lotter GridMonitor

ESG – Mark Pepdjonovic

Fails, Heather Oncor

Franco Roig

Frank Nunes VertexOne

Grace Octopus Energy

Kathy Scott Centerpoint Energy

Katy Tumlinson LP&L

Kiran

KM

Krista Ortiz LP&L

Laura Gomez LP&L

Livia Just Energy

Lori Lee Barfield Just Energy

Mansoor Khanmohamed Bp Energy Retail Company

ME

Melissa Maldonado LP&L

Michael Winegeart LP&L

Randy Flowers

Ross Delahoussaye Octopus Energy

Sam Luna BKV Energy

Sam Pak Oncor

Seth Connel ERCOT

Shanette

Shawnee Claiborn-Pinto PUCT

Sheri Wiegand Vistra

Susana Fraire LP&L

William Butler LP&L

Yvette Perez OEUS

**Lubbock Customer Choice MVI Transaction Status Update**

**Cadence of Updates**

Count was provided in the meeting today.

* + 33,662 MVIs have been received as of this morning
  + Residential 30,659 – this represents 33% of the ESI ids
  + Non-Residential 3,003 – this represents 21% of the ESI ids
  + 1772 – was the count for yesterday’s enrollments

The Cadence of Updates may need to be more frequent.

Michael stated that Lubbock is trying to update their website once or twice a week.

After much discussion it was agreed that Lubbock will send a market notice on the following dates which will include updated counts.

* Friday, February 9th
* Monday, February 12th
* Tuesday, February 13th
* Wednesday, February 14th
* Thursday, February 15th

Some REPs are requesting an update daily of transactions received. This info is very helpful because as a DREP, they can estimate how many ESI ids they may be receiving.

Many of the larger customers that have multiple ESI ids have not chosen a REP. Some of the proposals were due a week or so back. Takes several levels of approvals so not surprising they have not selected a REP. Some REPs inquired if these ESIs may be excluded from the DREP query and assignment. LP&L will consider.

**CSA (814\_18) Counts**

ERCOT stated that they ran some queries and there were no new CSA adds found.

Lubbock asked ERCOT for a new report yesterday and there were not any updates. ERCOT confirmed 814\_18 adds would be accepted by ERCOT even when the ESI is de-energized.

**Shopping Fairs Update/Results**

The last shopping fair is this Saturday, February 10th from 10AM to 4PM. REPs may arrive at 8:00 AM. If REPs need to extend their time that afternoon, they certainly can. If there is a line of customers past 4:00 PM, please stay and talk to them. The fairs have been very well attended.

**Winter Storm Uri Securitization**

Chris provided the update. ERCOT has filed a proposed order for the Commission to consider.

Davida Dwyer, Sr. Council with ERCOT indicated ERCOT has two proceedings Docket#55119 and #56122 requesting a declaratory order supporting ERCOT’s (LP&L’s and REP’s) interpretation of the legislation around Lubbock’s exclusion of Securitization costs for M & N in the aftermath of Uri. The filings are fully supported by intervenors and ERCOT asked the filings be considered at the next PUCT Open Meeting on 2/15 to allow for a ruling prior to Lubbock customers transitioning to competitive ERCOT.

**Sample 867 IDR Payloads**

Pam provided the update and said that testing is going well which includes some REPs. A payload is forthcoming as the last one submitted “had some holes in it” and therefore was not distributed.

**Historical Usage Requests**

Michael provided the update and said that they were significantly behind and now the LOAs are being caught up. They had a significant amount, more than expected and have been working overtime and through lunch and doing what they can to get caught up.

**Updated Tariff**

* Elimination of DG Rates
  + The rate classifications will now more align with the other TDSPs.
  + Those ESIs on a DG rate will revert to the applicable residential or Secondary < 10kW classification
* Lubbock inadvertently published the incorrect streetlighting rate which primarily impacted City of Lubbock. The rate will move from 27 cents to 17 cents per kWh
* Lubbock plans to publish their revised tariff and will be reviewed by Electric Utility Board on 2/20 and City Council on 2/27.
* LP&L will send a market notice and post those on their website and have posted to the main LRITF page.
* As a reminder, LP&L will send the full amount of what is being consumed and what is being sent back as excess generation.
* Discretionary Priority MVIs fee - LP&L has decided to not make any modifications at this time. LP&L may consider adding during their annual review period which is mid to late summer. REPs would be provided 45 days notice of any revisions.

**All Bills Paid Apartments**

Pam said that LP&L does indeed have 3 master metered apartment complex and 5 ‘all bills paid’ complex. There is a contact email in RMG Chapter 8, table #23 in 8.3.5.6 for disconnect for non-pay requests.

Katie Tomlinson of LP&L will provide information to appropriate REP identifying all bills paid and master metered apartment complex.

There are no rules for disconnecting an all bills paid accounts and REPs may be processing any DNP requests differently. “All bills paid" are considered individually metered units however, electricity costs are included in their rent therefore a single bill goes to the landlord.

Lubbock considers a structure with a minimum of 4 units under the landlord’s name as an “all bills paid” complex.

**Administrative RMGRR**

To change an email address in the RMG, an administrative change is needed. An administrative RMGRR and will not go through the normal stakeholder approval process,, The draft will be posted and a 10-day comment period will commence. Once that’s over, the RMGRR will be on the PUCT meeting agenda, which will be in April. And if approved will become effective 5-1-2024.

**Q&A Document**

Sheri asked that everyone review the FAQs document for any revisions or additions.

**Open Discussion**

**Safety Nets**

Ashley reminded REPs to send spreadsheets to the SFTP and email [marketops@mylubbock.us](mailto:marketops@mylubbock.us) as a backstop.

Lubbock’s safety net process is not 24 x 7.

**ESI ID Look Up Tool**

LP&L requested REPs use the Look Up Tool that was distributed early Jan to confirm an ESI based on meter number. Their call center is receiving many requests for an ESI ID contributing to long wait times.

**Smart Meter Texas Update**

LP&L’s work plan is to go live late 2024 in SMT Portal. LP&L is currently working through the contract with IBM, defining a statement of work, and will be seeking approval of funds, then they will be able to begin working on the implementation.

Michael reminded that while they will be working on SMT Portal interaction, TXSET 5.0 will be coming on board at the same time. They are trying to be transparent as they work through the processes, lots of time and resources.

**MMRD and MMRD+1**

It was brought up if customers have entered into agreements with two REPs, how will this be handled? It was reminded the REP that received the NFI (not first in) may submit an MMRD +1 MVI transaction that will trump the original MMRD from REP #1.

All stacking logic info is posted on the home page for LRITF reviewing the nuances of the transition.

If a REP sends an MVI with an MMRD+2 days, it is possible for the customer to be with the default REP or first REP for 2 days.

LP&L is performing the stacking evaluation on the day prior to each MMRD to determine if an MMRD and MMRD+1 MVI exists. If an MMRD+1 is scheduled, that will be backdated to the MMRD and the REP who sent the MMRD+1 will be the REP of Record. The REP who sent the MMRD MVI will receive an unexecutable 814\_28.

**Timing of Priority Transactions**

Transaction processing times for LP&L have been longer than normally seen with other TDSPs to receive the 814\_05s. The concern is if the same processing times could be expected for 650\_01 service orders, in particular, reconnects after non-pay. ESG explained 650\_01 are processed in a matter of seconds and do not follow the batch processing approach as with 814s and 867s. Ashley explained initially the default settings for the batches were at 30 minutes when transactions began flowing. These have been adjusted to 8 - 10 minute batches. ESG also committed to adjusting the schedule of batches/transaction to meet the needs of the market.

**POLR REP**

Reliant was chosen as the POLR REP, however, with the legislative changes, LP&L has opted to utilize the PUC process during a POLR event. The thought, however, is that Reliant will stay as the POLR until the next PUC process for selecting POLR REPs concludes.

**DNPs prior to first invoice**

Is it possible that a DNP could be requested before an ESI receives their first invoice? Dee confirmed that is a possibility and would be based on the business practices of the REP. Some REPs send a deposit notice and a DNP notice at the same time and the DNP requests could be received in March.

Dee’s comment – REPs can’t charge until the customer is flowing, so if Lubbock did receive a DNP, it would possibly be the latter of March.

**Upcoming LRITF meetings**

2-20 9:30 AM WebEx only

3-5 1:00 PM In person and WebEx

3-18 9:30 AM WebEx only

**Adjourn**

Chris adjourned the meeting at 2:42 PM.