



Item 10.5: Revision Request Status Update

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Reliability and Markets Committee Meeting

ERCOT Public

February 26, 2024

Revision Request Status Update: Overview

- **Purpose**

Provide an update on recent Revision Request activity

- **Voting Items / Requests**

NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring (Agenda Item 6.1)

- **Key Takeaways**

- 19 Revision Requests for February Board Consideration
 - 1 Revision Request remanded from PUCT
- 57 Revision Requests currently in process
 - 9 new Revision Requests since December Board
- Aging Revision Requests:
 - 8 Revision Requests on aging list – tabled for more than 7 months
 - 1 Revision Request added to aging list since December Board

19 Revision Requests for February Board Consideration

Unopposed Revision Requests Recommended by TAC for Approval

- NPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation Resources
- NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT
- NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal
- NPRR1195, Resource Entity Metering Facilities Maintenance
- NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements – URGENT
- NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information
- NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours
- NPRR1208, Creation of Invoice Report
- NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency
- NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints
- NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS and Clarify Language Regarding DGRs and DESRs Providing Non-Spin
- LPGRR074, Align Definitions of IDRRQ, LRG, and LRGDG
- NOGRR261, Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources
- PGRR109, Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification
- RMGRR179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing – URGENT
- SCR825, ERCOT Voice Communications Aggregation
- SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal
- SMOGRR030, Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form

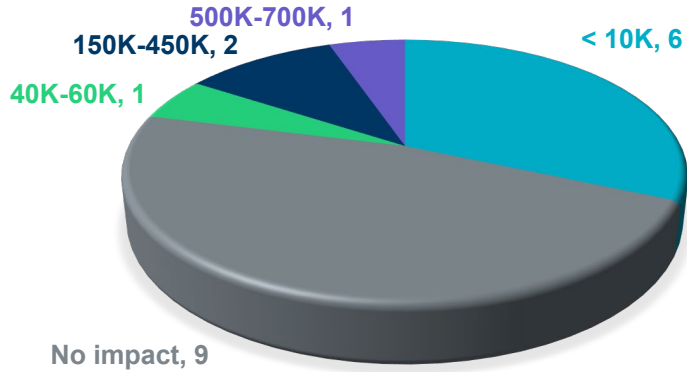
Revision Request Remanded to Board from PUCT

- NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring

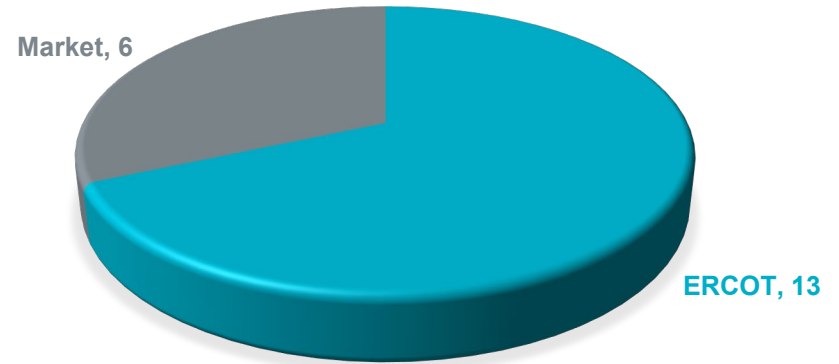


19 Revision Requests for February Board Consideration

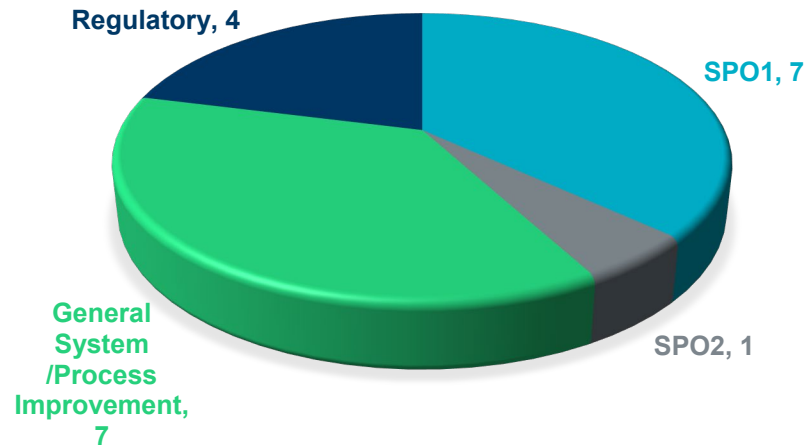
BUDGETARY IMPACTS



REVISION REQUEST SPONSORSHIP

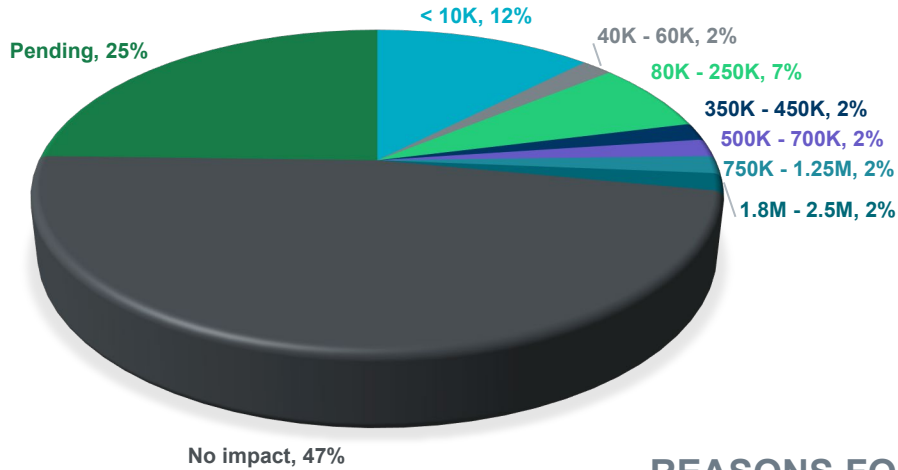


REASON FOR REVISION

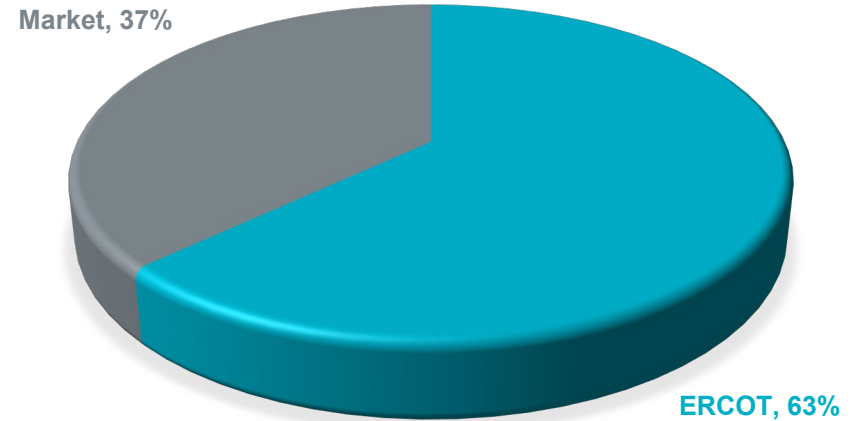


57 Revision Requests in Process

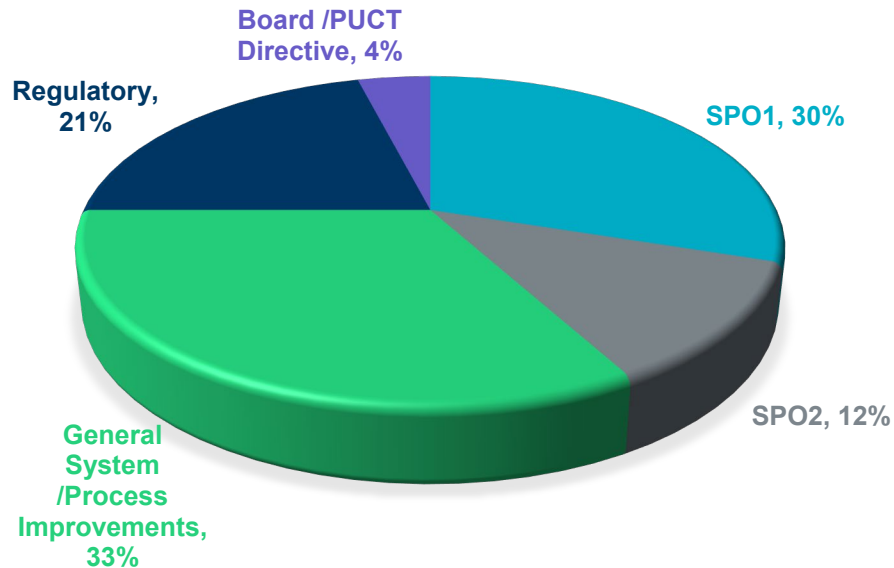
BUDGETARY IMPACT



REVISION REQUEST SPONSORSHIP

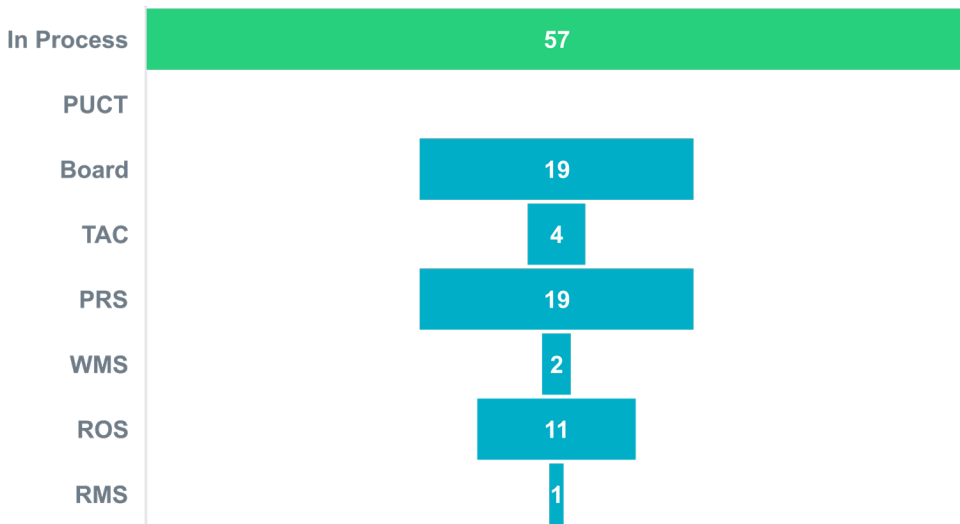


REASONS FOR REVISION

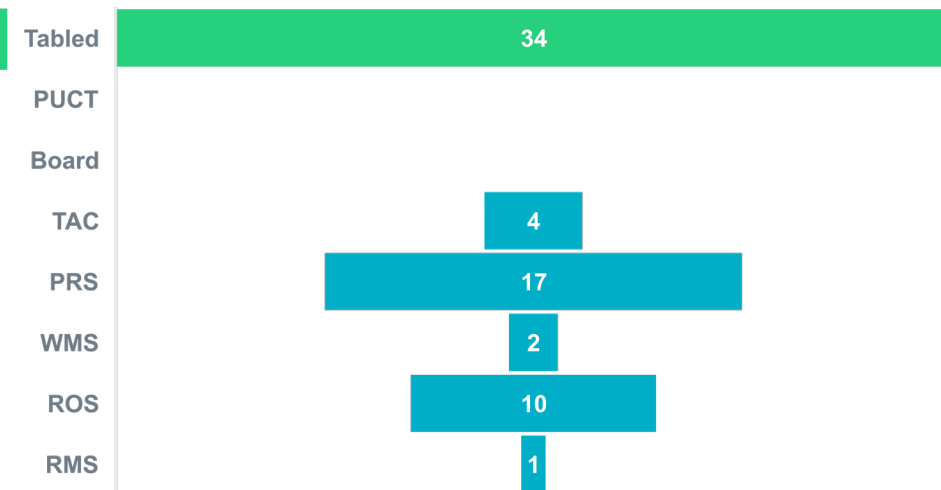


57 Revision Requests in Process

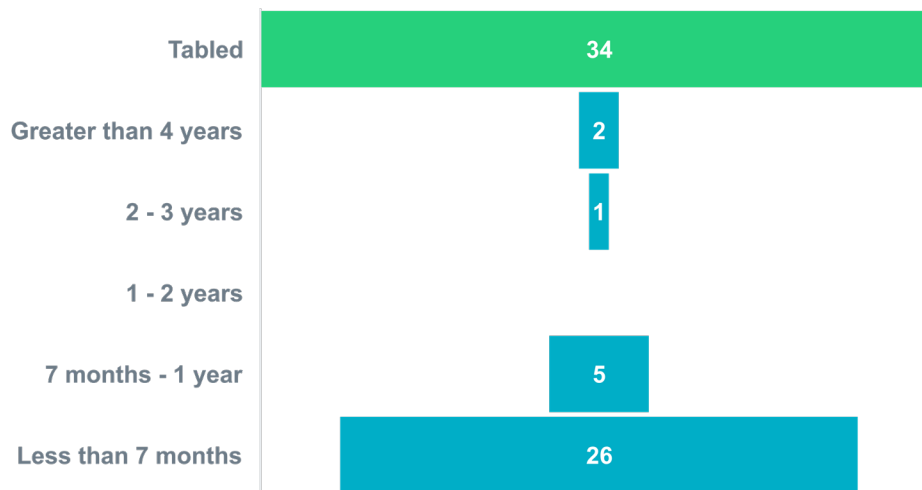
LOCATION OF REVISION REQUESTS



LOCATION OF TABLED REVISION REQUESTS



LENGTH TABLED



**** Additional details on Tabled Revision Requests in Appendix**



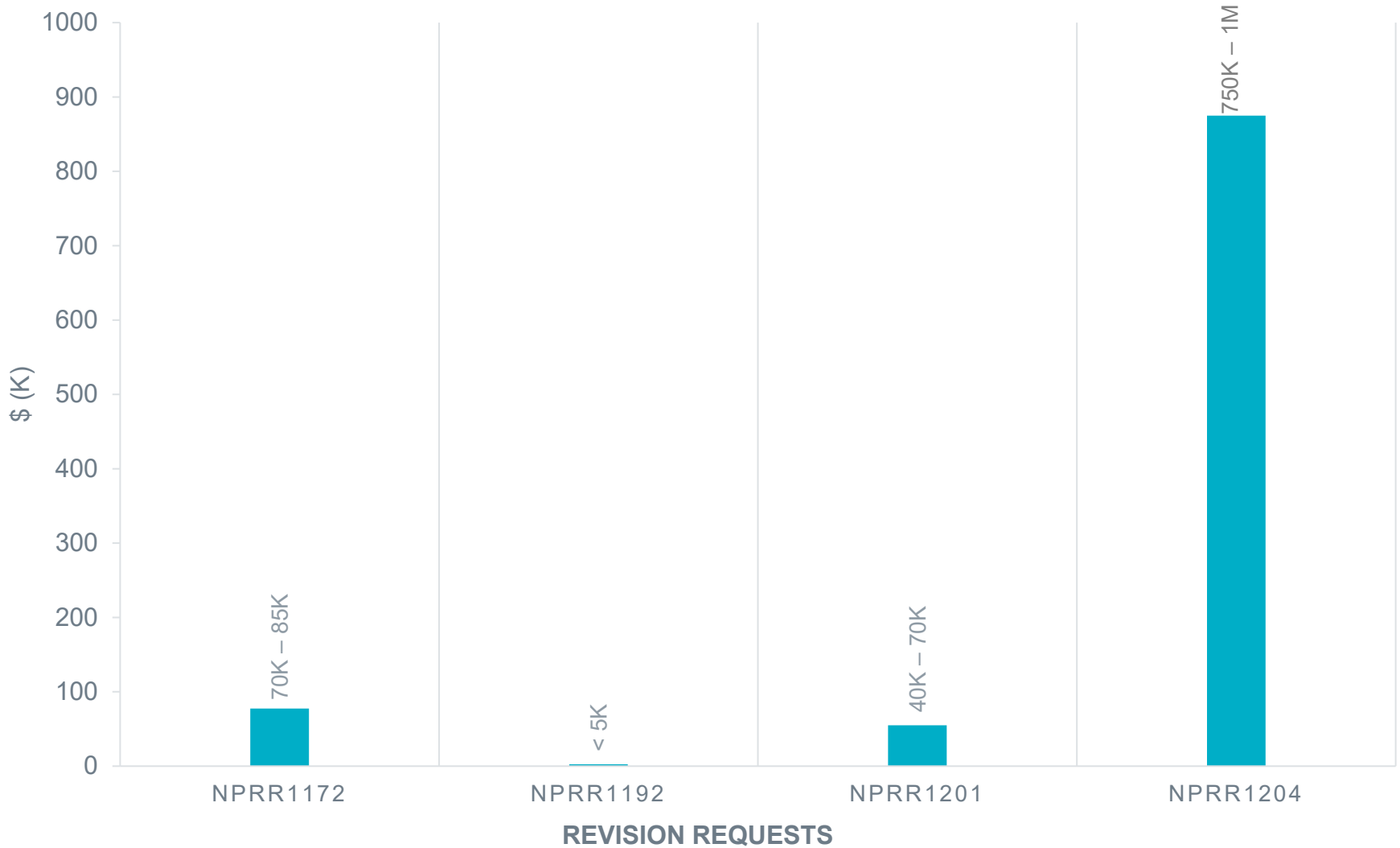
Appendix

Aging Revision Requests in Process (Tabled for over 7 months)

Revision Request	Length Tabled	Notes
NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 4 years (7/7/19)	Entities filed suit in the U.S. District Court for the Western District of Texas to challenge the validity of Senate Bill 1938. Although the District has since dismissed the case, the suit remains pending on appeal at the Fifth Circuit. There are renewed, internal ERCOT discussions as to whether NPRR956 should remain tabled as SB1938 continues to remain currently valid law. 9/21/22 ERCOT comments requesting that NPRR956 stay tabled due to the ongoing litigation concerning the constitutionality of Senate Bill 1938. ERCOT will continue to comply with SB 1938 unless and until a final judicial determination requires otherwise.
PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 4 years (8/8/19)	See NPRR956
NPRR1070, Planning Criteria for GTC Exit Solutions. [EDF Renewables / Pattern Energy]	2 - 3 years (4/15/21)	ERCOT requested NPRR be tabled until resolution of related PUCT Rulemaking (see 10/22/21 ERCOT comments). Referred to OWG, PLWG, WMWG for further discussion.
NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN	7 months – 1 year (9/8/23)	Referred to WMS. Continued discussion regarding ERCOT’s current practices and system capabilities; and concerns with NPRR1162 precluding contractual relationships that might be commercially beneficial to QSEs.
PGRR106, Clarify Projects Included in Transmission Project Information and Tracking (TPIT) Report	7 months – 1 year (5/4/23)	Tabled at ROS. Continued discussion of the 12/12/23 ERCOT comments at SSWG.
NPRR1180, Inclusion of Forecasted Load in Planning Analyses	7 months – 1 year (6/14/23)	Tabled at ROS. Continued discussion of the 12/13/23 ERCOT comments at PLWG.
PGRR107, Related to NPRR1180, Inclusion of Forecasted Load in Planning Analyses	7 months – 1 year (6/8/23)	Tabled at ROS. Continued discussion of the 12/13/23 ERCOT comments at PLWG.
NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources	7 months – 1 year (7/13/23)	Tabled at PRS. Pending comments.



2024 Approved Revision Requests – Budgetary Impact



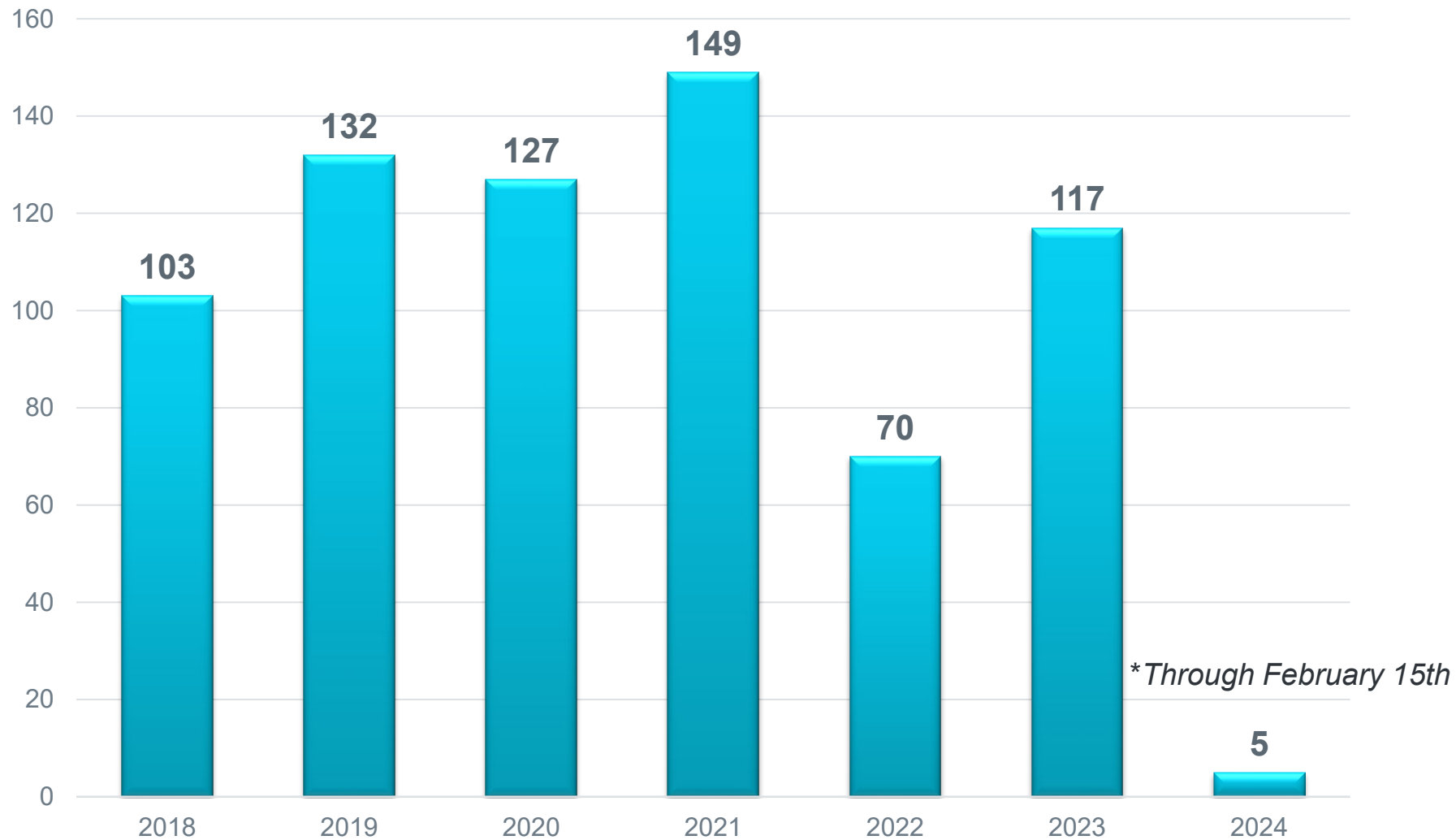
2024 Approved Revision Requests – Budgetary Impact

PUC Approval Date	Revision Request	Budgetary Impact
2/1/24	NPRR1172, Fuel Adder Definition, Mitigated Offer Caps, and RUC Clawback	\$70K - \$85K
2/1/24	NPRR1192, Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets	< \$5K
2/1/24	NPRR1201, Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments	\$40K - \$70K
2/1/24	NPRR1204, Considerations of State of Charge with Real-Time Co-Optimization Implementation	\$750K - \$1M
TOTAL		~\$86K - \$1.2M

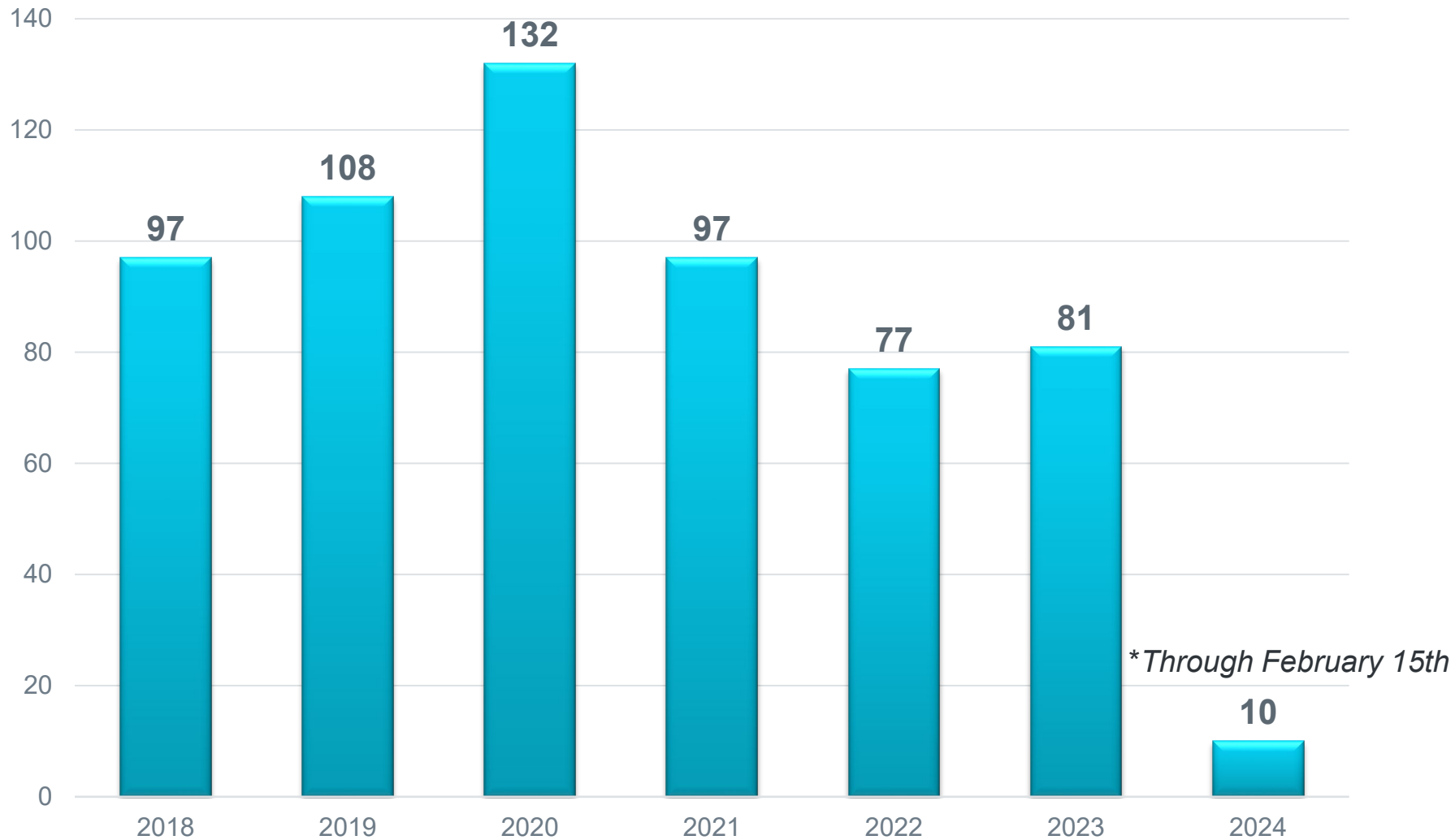
2024 Approved Revision Requests – Staffing Impact

PUC Approval Date	Revision Request	ERCOT Department	FTE Impact	Additional FTEs Required
	None.			
Totals				

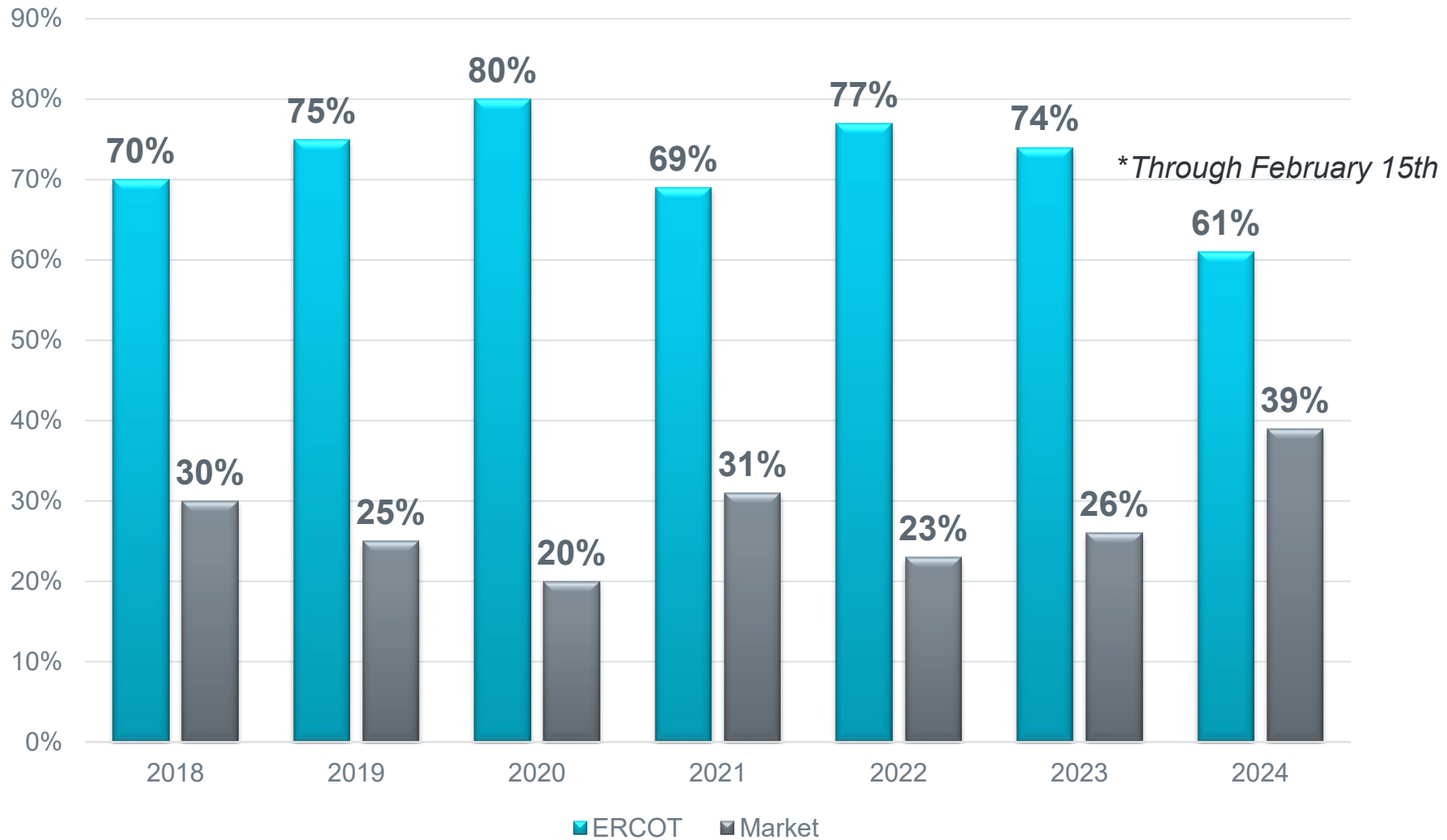
Statistics – New Revision Requests Submitted



Statistics – Approved Revision Requests



Statistics – Revision Request Sponsorship



Appendix: Acronyms

Acronym	Term
CMWG	Congestion Management Working Group
DG	Distributed Generation
DWG	Dynamics Working Group
LFLTF	Large Flexible Load Task Force
IBRTF	Inverter-Based Resource Task Force
MCWG	Market Credit Working Group
NDSWG	Network Data Support Working Group
NPRR	Nodal Protocol Revision Request
NOGRR	Nodal Operating Guide Revision Request
OWG	Operations Working Group
PDCWG	Performance, Disturbance, Compliance Working Group
PGRR	Planning Guide Revision Request
PLWG	Planning Working Group
PRS	Protocol Revision Subcommittee
RMGRR	Retail Market Guide Revision Request
ROS	Reliability and Operations Working Group
RRGRR	Resource Registration Glossary Revision Request
SCR	System Change Request
TSP	Transmission Service Provider
VCMRR	Verifiable Cost Manual Revision Request

Appendix: Acronyms

Acronym	Term
VPWG	Voltage Profile Working Group
WMS	Wholesale Market Subcommittee
WMWG	Wholesale Market Working Group
FFR	Fast Frequency Response
UFLS	Under-Frequency Load Shed
ECRS	ERCOT Contingency Reserve Service
DESR	Distribution Energy Storage Resource
DGR	Distribution Generation Resource
IRR	Intermittent Renewable Resource
QSGR	Quick Start Generation Resource
DC Tie	Direct Current Tie
PRC	Physical Responsive Capability
COP	Current Operating Plan
GTC	Generic Transmission Constraint
QSE	Qualified Scheduling Entity
LSL	Low Sustained Limit
RUC	Reliability Unit Commitment
GIC	Geomagnetically-Induced Current
GIM	Generator Interconnection or Modification
Texas SET	Texas Standard Electronic Transaction

