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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **027SMOGRR** | **Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Settlement Metering Operating Guide Revision Request (SMOGRR) moves the EPS Metering Design Proposal from the Other Binding Document List into the Settlement Metering Operating Guide to standardize the approval process, and amends the design proposal form to require additional information identifying any and all Distribution Service Providers (DSPs) that have the right to serve a project. The amendments also make clear that this requirement does not apply to Wholesale Storage Load (WSL), and deletes references to the Resource Asset Registration Form (RARF) in the ERCOT-Polled Settlement (EPS) Metering Design Proposal form. [ERCOT] | N | ERCOT supports approval of SMOGRR027. | ERCOT Staff has reviewed SMOGRR027 and believes it has a positive market impact by standardizing the approval process for binding language. |
| **030SMOGRR** | **Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form.**  This Settlement Metering Operating Guide Revision Request (SMOGRR) moves the EPS Metering Facility Temporary Exemption Request Application Form from the Other Binding Document List into the Settlement Metering Operating Guide to standardize the approval process. [ERCOT] | N | ERCOT supports approval of SMOGRR030. | ERCOT Staff has reviewed SMOGRR030 and believes it has a positive market impact by standardizing the approval process for binding language. |
| **074LPGRR** | **Align Definitions of IDRRQ, LRG, and LRGDG.** This Load Planning Guide Revision Request (LPGRR) aligns IDRRQ, LRG, and LRGDG term language in the Profile Decision Tree “Definitions” worksheet with Profile Segment language that was added to the “Segment Assignment” worksheet upon the Public Utility Commission of Texas’s (PUCT’s) approval of LPGRR069, Add Lubbock Zip Codes and Clarify BUSIDRRQ/BUSLRG (DG) Assignments, at their December 15, 2022 meeting. [PWG] | N | ERCOT supports approval of LPGRR074. | ERCOT Staff has reviewed LPGRR074 and believes that it provides a positive market impact by offering general system and/or process improvement(s) by aligning IDRRQ, LRG, and LRGDG term language in the Profile Decision Tree with Profile Segment language that was added upon the PUCT’s approval of LPGRR069, Add Lubbock Zip Codes and Clarify BUSIDRRQ/BUSLRG (DG) Assignments. |
| **1199NPRR** | **Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements.** This Nodal Protocol Revision Request (NPRR) revises the Protocols to reflect new requirements added to the LSIPA as part of Senate Bill (SB) 2013 during the 88th regular legislative session. [ERCOT] | Y | ERCOT supports approval of NPRR1199. | ERCOT Staff has reviewed NPRR1199 and believes the market impact for NPRR1199 provides sufficient compromise between stakeholders and ERCOT regarding the incorporation of the LSIPA into the Protocols. |
| **1210NPRR** | **Next Start Resource Test and Load-Carrying Test Frequency.**  This Nodal Protocol Revision Request (NPRR) changes the frequency of the Next Start Resource Test and the Load-Carrying Test respectively from once every five years to once every four calendar years. [ERCOT] | N | ERCOT supports approval of NPRR1210. | ERCOT Staff has reviewed NPRR1210 and believes it has a positive market impact by providing flexibility and consistency within the NERC-required testing time frame, while reducing complexity and potential risks associated with managing different testing frequencies and issues related to the time of year in which a deadline may fall. |
| **1213NPRR** | **Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS.** This Nodal Protocol Revision Request (NPRR) amends requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs) that are seeking qualification to provide ERCOT Contingency Reserve Service (ECRS), as follows: Paragraph (1)(c) of Section 3.8.6 allows for DGRs and DESRs on circuits subject to disconnection during Load shed events to provide ECRS; and Section 3.16 recognizes that ERCOT will establish limits on ECRS, which may be provided by DGRs/DESRs on circuits subject to disconnection during Load shed events. [Enchanted Rock] | N | ERCOT supports approval of NPRR1213. | ERCOT Staff has reviewed NPRR1213 and believes it supplements NPRR1171 in identifying an additional Ancillary Service, namely ECRS, that can be provided by DGRs and DESRs on feeders subject to Load shedding. |
| **261NOGRR** | **Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources.**  This Nodal Operating Guide Revision Request (NOGRR) incorporates the Other Binding Document “Procedure for Calculating Responsive Reserve (RRS) Limits for Individual Resources” into the Nodal Operating Guide. [ERCOT] | N | ERCOT supports approval of NOGRR261. | ERCOT Staff has reviewed NOGRR261 and believes it has a positive market impact by standardizing the approval process for binding language. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). It also requires all IBRs to improve performance to meet these standards, and establishes compliance requirements for Resource Entities when it is commercially reasonable to do so. [ERCOT] | Y | ERCOT does not support approval of NOGRR245 as recommended by ROS in the 9/14/23 ROS Report as it does not address the critical reliability risk NOGRR245 intends to address. | ERCOT Staff has reviewed NOGRR245 and believes that end users of the ERCOT System (i.e., wholesale and retail customers) will continue to face exposure to the current high risk of instability and uncontrolled outages up to a system-wide blackout due to the ROS-approved language allowing inadequate ride-through performance requirements for Resource Entities of IBRs and Type 1 and Type 2 WGRs that self-identify if the requirements are not “commercially reasonable” in their determination, among other issues, which do not assure reliable operations.  The associated events will likely lead to higher prices due to system outages and even more stringent regulator reforms after additional major events or catastrophes are realized.  Market Participants can expect to routinely encounter additional events every year like the Odessa events - or worse - including requests for information (“RFIs”), event analysis, and potential NERC, FERC, or PUCT investigations and administrative penalties. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | ERCOT does not support approval of PGRR105 as recommended by ROS in the 9/7/23 ROS Report. | ERCOT Staff has reviewed PGRR105 and believes that it is contrary to a recent decision of the Public Utility Commission of Texas (PUCT) and that it raises a policy issue that is best suited for the PUCT. |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG).  [ERCOT] | N | ERCOT supports approval of NPRR1193 | ERCOT Staff has reviewed NPRR1193 and believes it has a positive market impact by standardizing the approval process for binding language. |