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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **027SMOGRR** | **Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Settlement Metering Operating Guide Revision Request (SMOGRR) moves the EPS Metering Design Proposal from the Other Binding Document List into the Settlement Metering Operating Guide to standardize the approval process, and amends the design proposal form to require additional information identifying any and all Distribution Service Providers (DSPs) that have the right to serve a project. The amendments also make clear that this requirement does not apply to Wholesale Storage Load (WSL), and deletes references to the Resource Asset Registration Form (RARF) in the ERCOT-Polled Settlement (EPS) Metering Design Proposal form. [ERCOT] | N | IMM has no opinion on SMOGRR027. |
| **030SMOGRR** | **Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form.**  This Settlement Metering Operating Guide Revision Request (SMOGRR) moves the EPS Metering Facility Temporary Exemption Request Application Form from the Other Binding Document List into the Settlement Metering Operating Guide to standardize the approval process. [ERCOT] | N | IMM has no opinion on SMOGRR030. |
| **074LPGRR** | **Align Definitions of IDRRQ, LRG, and LRGDG.** This Load Planning Guide Revision Request (LPGRR) aligns IDRRQ, LRG, and LRGDG term language in the Profile Decision Tree “Definitions” worksheet with Profile Segment language that was added to the “Segment Assignment” worksheet upon the Public Utility Commission of Texas’s (PUCT’s) approval of LPGRR069, Add Lubbock Zip Codes and Clarify BUSIDRRQ/BUSLRG (DG) Assignments, at their December 15, 2022 meeting. [PWG] | N | IMM has no opinion on LPGRR074. |
| **1199NPRR** | **Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements.** This Nodal Protocol Revision Request (NPRR) revises the Protocols to reflect new requirements added to the LSIPA as part of Senate Bill (SB) 2013 during the 88th regular legislative session. [ERCOT] | Y | IMM has no opinion on NPRR1199. |
| **1210NPRR** | **Next Start Resource Test and Load-Carrying Test Frequency.**  This Nodal Protocol Revision Request (NPRR) changes the frequency of the Next Start Resource Test and the Load-Carrying Test respectively from once every five years to once every four calendar years. [ERCOT] | N | IMM has no opinion on NPRR1210. |
| **1213NPRR** | **Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS.** This Nodal Protocol Revision Request (NPRR) amends requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs) that are seeking qualification to provide ERCOT Contingency Reserve Service (ECRS), as follows: Paragraph (1)(c) of Section 3.8.6 allows for DGRs and DESRs on circuits subject to disconnection during Load shed events to provide ECRS; and Section 3.16 recognizes that ERCOT will establish limits on ECRS, which may be provided by DGRs/DESRs on circuits subject to disconnection during Load shed events. [Enchanted Rock] | N | IMM has no opinion on NPRR1213. |
| **261NOGRR** | **Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources.**  This Nodal Operating Guide Revision Request (NOGRR) incorporates the Other Binding Document “Procedure for Calculating Responsive Reserve (RRS) Limits for Individual Resources” into the Nodal Operating Guide. [ERCOT] | N | IMM has no opinion on NOGRR261. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). [ERCOT] | Y | IMM has no opinion on NOGRR245. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | IMM has no opinion on PGRR105. |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG).  [ERCOT] | N | IMM has no opinion on NPRR1193. |