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| **NOGRR Number** | [**245**](https://www.ercot.com/mktrules/issues/NOGRR245) | **NOGRR Title** | **Inverter-Based Resource (IBR) Ride-Through Requirements** |

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| **Date** | February 12, 2024 |

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| **Submitter’s Information** |
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| **Company** | ERCOT |
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| **Cell Number** |  |
| **Market Segment** | Not Applicable |

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| **Comments** |

ERCOT submits these comments to respectfully request that TAC continue to table NOGRR245 at its February 14th meeting to provide additional time for continued ERCOT/Joint Commenters discussions on developing a version of NOGRR245 that is acceptable to Joint Commenters and addresses the reliability risk. ERCOT and Joint Commenters have worked every day since the January 24, 2024 TAC meeting and, although the discussions have been generally positive, the parties have yet to reach consensus. Although there is a possibility that the parties may not find common ground on all components of NOGRR245, additional time will allow them to continue efforts to achieve as much progress as possible prior to the March 27, 2024 TAC meeting. ERCOT will be prepared to request a TAC vote at that time on hopefully a consensus NOGRR245 version, but if not, an ERCOT-recommended version that describes what and why it was not able to agree to any Joint Commenter issues.

As discussed previously, ERCOT continues to recommend that all new and existing Inverter-Based Resource (IBR) and Wind-powered Generation Resource (WGR) owners begin implementing all available methods of maximizing the ride-through capability of their facilities and ensure all models provided to ERCOT accurately represent the performance of their facilities without delay (even in advance of NOGRR245).

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| Revised Cover Page Language |

None

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| Revised Proposed Guide Language |

None