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| NPRR Number | [1213](https://www.ercot.com/mktrules/issues/NPRR1213) | NPRR Title | Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS |
| Impact Analysis Date | February 12, 2024 |
| Estimated Cost/Budgetary Impact | Between $350K and $450K |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval; and upon system implementation of NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding.Estimated project duration: 8 to 12 monthsSee Comments. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 58% ERCOT; 42% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 87%
* Data Management & Analytic Systems 12%
* Energy Management Systems 1%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT estimates that if NPRR1213 and NPRR1171 are implemented concurrently, a cost savings of 10% to 20% could be realized from project efficiencies. |