|  |  |  |  |
| --- | --- | --- | --- |
| SMOGRR Number | [030](https://www.ercot.com/mktrules/issues/SMOGRR030) | SMOGRR Title | Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form |
| Date of Decision | February 7, 2024 |
| Action | Recommended Approval |
| Timeline  | Normal  |
| Estimated Impacts | Cost/Budgetary: Less than $5k (Operations & Maintenance (O&M))Project Duration: Not applicable |
| Proposed Effective Date | Upon system implementation |
| Priority and Rank Assigned | Not applicable |
| Settlement Metering Operating Guide Sections Requiring Revision  | 3.4, EPS Metering Facility Processes and Forms12, Attachment B, EPS Metering Facility Temporary Exemption Request Application Form (new) |
| Related Documents Requiring Revision/Related Revision Requests | EPS Metering Facility Temporary Exemption Request Application Form (Upon approval of this Settlement Metering Operating Guide Revision Request (SMOGRR), this will be removed from the Other Binding Documents List.) |
| Revision Description | This SMOGRR moves the EPS Metering Facility Temporary Exemption Request Application Form from the Other Binding Documents List into the Settlement Metering Operating Guide to standardize the approval process. |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | This SMOGRR is published for transparency and to standardize the approval process for all binding language. |
| WMS Decision | On 1/10/24, WMS voted unanimously to recommend approval of SMOGRR030 as submitted. All Market Segments participated in the vote.On 2/7/24, WMS voted unanimously to endorse and forward to TAC the 1/10/24 WMS Report and 12/21/23 Impact Analysis for SMOGRR030. All Market Segments participated in the vote. |
| Summary of WMS Discussion | On 1/10/24, ERCOT Staff presented SMOGRR030.On 2/7/24, participants reviewed the 12/21/23 Impact Analysis. |

|  |
| --- |
| **Opinions** |
| **Credit Review** | Not Applicable |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

|  |
| --- |
| Sponsor |
| Name | Ann Boren |
| E-mail Address | Ann.Boren@ercot.com  |
| Company | ERCOT |
| Phone Number | 512-248-6465 |
| Cell Number |  |
| Market Segment | Not Applicable |

|  |
| --- |
| **Market Rules Staff Contact** |
| **Name** | Brittney Albracht |
| **E-Mail Address** | Brittney.Albracht@ercot.com  |
| **Phone Number** | 512-225-7027 |

|  |
| --- |
| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

|  |
| --- |
| **Market Rules Notes** |

To improve transparency, existing Other Binding Document language for new Section 12, Attachment B, is represented as blackline, with only proposed changes marked as redline.

Please note the following SMOGRR(s) also propose revisions to the following section(s):

* SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal
	+ Section 3.4

|  |
| --- |
| Proposed Guide Language Revision |

## 3.4 EPS Metering Facility Processes and Forms

(1) ERCOT shall make all reasonable efforts to establish consensus in discussions with the Metering Working Group (MWG) prior to implementation of substantive revisions to existing or proposed EPS Metering Facility forms listed on the ERCOT-Polled Settlement Metering webpage.

**ERCOT Settlement Metering Operating Guide**

**Section 12**

**Attachment B**

**EPS Metering Facility Temporary Exemption Request**

**Application Form**

**Date TBD**

|  |  |  |
| --- | --- | --- |
| **Application Form for an EPS Metering Facility Temporary Exemption Request** ***Submit completed form to epsmetering@ercot.com*** | Application Date |  |
| Applicants Name |  | Applicants Phone # |  |
| TDSP Project # |  | TDSP Name |  |
| Design Proposal Approval Date |  |
| Design Proposal Facility Name |  |
| Design Proposal Unit or Load Name |  |
| Design Proposal Meter ID |  |
|  Resource owner contact that has agreed to this exemption request. | Name | E-mail |
|  |  |
| Provide a detailed description of the exemption request below |
|  |
| Provide the relevant section of Protocols or SMOG the exemption will apply to |
|  |
| Provide a detailed statement on the reason for seeking the exemption  |
|  |
| Proposed Start Date of exemption |  |
| Proposed Stop Date of exemption |  |
| ***Note: If the proposed start or stop dates change, notify*** ***epsmetering@ercot.com*** ***with the changes*** |
| Will ERCOT be able to poll the meter during the exemption period? ***(Yes/No)*** |  |
| **If no**, explain how meter data will be provided / estimated for Settlement  |
|  |
| Does the exemption request affect the accuracy of the registered energy flow? ***(Yes/No)*** |  |
| **If yes**, provide a detailed explanation  |
|  |
| Approved by ERCOT |
| Date |  | Person |  |