**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**

Thursday, February 8, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2553 310 0615

Meeting Password: NAkz#25

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**January 11, 2024 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update**Review of Aging Projects | **Troy Anderson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency\*NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS  | **Diana Coleman** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement NPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) RequirementsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance CompaniesNPRR1209, Board Priority – State Of Charge Ancillary Service Failed Quantity Allocations under NPRR1149 – URGENTNPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI IDNPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and RiskSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **7.** | **Review of Revision Request Language (Vote)**NPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer CalculationNPRR1216, Implementation of Emergency Pricing Program | **Diana Coleman** |
| **8.** | **Other Business**2024 PRS Goals | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** March 14, 2024
* April 8, 2024
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