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| NOGRR Number | [257](https://www.ercot.com/mktrules/issues/NOGRR257) | NOGRR Title | Removal of Redundant ERS Reporting Requirement |
| Date of Decision | | February 1, 2024 | |
| Action | | Approved | |
| Timeline | | Normal | |
| Effective Date | | March 1, 2024 | |
| Priority and Rank Assigned | | Not applicable | |
| Nodal Operating Guide Sections Requiring Revision | | 9.1.2, Compliance with Valid Dispatch Instructions | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Operating Guide Revision Request (NOGRR) resolves a conflict in Emergency Response Service (ERS) event reporting timelines between the Operating Guide and Protocols by striking the 90-day event reporting requirement in the Operating Guide. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | This NOGRR removes a vague reference to ERS reporting in the Operating Guide, as a more detailed reporting requirement already exists within Protocol Section 8.1.3.1.4, Event Performance Criteria for Emergency Response Service Resources. | |
| ROS Decision | | On 9/7/23, ROS voted unanimously to recommend approval of NOGRR257 as submitted. All Market Segments participated in the vote.  On 10/5/23, ROS voted unanimously to endorse and forward to TAC the 9/7/23 ROS Report and 8/21/23 Impact Analysis for NOGRR257. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 9/7/23, ERCOT Staff provided an overview of NOGRR257 and the existing reports already codified within Protocols.  On 10/5/23, there was no discussion. | |
| TAC Decision | | On 10/24/23, TAC voted unanimously to recommend approval of NOGRR257 as recommended by ROS in the 10/5/23 ROS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 10/24/23, TAC reviewed the ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for NOGRR257. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |
| ERCOT Board Decision | | On 12/19/23, the ERCOT Board voted unanimously to recommend approval of NOGRR257 as recommended by TAC in the 10/24/23 TAC Report. | |
| PUCT Decision | | On 2/1/24, the PUCT approved NOGRR257 and accompanying ERCOT Market Impact Statement as presented in Project No. 54445, Review of Protocols Adopted by the Independent Organization. | |

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| Opinions | |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | IMM has no opinion on NOGRR257. |
| ERCOT Opinion | ERCOT supports approval of NOGRR257. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NOGRR257 and believes the market impact for NOGRR257 is the removal of duplicative reporting requirements within the Nodal Operating Guide as more detailed reporting already exists within Protocols. |

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| Sponsor | |
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| Company | ERCOT |
| Phone Number | 512-248-3936 |
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| Market Segment | Not applicable |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |
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| **Market Rules Notes** | |

None

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| Proposed Guide Language Revision |

9.1.2 Compliance with Valid Dispatch Instructions

(1) ERCOT shall produce monthly reports detailing Resource-specific Regulation Service and energy deployment performance, including Load Resources, based on the criteria described in Protocol Section 8.1.1.4.1, Regulation Service and Generation Resource/Controllable Load Resource Energy Deployment Performance.

(2) ERCOT shall produce a report for any system-wide deployment of Load Resources on an event basis, within 90 days after the event occurs and shall post it to the MIS Secure Area.