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| RMGRR Number | [179](https://www.ercot.com/mktrules/issues/RMGRR179) | RMGRR Title | TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing  |
| Date of Decision | January 24, 2024 |
| Action | Recommended Approval |
| Timeline | Urgent |
| Estimated Impacts | Cost/Budgetary: Less than $10k to Operations & Maintenance (O&M) Project Duration: Not applicable  |
| Proposed Effective Date | Upon implementation of PR409-01, TX SET 5\_0 and System Change Request (SCR) 817, Related to NPRR1095, MarkeTrak Validation Revisions Aligning with Texas SET V5.0 |
| Priority and Rank Assigned | Not applicable |
| Retail Market Guide Sections Requiring Revision  | 7.13, Transmission and/or Distribution Service Provider (TDSP) Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing (new)7.14, Out-flow Energy from Distributed Generation Facilities7.14.4, Transmittal of Out-flow Energy Data for Unregistered Distributed Generation7.14.5, Transmittal of Out-flow Energy Data for Settlement Only Distribution Generators7.14.6, ERCOT Processing of Meter Data for Unregistered Distributed Generation Out-flow Energy7.14.7, ERCOT Processing of Meter Data for Settlement Only Distribution Generator Out-flow Energy |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Retail Market Guide Revision Request (RMGRR) adds new Section 7.13 which introduces one method of communication in which Transmission and/or Distribution Service Providers (TDSPs), at their own discretion, may utilize Texas Standard Electronic Transaction (Texas SET) transactions to inform Retail Electric Providers (REPs) of record which Electric Service Identifiers (ESI IDs) were impacted by a TDSP’s mobile generation or “Temporary Emergency Electric Energy Facility” (TEEEF) deployment, therefore minimizing manual work-arounds that are created due to invoicing as opposed to usage exceptions that may impact Customers’ billing and increase MarkeTrak issue volumes for resolution. This RMGRR also clarifies in Section 7.14.4 that the REF~JH~I data element is dedicated exclusively to Customer-owned generation. Lastly, this RMGRR is in support of Texas SET Change Control 2023-845, Update the 867\_03 to Add a New Unique Identifier of “M” (Mobile Generation) Into Existing REF~JH (Meter Role) Segment, which RMS voted unanimously to approve for Texas SET Version 5.0 release at their December 5, 2023 meeting.  |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvements Regulatory requirements ERCOT Board and/or PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | Section 7.13 describes a process that uses a new unique indicator in the REF~JH (meter role) which allows Market Participants more flexibility to develop and implement automated processes that provide Market Participants with the ability to:* Uniquely identify all ESI IDs that are affected by TDSPs’ mobile generation or TEEEF deployment(s), especially when large volumes of ESI IDs may be impacted over an extended length of time;
* Automatically report mobile generation or TEEEF deployment(s) since the “REF~JH~M” data element would apply strictly to ESI ID(s) involved into mobile generation or TEEEF deployment by the TDSP; and
* Systematically process impacted mobile generation or TEEEF 867\_03, Monthly or Final Usage, transactions since this new “REF~JH~M” data element could be a key identifier to assist REPs to update their validation rules when the 867\_03 beginning and ending meter readings, when subtracted, don’t match mobile generation or TEEEF kWh adjusted usage that was billed to the REP of record in the matching 810\_02, TDSP Invoice, transaction.
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| RMS Decision | On 1/9/24, RMS voted unanimously to grant RMGRR179 Urgent status; to recommend approval of RMGRR179 as revised by RMS; and to forward to TAC RMGRR179. All Market Segments participated in the vote. |
| Summary of RMS Discussion | On 1/9/24, RMS reviewed RMGRR179. Participants requested urgency to more closely align RMGRR179 with the Texas SET V5.0 release. Concerns with accuracy and applicability were resolved by deleting paragraph (1)(b) of Section 7.13.  |
| TAC Decision | On 1/24/24, TAC voted unanimously to recommend approval of RMGRR179 as recommended by RMS in the 1/9/24 RMS Report as revised by TAC; and the 1/23/24 Impact Analysis. All Market Segments participated in the vote. |
| Summary of TAC Discussion | On 1/24/24, TAC reviewed the 1/23/24 Impact Analysis, ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for RMGRR179; and applied a corrective desktop edit to Section 7.13 in response to the 1/9/24 RMS desktop edits for RMGRR179. |
| TAC Review/Justification of Recommendation |  Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification Opinions were reviewed and discussed Comments were reviewed and discussed (if applicable) Other: (explain) |

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| **Opinions** |
| **Credit Review** | Not Applicable |
| **Independent Market Monitor Opinion** | IMM has no opinion on RMGRR179. |
| **ERCOT Opinion** | ERCOT supports approval of RMGRR179. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed RMGRR179 and believes that it provides a positive market impact by offering regulatory requirements by introducing a method in which TDSPs may utilize Texas SET transactions to communicate with REPs to minimize manual work-arounds and clarifying that the REF~JH~I data element is dedicated exclusively to Customer-owned generation. |

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| Sponsor |
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| Phone Number | 713-304-0698 |
| Cell Number | 713-304-0698 |
| Market Segment | Not Applicable |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| Proposed Guide Language Revision |

7.13 Transmission and/or Distribution Service Provider (TDSP) Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing

(1) At the Transmission and/or Distribution Service Provider’s (TDSP’s) discretion, this is one method in which a TDSP may utilize Texas Standard Electronic
 Transaction (Texas SET) transactions to communicate to the Retail Electric Provider(s)
 (REP(s)) of record their impacted Electric Service Identifier(s) (ESI ID(s)) that were
 affected by a “Temporary Emergency Electric Energy Facility” (TEEEF) deployment by
 the TDSP. This transactional methodology includes 867\_03, Monthly or Final Usage, transaction(s) with the addition of a REF~JH~M data element identified as mobile generation or TEEEF that was deployed by the TDSP.

 **7.14 Out-flow Energy from Customers’ Distributed Generation Facilities**

(1) Retail Electric Providers (REPs) or Resource Entities, via their Qualified Scheduling Entities (QSEs), can receive wholesale Settlement for out-flow energy, according to the processes and requirements outlined below. This section details the requirements and processes for ERCOT to provide wholesale Settlement for out-flow energy submitted by a Transmission and/or Distribution Service Provider (TDSP).

***7.14.4 Transmittal of Customers’ Out-flow Energy Data for Unregistered Distributed Generation***

(1) The requirements of a Premise are:

(a) The Electric Service Identifier (ESI ID) must be assigned to a DG Load Profile as per the Load Profiling Guide, Appendix D, Profile Decision Tree; and

(b) The out-flow energy value (kWh) total will be supplied in the QTY~QD of the PTD~PL loop having a REF~MT of “KHMON” that is designated with the REF~JH~I data element on the 867\_03, Monthly or Final Usage, and the 867\_02, Historical Usage for non-IDR ESI IDs. The REF~JH~I data element shall only be used to represent Customers’ Distributed Generation (DG) values. For instances where there has been no out-flow energy, the data element should either be omitted or included and populated with zero. In the absence of a meter that measures out-flow energy, the REF~JH~I shall not be included on the 867\_02 or 867\_03 transactions.

(2) For IDR metering, interval out-flow energy values must be provided in the ERCOT specified file format in accordance with Section 7.15, Advanced Meter Interval Data File Format and Submission.

***7.14.5 Transmittal of Customers’ Out-flow Energy Data for Settlement Only Distribution Generators***

(1) All Settlement Only Distribution Generators (SODGs) must have IDR metering and an RID assigned. RID data submittal method shall be designated in the document titled “TDSP Read Generation Registration Form” as 867 or .lse.

(a) If the RID data submittal method is 867, the interval out-flow energy values provided for Settlement will have data submitted via the 867\_03 transaction as described in the Texas Standard Electronic Transaction Implementation Guides.

(b) If the RID data submittal method is .lse, the interval out-flow energy values provided for Settlement will have data submitted via the ERCOT specified file format as described in Section 7.15, Advanced Meter Interval Data File Format and Submission, below.

***7.14.6 ERCOT Processing of Meter Data for Customers’ Unregistered Distributed Generation Out-flow Energy***

(1) ERCOT will process out-flow energy values for Settlement when data is submitted to ERCOT in accordance with Section 7.14.4, Transmittal of Customers’ Out-flow Energy Data for Unregistered Distributed Generation, provided the DG is not registered as an SODG.

(2) For a detailed description of the wholesale Settlement impact of Load reductions for out-flow energy values, see Protocol Sections 11.4.4.2, Load Reduction for Excess PhotoVoltaic and Wind Distributed Renewable Generation, and 11.4.4.3, Load Reduction for Excess from Other Distributed Generation.

***7.14.7 ERCOT Processing of Meter Data for Customers’ Settlement Only Distribution Generator Out-flow Energy***

(1) ERCOT will process out-flow energy values for Settlement of generation when data is submitted to ERCOT in accordance with Section 7.14.5, Transmittal of Customers’ Out-flow Energy Data for Settlement Only Distribution Generators, above, provided the ERCOT registration process has been completed for the Resource Entity and the SODG. For more detailed information about the Resource registration process, Market Participants should contact their designated ERCOT Retail Account Manager.