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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **109PGRR** | **Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification.** This Planning Guide Revision Request (PGRR) introduces a new requirement for Interconnecting Entities (IEs) associated with Inverter-Based Resources (IBRs) to undergo a dynamic model review process prior to Resource Commissioning Date.  Additionally, this PGRR mandates that Resource Entities owning or controlling operational IBRs must undergo a review process before implementing any changes to settings or equipment (e.g., protection and control settings) that could impact electrical performance and necessitate dynamic model updates.  As part of the review process, ERCOT shall review the model quality tests submitted by an IE or Resource Entity.  In the case of operational IBRs, the review process may require the interconnecting Transmission Service Provider (TSP) conducting a limited dynamic stability study to compare and evaluate the electrical performance before and after the proposed modifications.  [ERCOT] | N | IMM has no opinion on PGRR109. |
| **1170NPRR** | **Capturing Natural Gas Delivery Information for Natural Gas Generation Resources.** This Nodal Protocol Revision Request (NPRR) requires Qualified Scheduling Entities (QSEs) to provide information related to the delivery of natural gas to Generation Resources being offered into the market.  This required information is deemed to be Protected Information.  [ERCOT] | N | IMM supports NPRR1170. |
| **1179NPRR** | **Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs.** This Nodal Protocol Revision Request (NPRR) ensures that Qualified Scheduling Entities (QSEs) representing Generation Resources that have an executed and enforceable transportation contract and file a Settlement dispute to recover their actual fuel costs incurred when instructed to operate due to a RUC, procure fuel economically. This NPRR also adds an adjustment to the RUC Guarantee to reflect the cost difference between the actual fuel consumed by the Resource to start and operate during the RUC-Committed Intervals and the fuel burn calculated based on Verifiable Cost parameters. Finally, the NPRR clarifies that fuel costs may also include penalties for fuel delivery outside of RUC-Committed Intervals in accordance with the ratable delivery obligations and costs as specified in the enforceable transportation agreement.  [ERCOT] | Y | IMM has no opinion on NPRR1179. |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG).  [ERCOT] | N | IMM has no opinion on NPRR1193. |
| **1195NPRR** | **Resource Entity Metering Facilities Maintenance.** This Nodal Protocol Revision Request (NPRR) assigns ERCOT-Polled Settlement (EPS) Metering Facilities maintenance and repair responsibilities to the owner of the Metering Facilities when such is not owned by a Transmission and/or Distribution Service Provider (TDSP).  [STEC] | N | IMM has no opinion on NPRR1195. |
| **1206NPRR** | **Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information.** This Nodal Protocol Revision Request (NPRR) clarifies the types of Qualified Scheduling Entities (QSEs) required to have a Hotline and a 24-hour, seven-day-per-week (24x7) control or operations center.  [ERCOT] | N | IMM has no opinion on NPRR1206. |
| **1207NPRR** | **Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours.** This Nodal Protocol Revision Request (NPRR) would permit the incidental disclosure of Protected Information and ERCOT Critical Energy Infrastructure Information (ECEII) as part of a tour or overlook viewing of the ERCOT control room provided to eligible persons who, prior to accessing the control room, have signed nondisclosure agreements (“NDAs”) and complied with screening and other requirements provided in a policy adopted by ERCOT security. The policy will include a prohibition on taking photographs and recordings of Protected Information and ECEII. This NPRR would also exempt ERCOT from the requirement to provide notice of disclosure when ECEII or Protected Information is incidentally disclosed as part of a Control Room tour or overlook viewing, consistent with the conditions described above. This exception does not apply to a person who is a director, officer, employee, agent, representative, contractor, or consultant of a Market Participant that is registered with ERCOT as a Resource Entity, Qualified Scheduling Entity (QSE), Load Serving Entity (LSE), or Congestion Revenue Right (CRR) Account Holder.  [ERCOT] | N | IMM has no opinion on NPRR1207. |
| **1208NPRR** | **Creation of Invoice Report.** This Nodal Protocol Revision Request (NPRR) creates a new daily report, the ERCOT Invoice Report, which lists the ERCOT Invoices issued for the current day and day prior at a Counter-Party level.  [Reliant Energy] | N | IMM has no opinion on NPRR1208. |
| **1211NPRR** | **Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints.** This Nodal Protocol Revision Request (NPRR) incorporates the Other Binding Document “Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints” into the Protocols.  [ERCOT] | N | IMM has no opinion on NPRR1211. |
| **179RMGRR** | **TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing.**  This Retail Market Guide Revision Request (RMGRR) adds new Section 7.13 which introduces one method of communication in which Transmission and/or Distribution Service Providers (TDSPs), at their own discretion, may utilize Texas Standard Electronic Transaction (Texas SET) transactions to inform Retail Electric Providers (REPs) of record which Electric Service Identifiers (ESI IDs) were impacted by a TDSP’s mobile generation or “Temporary Emergency Electric Energy Facility” (TEEEF) deployment, therefore minimizing manual work-arounds that are created due to invoicing as opposed to usage exceptions that may impact Customers’ billing and increase MarkeTrak issue volumes for resolution.  This RMGRR also clarifies in Section 7.14.4 that the REF~JH~I data element is dedicated exclusively to Customer-owned generation.  Lastly, this RMGRR is in support of Texas SET Change Control 2023-845, Update the 867\_03 to Add a New Unique Identifier of “M” (Mobile Generation) Into Existing REF~JH (Meter Role) Segment, which RMS voted unanimously to approve for Texas SET Version 5.0 release at their December 5, 2023 meeting.  [TX SET WG] | Y | IMM has no opinion on RMGRR179. |
| **825SCR** | **ERCOT Voice Communications Aggregation.** This System Change Request (SCR) modifies ERCOT’s current control room voice communication configuration(s) to allow for greater flexibility for Qualified Scheduling Entities (QSEs) and their Subordinate QSEs when assigning Agent(s), including allowing SubQSEs to assign Agents different than those used by the parent QSE.  [Tenaska] | N | IMM has no opinion on SCR825. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). [ERCOT] | Y | IMM has no opinion on NOGRR245. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | IMM has no opinion on PGRR105. |