**LRITF Meeting**

Tuesday, January 9, 2024

1:00 PM

ERCOT Building

**LRITF Meeting Notes**

Jordan Troublefield with ERCOT opened the meeting and welcomed everyone.

**Antitrust Admonition**

Jordan read the antitrust admonition

**Agenda**

Agenda was reviewed and Jordan provided an update indicating nominations for leadership will be taken today. No questions were asked.

**Attending in person**

Chris Rowley Oncor

Michael Winegeart LP&L

Sheri Wiegand TXU

Jordan Troublefield ERCOT

Clint Gardner LP&L

Daily Smith LP&L

Pam Shaw Principle Services

Bill Snyder AEP

Angela Ghormley Calpine

John Schatz TXU

Debbie McKeever Oncor

Kathy Scott CNP

Tomas Fernandez NRG

Dawn Compton Oncor

Stephen Wilson TXU

Casey Simpson Oncor

Sam Luna BKV Energy

Monica Jones CNP

**Attendees as included on the WebEx**

Alliance Power Tamela

Aly B LPL

Amy MacDonald Pogo Energy

Amy Sue Stirland LP&L

Blake Burnett

Brandyn Sanchez

C McNeilly

Carrie Rohrer BDE

Carolyn Shellman

Cindy Duong Just Energy

Dale Gibbs Just Energy

Deavonte' Anderson Octopus Energy

Deb Belin Earth Etch

Elizabeth Baiza LP&L

ERCOT Catherine Meiners

ERCOT Dave Michelsen

ERCOT Kennedy Meier

ERCOT Randy Roberts

Eric Broach NextEra Energy Retail

Eric Lotter GridMonitor

Frank Nunes VertexOne

Grace Octopus Energy

Jessica Hernandez Chariot

Katy Tumlinson LP&L

KM

Krista Ortiz LP&L

Kyle Patrick Reliant Energy Retail Services

Laura Gomez LP&L

Lauren Damen Reliant Energy

Livia Just Energy

Lori Lee Barfield Just Energy

Mansoor Khanmohamed Bp Energy Retail Company

Melissa Maldonado LP&L

Michael Winegeart LP&L

Michelle Cook LPL

Ross Delahoussaye Octopus Energy

Sam Luna BKV Energy

Sam Pak Oncor

Samara

Scarlet M LP&L

Shannon Johnson

Shanette

Steve Pliler Vistra

Sudeep LP&L

Susana Fraire LP&L

Viviana Valdez LP&

William Butler LP&L

Yvette Perez OEUS

**LRITF Nominations/Elections**

Debbie McKeever nominated the 3 current co-Chairs which included

* Sheri Wiegand with TXU
* Chris Rowley with Oncor
* Michael Winegeart with LP&L

All 3 accepted the nomination. No other nominations were made. All 3 co-Chairs will serve for 2024.

**Lubbock Customer Choice MVI Transaction Status Update**

Michael provided the update.

* LP&L moved to batch process as of last night, 1/8.
* Issues were experienced with historical usage transactions where only 3 months of data was provided. LP&L plans to resend the transactions with 12 months of data. ~1136 transactions were impacted.
* LP&L has received over 5,000 enrollments.

**Recalculation of DLFs**

Randy Roberts indicated ERCOT plans to complete review of updated DLFs and approve by the end of the week.

Randy will post before March 4th and notify LP&L so a market notice can be sent out from Lubbock to LRITF and RMS list serves.

**RMGRR174/176**

Chris provided a brief description of the RMGRRs associated with LP&L transition.

RMGRR174 has already been approved.

RMGRR176 was approved by the ERCOT Board. RMGRR176 ties all the different operational items that Lubbock will implement upon transition and mimics operations of other TDSPs.

Jordan confirmed the PUCT is looking to approve the RMGRR176 at the Feb 1 OM date and the effective date will be March 1.

Sheri confirmed the standard LOA form included in RMGRR176 will be utilized post transition. LP&L indicated they will accept electronic signatures such as using “docusign” as well as a wet signature. Pre-transition, Lubbock is utilizing their own form and requires a notary signature.

**810 IDR payloads** – final stages of development and should be available on 1/23.

**Shopping Fairs Update/Results**

Chris noted that we had an update from Clint regarding the Fairs during the RMS meeting.

Michael provided a few comments/feedback regarding the recent fairs on the 5th and 6th.

* REPS are encouraged to provide hard copies of EFLs
* Between 6,000 to 8,000 people attended
* Lubbock received a lot of feedback that was positive
* There were two REPs that were “no shows”
* Two moved from their original spot which produced a big gap and looked like more than 2 didn’t attend.

Michael has noted that Laura with Lubbock sent out a notice and encouraged REPs to review their website to ensure contact information and acknowledgements are accurate. Matt Rose has personally been promoting the website references.

Some customers were specifically targeting the REPs offering solar products and were unhappy when there was a conflict between what Lubbock has posted on their website and what the REP was offering at the shopping fair.

For some outside Lubbock zip codes, they live in Lubbock but live in a co-op area. Asking REPs to try and not market to those.

Dee asked if an electronic version of the EFL would be sufficient for customers. Michael said he thinks customers prefer something to take something with them.

**Transitioning De-energized ESI ids**

Pam said process is being worked on internally on how to communicate a ‘de-energized’ ESI for a clearance request to the REP/DREP.

**Historical LP&L rates**

Lubbock sent out the matrix that provides LP&L rates over a period of time. This document will be posted to LRITF main page, but was able to be reviewed during the meeting today.

John said that the info provided includes the franchise fee and Michael confirmed that the rates are inclusive of all charges.

Dee asked about the pricing and Lubbock responded that the values were based on 1000 kWhs for residential.

**Zip code update**

Michael will send an updated zip code list including a few of the outlying zip codes. Sheri spoke to the importance of the zip code indicating these are used on Powertochoose.org and integrated into REPs systems.

**Winter Storm Uri Securitization**

Chris noted that the securitization issue has been answered and all parties (ERCOT, PUCT Staff, LP&L, REPs) are in agreement that Lubbock customers are exempt from Securitizations M & N.

ERCOT legal provided an update that they plan to pursue a declaratory order with the PUCT with a procedural schedule allowing for approval at a Feb OM.

The initial LP&L settlement should not include the charges for the Lubbock customers. ERCOT needs the order from the PUCT prior to fully operationalizing, however, plans will occur concurrently and changes can be made in the system. The change is very minor.

It’s expected that an NPRR is needed as well, however if ERCOT receives the order they will move forward and operationalize the change and the NPRR can be completed later.

**Open discussion**

Critical Care Form

Sheri mentioned that she would like a copy of the revised Critical Care form for posting on the main LRITF main page.

LOA Form

The LOA email template discussed earlier apparently has only been provided to REPs (and not to brokers). However, when the brokers forward the historical usage to REPs, REPs are missing the DLFs, load profiles, etc. Sheri had asked if LP&L would consider providing the information to brokers to streamline the process and avoid having REPs duplicate the LOA process to obtain the needed information.

SMT Update

Plans are to launch LP&L on the new SMT platform after the transition.

EFL – Solar customers

Question was posed for a standard convention on a solar EFL since the TDSP charges are different from a standard residential customer. Sheri offered an example…this can be handled similar to customers in AEP Central where these customers are assessed a transition charge and a “disclaimer” is provided allowing for the charge. Thus a statement in the EFL to should reflect the difference for solar customers. It was also noted, that solar customers do not necessarily enroll on a buy back plan.

Duplicate Addresses

There are several addresses that seem to be duplicate – two ESIs, same address. The suggestion was to question the customer on the meter number to ensure they are enrolling the appropriate address.

Michael did note that everything listed on the same address are billed on the same rate class. This can be a problem if a customer wanted to enroll a specific meter/ESI on a different REP product.

Reminders

* + Sheri reminded the REPs should send the initial MVI with the monthly MR date for that ESI. Catherine with ERCOT noted they are seeing all things – same day MVIs, MMRDs, dates past MMRD, etc.
  + The goal was for Lubbock to not see any MMRD +1 until after February 15th when the DREP process commences.
  + Prior to Feb 15, use MMRD and after use the MMRD+1.
  + Make sure the REPs check the transaction stacking logic.
  + The “right of rescission” was noted and with MVIs, there is no right of rescission, however, customers have an opportunity for an MMRD+1 day transaction
  + Some transactions have included the incorrect MVI date but Lubbock is responding back with the correct MMRD date. Pam said they are seeing some odd dates and scenarios coming through.
  + Prefix -fix for Lubbock for TX SET transactions is 1011292…

**Upcoming LRITF meetings**

1/23 9:30 AM WebEx only

2/6 1:00 PM In person and WebEx

2/20 9:30 AM WebEx only

3/5 1:00 pm In person and WebEx

3/18 9:30 AM WebEx only

Adjourn

Chris adjourned the meeting at 2:30 PM