



2024 RTP – Load Review Process

ERCOT
Regional Transmission Planning

January 2024

2024 Load Review – Timeline

- ERCOT to complete load review and finalize RTP load levels by February 29.
- Large Load review is underway and closes February 22.
- ERCOT to present bounded load analysis at February 12th RPG and post TSP load share % for each weather zone to be used in load bounding to MIS Secure.
- TSPs to provide feedback on proposed load level and load share % by February 22.

2024 Load Review – Large Load Review

- Large Load review is underway and will close February 22 so ERCOT can conclude its load review process by February 29.
- Any load 75 MW or larger, and not yet operational, will need a signed contract to be included in the RTP cases.
- TSPs should send to ERCOT for review any new signed large load contracts already available, along with change files for loads needing updates or not already in the October 2023 SSWG cases.
- Any new signed contracts finalized after an initial submission can still be sent over up to the February 22 deadline.

2024 Load Review – Bounded Load Analysis

- ERCOT will present bounded load analysis results at the February RPG.
- Afterwards, ERCOT will post TSP load share % for each weather zone to be used in load bounding to MIS Secure.
- TSP load in each bounded weather zone will be scaled to the values calculated below except for the self-served load, which will not be modified

*weather zone bounded load amount * TSP load share %*

- TSPs are requested to review these and provide feedback on the initial draft.
- TSPs may choose to accept the load forecast, or
- TSPs may choose to provide additional justification for cases where the proposed levels are not consistent with their expectations.

Contacts

- Please send all load information, along with questions and/or comments to:
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