**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**

Thursday, January 11, 2024; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2553 823 7431

Meeting Password: 67#MDk

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **ERCOT Staff** |
| **2.** | **PRS Leadership Election (Vote)** | **ERCOT Staff** |
| **3.** | **Approval of Minutes (Vote)**November 9, 2023November 30, 2023December 15, 2023 | **PRS Chair** |
| **4.** | **TAC Update** | **PRS Chair** |
| **5.** | **Project Update** | **Troy Anderson** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation ResourcesNPRR1195, Resource Entity Metering Facilities Maintenance\*NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information\*NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours\*NPRR1208, Creation of Invoice ReportNPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance ConstraintsNPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS SCR825, ERCOT Voice Communications Aggregation | **PRS Chair** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement NPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) RequirementsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance CompaniesNPRR1209, Board Priority – State Of Charge Ancillary Service Failed Quantity Allocations under NPRR1149 – URGENTNPRR1210, Next Start Resource Test and Load-Carrying Test FrequencyNPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI IDSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **PRS Chair** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and Risk | **PRS Chair** |
| **9.** | **Other Business**2024 PRS GoalsRevised Revision Request Submission Form and TAC Report Form | **PRS Chair** |
|  | **Adjourn** | **PRS Chair** |
|  | **Future PRS Meetings*** February 8, 2024
* March 14, 2024
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