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| PGRR Number | [106](https://www.ercot.com/mktrules/issues/PGRR106) | PGRR Title | Clarify Projects Included in Transmission Project Information and Tracking (TPIT) Report |

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| Date | December 12, 2023 |

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| Submitter’s Information |
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| Market Segment | N/A |

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| Comments |

ERCOT appreciates the Steady State Working Group’s (SSWG’s) consideration of how to clarify which projects are included in the Transmission Project Information and Tracking (TPIT) report.

ERCOT agrees with and retains the SSWG’s list of projects that should not be included in the TPIT report.

However, ERCOT disagrees with the SSWG’s proposed language to reinsert an undefined standard for which projects *should* be included in the TPIT report. A requirement to include those projects that “have a material impact to the flow of power in the ERCOT System” without defining what qualifies as “a material impact” is ambiguous. And adding a list of projects that should be included adds an additional, second set of criteria that would make it harder for all parties to assess if a project should be included in the TPIT report. Rather than retaining the undefined standard regarding projects that have a “material impact” on power flow and also having a list of projects to include in the report, ERCOT’s proposes a bright-line, easily verifiable approach: including all tier-type transmission projects except those listed as exempted under paragraph (2) of Section 6.4.1, Transmission Project Information and Tracking Report. This approach should simplify TPIT project reporting.

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| Revised Cover Page Language |

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| Planning Guide Sections Requiring Revision | 2.2, ACRONYMS AND ABBREVIATIONS6.4.1, Transmission Project Information and Tracking Report |
| Revision Description | This Planning Guide Revision Request (PGRR) defines transmission projects included in the Transmission Project Information and Tracking (TPIT) report. |
| Business Case | This PGRR defines which transmission projects are included in the TPIT report by clarifying that the TPIT report consists of Tier 1, 2, 3, and 4 projects while exempting those projects that meet the criteria in paragraph (2) of Section 6.4.1. This will make it easier for Market Participants to understand what projects qualify for inclusion in the TPIT report. This PGRR will not change the report itself and there will be no impact to what is currently reported. |

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| Revised Proposed Guide Language |

**2.2 ACRONYMS AND ABBREVIATIONS**

**TPIT** Transmission Project and Information Tracking

6.4.1 Transmission Project Information and Tracking Report

(1) The ERCOT Transmission Project and Information Tracking (TPIT) report contains the status of the transmission projects (60 kV and above) that are classified as a Tier 1, 2, 3, or 4 project and are updated by the Steady State Working Group (SSWG). Projects that meet the criteria under paragraph (2) below may be excluded from the TPIT report.

(2) The transmission projects listed in the TPIT report are typically projects that are planned for completion by a Transmission Service Provider (TSP) within the near-term planning horizon. Projects that may not be listed in the TPIT report include:

(a) Any project that requires Regional Planning Group (RPG) review and has not completed the review process;

(b) Any project with a projected in-service date beyond the last year for which an ERCOT SSWG case is posted;

(c) Any project that consists of only a Remedial Action Scheme (RAS) or an Automatic Mitigation Plan (AMP) (which is not typically modeled);

(d) A minor physical change to a transmission line that does not affect the flow of power;

(e) An impedance change that can be reasonably attributed to a rounding error or recalculation of parameters with no actual construction;

(f) Any repair and replacement-in-kind project; or

(g) Any replacement of failed equipment with a rating and/or impedance change that will be included in the equipment owner’s next annual assessment.