**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Friday, December 15, 2023; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2559 441 0342

Meeting Password: Jn#Pfx7

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Martha Henson** |
| **2.** | **TAC Update** | **Martha Henson** |
| **3.** | **Project Update** | **Troy Anderson** |
| **4.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  SCR825, ERCOT Voice Communications Aggregation | **Martha Henson** |
| **5.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR956, Designation of Providers of Transmission Additions  NPRR1070, Planning Criteria for GTC Exit Solutions  NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN  NPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation Resources  NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT  NPRR1180, Inclusion of Forecasted Load in Planning Analyses  NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources  NPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load Costs  NPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or Greater  NPRR1194, Wholesale Storage Load Auxiliary Netting  NPRR1195, Resource Entity Metering Facilities Maintenance  NPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement  NPRR1198, Congestion Mitigation Using Topology Reconfigurations  NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements  NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance Companies  NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information  NPRR1209, Board Priority – State Of Charge Ancillary Service Failed Quantity Allocations under NPRR1149 – URGENT  SCR826, ERCOT.com Enhancements  SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **6.** | **Review of Revision Request Language (Vote)**  NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours  NPRR1208, Creation of Invoice Report  NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency  NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints  NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID  NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS | **Martha Henson** |
| **7.** | **Other Business** | **Martha Henson** |
|  | **Adjourn** | **Martha Henson** |
|  | **Future PRS Meetings**   * January 11, 2024 * February 8, 2024 |  |