**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Friday, December 15, 2023; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2559 441 0342

Meeting Password: Jn#Pfx7

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Martha Henson** |
| **2.** | **TAC Update** | **Martha Henson** |
| **3.** | **Project Update** | **Troy Anderson** |
| **4.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*SCR825, ERCOT Voice Communications Aggregation | **Martha Henson** |
| **5.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation ResourcesNPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENTNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1194, Wholesale Storage Load Auxiliary NettingNPRR1195, Resource Entity Metering Facilities MaintenanceNPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement NPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) RequirementsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance CompaniesNPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal InformationNPRR1209, Board Priority – State Of Charge Ancillary Service Failed Quantity Allocations under NPRR1149 – URGENTSCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Diana Coleman** |
| **6.** | **Review of Revision Request Language (Vote)**NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room ToursNPRR1208, Creation of Invoice ReportNPRR1210, Next Start Resource Test and Load-Carrying Test FrequencyNPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance ConstraintsNPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI IDNPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS | **Martha Henson** |
| **7.** | **Other Business** | **Martha Henson** |
|  | **Adjourn** | **Martha Henson** |
|  | **Future PRS Meetings*** January 11, 2024
* February 8, 2024
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