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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **1181NPRR** | **Submission of Seasonal Coal and Lignite Inventory Declaration.** This Nodal Protocol Revision Request (NPRR) creates a new requirement for Qualified Scheduling Entities (QSEs) representing coal or lignite Generation Resources to submit to ERCOT a Seasonal declaration of coal and lignite inventory levels. The NPRR also adds requirements for the QSEs to notify ERCOT when coal or lignite inventory drops below target and critical levels. [ERCOT] | N | IMM supports NPRR1181. |
| **1201NPRR** | **Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments.** This Nodal Protocol Revision Request (NPRR) reduces exposures for both ERCOT and Market Participants for resettlements and Default Uplift Invoices for historical Operating Days. This NPRR limits timeline for resettlement due to errors that are discovered, and a Market Notice of the error is provided to Market Participants, within one year after the Operating Day. This limit does not apply to resettlement due to an Alternative Dispute Resolution, a Procedure for Return of Settlement Funds, or a resettlement directed by the Board of Directors to address unusual circumstances; and adjusts the Maximum MWh Activity formula in Section 9.19.1 to only consider Congestion Revenue Rights (CRRs) owned during the Operating Days of the reference month, and to not consider CRRs that may have been bought or sold for the month, but are no longer owned on the given Operating Days of the reference month. [ERCOT] | N | IMM has no opinion on NPRR1201. |
| **1204NPRR** | **Considerations of State of Charge with Real-Time Co-Optimization Implementation.** This Nodal Protocol Revision Request (NPRR) implements the State of Charge (SOC) concepts necessary for awareness, accounting, and monitoring of SOC for ESRs within the RTC+B implementation and allow the design to evolve from the interim solutions being proposed under NPRR1186. [ERCOT] | Y | IMM supports NPRR1204. |
| **176RMGRR** | **Addition of Market Processes Specific to LP&L.** This RMGRR provides descriptions of the retail market processes that LP&L will utilize when they begin offering Customer Choice in their service territory. [LRITF] | Y | IMM has no opinion on RMGRR176. |
| **1203NPRR** | **Implementation of Dispatchable Reliability Reserve Service.** This Nodal Protocol Revision Request (NPRR) establishes DRRS within the suite of Ancillary Services procured by ERCOT. DRRS is created in alignment with the requirements of House Bill No. 1500 (HB1500) approved by the 88th Texas Legislature earlier this year. To meet the delivery requirements of DRRS, established in HB1500 with an implementation deadline of December 1, 2024, this NPRR makes DRRS a sub-category of the existing Non-Spinning Reserve (Non-Spin) product. [ERCOT] | Y | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **049OBDRR** | **ORDC Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This Other Binding Document Revision Request (OBDRR) aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **050OBDRR** | **Non-Spin Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This OBDRR aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG). [ERCOT] | N | IMM has no opinion on NPRR1193. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). [ERCOT] | Y | IMM supports the ROS-recommended version of NOGRR245. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | IMM has no opinion on PGRR105. |
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