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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | | **ERCOT Opinion** | **ERCOT Market Impact Statement** | |
| **1181NPRR** | **Submission of Seasonal Coal and Lignite Inventory Declaration.** This Nodal Protocol Revision Request (NPRR) creates a new requirement for Qualified Scheduling Entities (QSEs) representing coal or lignite Generation Resources to submit to ERCOT a Seasonal declaration of coal and lignite inventory levels.  The NPRR also adds requirements for the QSEs to notify ERCOT when coal or lignite inventory drops below target and critical levels.  [ERCOT] | N | | ERCOT supports approval of NPRR1181 | ERCOT Staff has reviewed NPRR1181 and believes the market impact for NPRR1181 is establishing visibility into coal and lignite inventory levels at power plants increases awareness and facilitates ERCOT’s ability to assess associated risks, and inform state leadership and regulators as needed. | |
| **1201NPRR** | **Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments.** This Nodal Protocol Revision Request (NPRR) reduces exposures for both ERCOT and Market Participants for resettlements and Default Uplift Invoices for historical Operating Days. This NPRR limits timeline for resettlement due to errors that are discovered, and a Market Notice of the error is provided to Market Participants, within one year after the Operating Day.  This limit does not apply to resettlement due to an Alternative Dispute Resolution, a Procedure for Return of Settlement Funds, or a resettlement directed by the Board of Directors to address unusual circumstances; and adjusts the Maximum MWh Activity formula in Section 9.19.1 to only consider Congestion Revenue Rights (CRRs) owned during the Operating Days of the reference month, and to not consider CRRs that may have been bought or sold for the month, but are no longer owned on the given Operating Days of the reference month.  [ERCOT] | N | | ERCOT supports approval of NPRR1201 | ERCOT Staff has reviewed NPRR1201 and believes this NPRR reduces exposure to existing and exited Market Participants by providing finality of Settlement while still allowing for disputing and correcting inaccurate Settlements within a reasonable time frame. | |
| **1204NPRR** | **Considerations of State of Charge with Real-Time Co-Optimization Implementation.** This Nodal Protocol Revision Request (NPRR) implements the State of Charge (SOC) concepts necessary for awareness, accounting, and monitoring of SOC for ESRs within the RTC+B implementation and allow the design to evolve from the interim solutions being proposed under NPRR1186.  [ERCOT] | Y | | ERCOT supports approval of NPRR1204 | ERCOT Staff has reviewed NPRR1204 and believes the market impact for NPRR1204 provides necessary SOC accounting within the RTC design for Day-Ahead, RUC, and Real-Time Market systems. | |
| **176RMGRR** | **Addition of Market Processes Specific to LP&L.** This RMGRR provides descriptions of the retail market processes that LP&L will utilize when they begin offering Customer Choice in their service territory.  [LRITF] | Y | | ERCOT supports approval of RMGRR176 | ERCOT Staff has reviewed RMGRR176 and believes that it provides a positive market impact by addressing operational issues through descriptions of the retail market processes that LP&L will utilize when they begin offering Customer Choice in their service territory. | |
| **1203NPRR** | **Implementation of Dispatchable Reliability Reserve Service.** This Nodal Protocol Revision Request (NPRR) establishes DRRS within the suite of Ancillary Services procured by ERCOT. DRRS is created in alignment with the requirements of House Bill No. 1500 (HB1500) approved by the 88th Texas Legislature earlier this year. To meet the delivery requirements of DRRS, established in HB1500 with an implementation deadline of December 1, 2024, this NPRR makes DRRS a sub-category of the existing Non-Spinning Reserve (Non-Spin) product. [ERCOT] | Y | | ERCOT supports approval of NPRR1203 | ERCOT Staff has reviewed NPRR1203 and believes that NPRR1203 will impact the Non-Spinning Reserve (Non-Spin) Ancillary Service market by allowing additional Resources, as described in HB1500, to compete in the provision of the service. ERCOT also believes that NPRR1203 represents the best option to implement the requirements set forth in HB1500 by the December 1, 2024 deadline. ERCOT Staff also notes our commitment to continued work with stakeholders beyond NPRR1203 for development and implementation of a standalone DRRS Ancillary Service. | |
| **049OBDRR** | **ORDC Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This Other Binding Document Revision Request (OBDRR) aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | | ERCOT supports approval of OBDRR049 | ERCOT Staff has reviewed OBDRR049 and believes the market impact for OBDRR049 is a proper alignment between this Other Binding Document and revisions proposed by NPRR1203 relating to the implementation of DRRS. | |
| **050OBDRR** | **Non-Spin Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This OBDRR aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | | ERCOT supports approval of OBDRR050 | ERCOT Staff has reviewed OBDRR050 and believes the market impact for OBDRR050 is a proper alignment between this Other Binding Document and revisions proposed by NPRR1203 relating to the implementation of DRRS. | |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG). [ERCOT] | N | | ERCOT supports approval of NPRR1193 | ERCOT Staff has reviewed NPRR1193 and believes it has a positive market impact by standardizing the approval process for binding language. | |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). It also requires all IBRs to improve performance to meet these standards, and establishes compliance requirements for Resource Entities when it is commercially reasonable to do so. [ERCOT] | | Y | ERCOT does not support approval of NOGRR245 as recommended by ROS in the 9/14/23 ROS Report as it does not address the critical reliability risk NOGRR245 intends to address. | | ERCOT Staff has reviewed NOGRR245 and believes that end users of the ERCOT System (i.e., wholesale and retail customers) will continue to face exposure to the current high risk of instability and uncontrolled outages up to a system-wide blackout due to the ROS-approved language allowing inadequate ride-through performance requirements for Resource Entities of IBRs and Type 1 and Type 2 WGRs that self-identify if the requirements are not “commercially reasonable” in their determination, among other issues, which do not assure reliable operations.  The associated events will likely lead to higher prices due to system outages and even more stringent regulator reforms after additional major events or catastrophes are realized.  Market Participants can expect to routinely encounter additional events every year like the Odessa events - or worse - including requests for information (“RFIs”), event analysis, and potential NERC, FERC, or PUCT investigations and administrative penalties. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | | N | ERCOT does not support approval of PGRR105 as recommended by ROS in the 9/7/23 ROS Report. | | ERCOT Staff has reviewed PGRR105 and believes that it is contrary to a recent decision of the Public Utility Commission of Texas (PUCT) and that it raises a policy issue that is best suited for the PUCT. |
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