**LRITF Meeting Notes**

**LRITF Meeting**

**ERCOT Building E**

**11:00 AM**

**Note:** The LRITF meeting was scheduled to begin at 10:45 AM. The meeting started at 11:00 AM due to the previous meeting ending late.

Chris Rowley, co-Chair of LRITF welcomed everyone and introduced the other two co-Chairs, Sheri Wiegand with TXU and Michael Winegeart with LP&L.

1. **Antitrust Statement**

Chris proceeded with reading the antitrust statement.

1. **Introductions and Agenda Review**

Chris announced we would go through Introductions of those in the room. Chris also went through the agenda. No questions or changes were raised.

Those attending in person included:

* Perrin Wall Centerpoint
* Jim Lee Centerpoint
* Lee Doehring Centerpoint
* Bill Snyder AEP
* Kathy Scott Centerpoint
* Debbie McKeever Oncor
* Angela Ghormley Calpine
* Kyle Patrick Reliant
* John Schatz TXU
* Lauren Damen Reliant
* Dee Lowerre Reliant
* Clint Gardner Lubbock Power and Light
* Chris Rowley Oncor
* Michael Winegeart LP&L
* Sheri Wiegand TXU
* Chris Rowley Oncor
* Michael Winegeart Lubbock Power and Light

Attendees as listed on the WebEx

* Adrienne Downey
* Aly B LPL
* Amy MacDonald Pogo Energy
* Amy Sue Stirland LP&L
* Behnaz Just Energy
* Brandyn Sanchez
* Clint Sandidge Calpine
* Corina G LP&L
* Dailey Smith LP&L
* Dale Gibbs Just Energy
* Dave Michelsen ERCOT
* David Blankenship
* Deavonte' Anderson
* Deb Belin Earth Etch
* Elizabeth Baiza LP&L
* Catherine Meiners ERCOT
* Randy Roberts ERCOT
* Eric Broach NextEra Energy Retail
* Eric Lotter Grid Monitor
* Frank Nunes VertexOne
* Gary Cunningham
* Greg B
* Janice Ayson
* Jennifer Talley Octopus Energy
* Kachet Ewing
* Katy Tumlinson LP&L
* Krista Ortiz LP&L
* Kristin Abbott Austin Energy
* Laura Gomez LP&L
* Nathan Harwell
* Neal Roper Constellation
* Pam Shaw LP&L
* Ross Delahoussaye Octopus Energy
* Sam Pak Oncor
* Samara
* Scarlet M LP&L
* Shawnee Claiborn-Pinto PUCT
* Stefon Bostick
* Steve Pliler Vistra
* Susana Fraire LP&L
* Viviana Valdez LP&L
* Yvette Perez Octopus Energy

Agenda Items Updates and Discussion points

**3. Quick Updates**

**FERC and Transition Timing**

Michael confirmed FERC Commission approval of the settlement agreement. There is a 30 day period comment period yet the transition schedule has not changed from the March transition time frame.

The transition of the remaining 30% load will be December 3rd.

Customer Choice window will be January 5 through Feb 15

The night of Feb 15, exact time is TBD, LP&L will review all the ESI ids that have an MVI scheduled for March (competitive choice was made), and those without will be allocated (card dealer style) to the default REPs. At that point, the logic in the Lubbock system will be changed.

Once DREP Assignment period commences, all competitive transactions should be submitted with MMRD +1 dates.

March 4th will begin the transition of the ESIs as customers will either move to their assigned DREP or their chosen competitive retailer.

At the October EUB and CC meetings, LP&L will report if there are “sufficient number of REPs”, provide the list of certified registered REPs, and present the DREP Assignment allocation methodology. DREP ESIs are to be distributed by customer class and also sorted by existing customer numbers where customers with multiple ESIs will be assigned to the same DREP.

ACTION: Michael requested that if REPs have not signed their Access Agreement that these be submitted by Thursday, October 12th for processing so as to be included in the initial list of certified REPs to be posted on LP&L’s website. Any Access Agreements submitted after this date, will be added to the REP accordingly (and clarification --- additions to the REP list will NOT need to be approved by the CC).

**Flight Testing status**

LP&L does not plan to participate in the 0225 flight. However, in order to maintain certification with REPs in the Lubbock territory should any banking/service provider changes be made, testing will need to occur.

Penny Test/change of banking and connectivity testing must be done at a minimum. If new REPs are seeking certification in the Lubbock territory, LP&L will need to decide if they will accept the round robin approach for testing with other TDSPs. Again, penny and connectivity would need to be performed at a minimum with LP&L.

ACTION: Kyle to add this to the TX SET Agenda for the meeting on the 19th to review the process and discuss LP&L’s decision on participation.

**REP Registration**

**Access Agreement Duns #** Michael indicated the DUNS# is not on the current Access Agreement and some REPs are noting the DUNS on the side. If included, that’s fine. If they don’t then LP&L will obtain from the testing info.

**Mass Customer List** will be created once all the 118,000 ESIs are created

**SFTP Site -** Lubbock has white listed IP addresses as Safety Nets will be submitted via SFTP.

Question was raised, if a REP has a system outage and needs to use Safety Nets, how will they submit since the IP addresses may not be white listed. Are they able to be submitted via email in emergency conditions?

Kyle mentioned that if the safety Nets need to be sent another method like via email, will they be accepted? Aly with LP&L explained LP&L has limitations on the size of the email sent and all emails undergo a “minecast” which may reject the email or delay the sending. If Lubbock does receive the email, then yes, the safety net will be completed.

Dave Michelson mentioned MarkeTrak has been used in the past to transmit files in a secure manner.

**ESI ID Creation Status**

Lubbock has started sending 814\_20s and are working with ESG to where another 3500 will be sent today. The goal is to establish a total of 116,000 ESIs.

Kyle said that he reviewed the formatting and they didn’t always look consistent where the apt squished with the street address.

Lubbock requested if someone notices formatting issues to please reach out to them. ACTION: Kyle said he can send them a couple of screen shots and get them the examples.

Dave Michelson encouraged everyone to go out and look at the TDSP ESI id extract to check for formatting.

**Peddler’s Licenses**

As a reminder, any representatives soliciting electricity sales face to face must have a peddler’s permit. Pre-arranged appointments will not require a peddler’s license.

LPD is accepting applications and processing background checks yet the permits will not be issued until after the list of registered certified REPs has been posted on 10/25..

**4. New RMGRR**

Chris noted the new RMGRR was ready to review and the task force through the proposed revisions. Chris asked for all to review and provide comments with the following goals in mind.

Goal is to submit to ERCOT by next Monday, October 16. Leadership will be meeting on Thursday 10/12 to review the language and any comments received. ACTION: Everyone is encouraged to review and let leadership know if anything is missing.

**5. Appendix D1 and D3- Transaction Timing Matrix & Discretionary Services Timeline Matrix**

Pam Shaw indicated the Transaction Timing Matrix posted to the RMG aligns with LP&L processes and no revisions are needed.

Katy with LP&L reviewed the Discretionary Services Timeline matrix and indicated most processes align with the TDSPs however, the times for accepting reconnects after non-pay for non-standard meters or premium locations are 3:00 PM and 7:00 PM as opposed 2:00 PM and 5:00 PM times.

The fine print for priority MVIs at the bottom of the matrix can be removed as the $151.50 charge would not apply. Michael did note LP&L is reconsidering a possible charge to differentiate between an MVI and a PMVI as REPs will likely send as PMVIs if there is no differential. However, at this time there is not a discretionary fee for priority MVIs.

LP&L also indicated there was not a different timeline for reconnects of prepay customers. The 2 hours would still apply.

ACTION: The timing matrix will be added to the RMGRR in the Appendix.

**6. Smart Meter Texas Update**

Ashley provided an update on SMT Portal negotiations. LP&L has received the terms and conditions of the agreement and there is a meeting this week to further discuss. As of now, the AMS Settlement Extract will be the only method for REPs to obtain the AMS interval data upon transition to competition.

There was a question if LSE files have been tested with ERCOT. Aly confirmed LP&L has shared test LSE files with ERCOT for formatting purposes. The question was also raised on the quality of the data and if LSE files have been pushed ‘end to end’ to make it through the AMS Settlement extract. Aly reported they are ‘fine tuning’ some VEE practices on their end to minimize exceptions. Aly has a high level of confidence with the quality of the data as LP&L has been “live with AMS” for about 3 years.

ACTION: LP&L will share LSE files with requesting REPs for testing purposes after all the ESIs have been created.

**7. LP&L Communication Mailers –** to date, only an MCL opt out letter has been distributed to the LP&L customers. ACTION: REPs have requested that any communications be shared with the REPs and posted to the LRITF main page so as to align messaging. Also, only less than 100 customers have opted out of the Mass Customer List.

**8. 867\_03/810\_02 Testing Transactions** LP&L is not ready to share their test 867s/810s for requesting REPs. They are preparing various scenarios such as a DG customer with an ignore loop.

**9. Historical Usage Request**

LOA form - pre-transition LP&L will use their existing form and post transition will be using the standard form found in the RMG.

Angela (Calpine) asked at what point would the meter data be sent in the same format as the other TDSPs. She had received monthly summary data without any of the meter attributes.

Format will need to be communicated so REPs can align their systems to receive the data and offer pricing to the customers.

ACTION: Michael indicated he will check on the formatting of the data.

**10. Open Discussion**

**Rate Codes –** ACTION**:** Sheri indicated the rate codes have been developed and will be posted.

**2024 Meter Read Cycles –** LP&Lis working on it and all TDSPs need to provide by the deadline of October 31st.

**Stacking Logic Scenarios**

If the service is currently off/de-energize with no service agreement and LP&L receives an MVI requesting electric service on a date other than the MMRD, they will accept that and it will be a true move-in.

Sheri provided a scenario; Kyle’s meter read cycle is on the 15th and Sheri is moving in to Kyle’s premise on the 5th.

Pam said that they have reports that will show MVIs before cycle dates and they will monitor this and if the incoming request is a different name, this will be considered a true MVI and the date will be honored. LP&L also plans to monitor the other services such as water, for any MVOs or transfers. This will be a manual process therefore it is encouraged for REPs to use the MMRD in their initial MVI transactions.

**Access Agreements** - Michael said that as they receive the access agreements they will send a packet and there is some specific info they need returned. The goal is to receive the information so the MCL may be transmitted to the REP some time next week after all the ESIs have been created.

**Other questions**

Where can the ESI id list be obtained? On the TDSP ESI extract file posted on ercot.com

Did the TX SET flight testing start yesterday? Kathy said yes.

Transactions can be sent January 3 to February 15 and after February 15 they need to be send with a date of MMRD plus one.

Has the Peddlers License been addressed for Residential and Commercial? Sheri said that the Peddlers License is needed for both residential and commercial. If you have a pre-arranged appointment, that is not considered solicitation.

Sheri also said that if there is something that someone thinks should be posted, please contact her.

John asked if we need to have more frequent meetings. Kathy asked if we should consider more meetings than once a month. The conclusion was leadership will determine if there is enough material to host WebEx meetings in between the face to face ERCOT meetings.

Michael said that he appreciates the comment from John such that should we have something that teaches customers how to shop? This is a shared goal of LP&L and REPs.

**11. Adjourn**

 Meeting adjourned at 12:57 PM