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| NOGRR Number | [257](https://www.ercot.com/mktrules/issues/NOGRR257) | NOGRR Title | Removal of Redundant ERS Reporting Requirement |
| Date of Decision | October 24, 2023 |
| Action | Recommended Approval |
| Timeline  | Normal |
| Proposed Effective Date | First of the month following Public Utility Commission of Texas (PUCT) approval |
| Priority and Rank Assigned | Not applicable |
| Nodal Operating Guide Sections Requiring Revision  | 9.1.2, Compliance with Valid Dispatch Instructions |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Nodal Operating Guide Revision Request (NOGRR) resolves a conflict in Emergency Response Service (ERS) event reporting timelines between the Operating Guide and Protocols by striking the 90-day event reporting requirement in the Operating Guide. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | This NOGRR removes a vague reference to ERS reporting in the Operating Guide, as a more detailed reporting requirement already exists within Protocol Section 8.1.3.1.4, Event Performance Criteria for Emergency Response Service Resources. |
| ROS Decision | On 9/7/23, ROS voted unanimously to recommend approval of NOGRR257 as submitted. All Market Segments participated in the vote.On 10/5/23, ROS voted unanimously to endorse and forward to TAC the 9/7/23 ROS Report and 8/21/23 Impact Analysis for NOGRR257. All Market Segments participated in the vote. |
| Summary of ROS Discussion | On 9/7/23, ERCOT Staff provided an overview of NOGRR257 and the existing reports already codified within Protocols. On 10/5/23, there was no discussion. |
| TAC Decision | On 10/24/23, TAC voted unanimously to recommend approval of NOGRR257 as recommended by ROS in the 10/5/23 ROS Report. All Market Segments participated in the vote. |
| Summary of TAC Discussion | On 10/24/23, TAC reviewed the ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for NOGRR257. |

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| Opinions |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | IMM has no opinion on NOGRR257. |
| ERCOT Opinion | ERCOT supports approval of NOGRR257. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NOGRR257 and believes the market impact for NOGRR257 is the removal of duplicative reporting requirements within the Nodal Operating Guide as more detailed reporting already exists within Protocols. |

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| Sponsor |
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| E-mail Address | thelma.garza@ercot.com |
| Company | ERCOT |
| Phone Number | 512-248-3936 |
| Cell Number |  |
| Market Segment | Not applicable |

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| **Market Rules Staff Contact** |
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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |
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| **Market Rules Notes** |

None

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| Proposed Guide Language Revision |

9.1.2 Compliance with Valid Dispatch Instructions

(1) ERCOT shall produce monthly reports detailing Resource-specific Regulation Service and energy deployment performance, including Load Resources, based on the criteria described in Protocol Section 8.1.1.4.1, Regulation Service and Generation Resource/Controllable Load Resource Energy Deployment Performance.

(2) ERCOT shall produce a report for any system-wide deployment of Load Resources on an event basis, within 90 days after the event occurs and shall post it to the MIS Secure Area.