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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **1203NPRR** | **Implementation of Dispatchable Reliability Reserve Service.** This Nodal Protocol Revision Request (NPRR) establishes DRRS within the suite of Ancillary Services procured by ERCOT. DRRS is created in alignment with the requirements of House Bill No. 1500 (HB1500) approved by the 88th Texas Legislature earlier this year. To meet the delivery requirements of DRRS, established in HB1500 with an implementation deadline of December 1, 2024, this NPRR makes DRRS a sub-category of the existing Non-Spinning Reserve (Non-Spin) product. [ERCOT] | Y | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **049OBDRR** | **ORDC Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This Other Binding Document Revision Request (OBDRR) aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **050OBDRR** | **Non-Spin Changes Related to NPRR1203, Implementation of Dispatchable Reliability Reserve Service.** This OBDRR aligns this Other Binding Document with revisions from NPRR1203 creating the new Dispatchable Reliability Reserve Service (DRRS). [ERCOT] | N | IMM supports these revision requests (NPRR1203, OBDRR049, OBDRR050), understanding the statutory deadline, and supports the ultimate creation of a separate product to be delivered with the Real-Time Co-optimization project. |
| **110PGRR** | **Revision to Accommodate Steady-State Node-Breaker Modeling.** This Planning Guide Revision Request (PGRR) removes paragraph (2)(a) of Section 6.1 to accommodate the release of steady-state planning models in node-breaker format pursuant to System Change Request (SCR) 789, Update NMMS Topology Processor to PSSE 34 Capability. [ERCOT] | N | IMM has no opinion on PGRR110. |
| **1172NPRR** | **Fuel Adder Definition, Mitigated Offer Caps, and RUC Clawback.** This Nodal Protocol Revision Request (NPRR) removes the Mitigated Offer Cap (MOC) multipliers, and creates a 100% clawback for Reliability Unit Commitment (RUC). This NPRR also sets the Three-Part Supply Offers that ERCOT creates at 100% of the approved verifiable costs or generic costs. [Joint Consumers] | N | IMM supports NPRR1172. |
| **1192NPRR** | **Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets.** This Nodal Protocol Revision Request (NPRR) incorporates the Other Binding Document “Requirements for Aggregate Load Resource Participation in the ERCOT Markets” into the Protocols. [ERCOT] | N | IMM has no opinion on NPRR1192. |
| **1193NPRR** | **Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal.** This Nodal Protocol Revision Request (NPRR) changes the referenced location of the EPS Design Proposal Form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG). [ERCOT] | N | IMM has no opinion on NPRR1193. |
| **1196NPRR** | **Correction of NCLR Ancillary Service Failed Quantity Calculations under NPRR1149.** This Nodal Protocol Revision Request (NPRR) makes corrections and updates to equations used to determine Ancillary Service Failed Quantity calculations for Load Resources other than Controllable Load Resources (“NCLRs”) which were developed under NPRR1149, Implementation of Systematic Ancillary Service Failed Quantity Charges. Specific Protocol changes include: updates to the calculation of Ancillary Service Failed Quantities to account for the allowances and restrictions on Ancillary Services that NCLRs can and cannot carry simultaneously with the implementation of ERCOT Contingency Reserve Service (ECRS); updates to specify the snapshot components to be used for the “Telemetered Ancillary Service for the NCLRs As Calculated” variable; and inclusion of an additional non-zero check to be added for the “Telemetered ECRS Responsibility for the Resource As Calculated” variable. [ERCOT] | N | IMM supports NPRR1196. |
| **257NOGRR** | **Removal of Redundant ERS Reporting Requirement.** This Nodal Operating Guide Revision Request (NOGRR) resolves a conflict in Emergency Response Service (ERS) event reporting timelines between the Operating Guide and Protocols by striking the 90-day event reporting requirement in the Operating Guide. [ERCOT] | N | IMM has no opinion on NOGRR257. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). [ERCOT] | Y | IMM supports the ROS-recommended version of NOGRR245. |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | IMM has no opinion on PGRR105. |