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| SCR Number | [827](https://www.ercot.com/mktrules/issues/SCR827) | SCR Title | Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level |
| Date of Decision | October 12, 2023 |
| Action | Tabled |
| Timeline  | Normal |
| Proposed Effective Date | To be determined |
| Priority and Rank Assigned | To be determined |
| Supporting Protocol or Guide Sections/Related Documents | Other Binding Document Revision Request (OBDRR) 048, Implementation of Operating Reserve Demand Curve (ORDC) Multi-Step Price Floor |
| System Change Description | This System Change Request (SCR) adds a third selection to the “Grid Conditions” dashboard on the ERCOT.com website. The three selections would be “Operating Reserves/Daily PRC/Current ORDC Level.”  |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | The addition of two price floors to the Operating Reserve Demand Curve (ORDC) via OBDRR048 requires transparency regarding the “trigger reserve levels” of 7,000 MW and 6,500 MW. Because the Real-Time value is already available on the “System Ancillary Service Capacity Monitor” page (see below), capturing the value from the “Real-Time On-Line reserve capacity” under the heading “Real-Time Operating Reserve Demand Curve Capacity (MW)” should provide the most current data needed for the graph. |
| PRS Decision | On 10/12/23, PRS voted unanimously to table SCR827. All Market Segments participated in the vote. |
| Summary of PRS Discussion | On 10/12/23, participants reviewed the 10/9/23 ERCOT comments and discussed the need for timely and substantive stakeholder feedback on public-facing dashboards, whether or not the requests are ultimately made via SCRs. Participants agreed to table SCR827 for continued discussions with ERCOT Staff on a path forward. |

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| **Opinions** |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | To be determined |
| ERCOT Opinion | To be determined |
| ERCOT Market Impact Statement | To be determined |

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| Sponsor |
| Name | Roy True |
| E-mail Address | royt@acespower.com |
| Company | ACES |
| Phone Number | 317.344.7203 |
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| Market Segment | Not applicable |

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| **Market Rules Staff Contact** |
| **Name** | Cory Phillips |
| **E-Mail Address** | cory.phillips@ercot.com |
| **Phone Number** | 512-248-6464 |

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| **Comments Received** |
| Comment Author | **Comment Summary** |
| ERCOT 100923 | Opposed SCR827 and provided alternate methods to provide feedback on dashboards |
| ACES 101023 | Disagreed with the 10/9/23 ERCOT comments |

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| Market Rules Notes |

None

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| Proposed System Change |

**Issue:**

Currently there are two options within the [“Grid Conditions” dashboard](https://www.ercot.com/gridmktinfo/dashboards/gridconditions) – one for “Operating Reserves” and one for “Daily PRC”, however, with the introduction of multi-step price floors within ORDC, additional market transparency is needed.



**Resolution:**

Add an additional selection to the “Grid Conditions” dashboard, titled “Current ORDC Level”.

The data needed to populate this graph is already available under the Ancillary Service Capacity Monitor under “Real-Time On-Line reserve capacity”, as highlighted below:

